



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1266041
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Date 9-30-15 District Russell Ticket No. 55081
 Company Chesapeake Rig All-11
 Lease Messinger Well No. D-8-18
 County Kimberlin State KS
 Location 20-30-2E-1105 Field _____

CEMENT DATA:

Spacer Type: 6.1
 Amt. 6 Sks Yield _____ ft³/sk Density _____ PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

TAIL: Pump Time 1 hrs. Type _____
 Excess _____

Amt. 250 Sks Yield 1.18 ft³/sk Density 15.5 PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 409

Bulk Equip. 785

Drill Pipe: Size _____ Weight _____ Collars _____

Floater Equipment: Manufacturer _____

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Shoe: Type _____ Depth _____

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Floater: Type _____ Depth _____

Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Stage Collars _____

Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Special Equip. _____

Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG

Perforations: From _____ ft. to _____ ft. Amt. _____

Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE Bruce

CEMENTER Steve Orlowski

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
3:00						On location S. City location Tubing @ 1334 mix 6 sks 6.1 with 100' Halls mix 35 sks common Displacement pull tubing to 840 mix 35 sks common Displacement pull tubing to 431 mix 170 sks common cement to surface
			10			
			7			
			3			
			7			
			19			
			35			
4:30			4			TOP OFF WITH 10 GALS
						Total 250 GALS common
						Common Circulated
						Common Stage 1 @ Surface

Date 9-30-15 District Russell Ticket No. 55080
 Company Chase Peak Rig Ally
 Lease Messinger Well No. 84-13
 County Kimmer State K
 Location 2022 AE-Yins Field _____

CEMENT DATA:
 Spacer Type: Mud
 Amt. 6 Sks Yield _____ ft³/sk Density 9.00 PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG
 TAIL: Pump Time 1 hour hrs. Type Common
 Excess _____

Casing Depths: Top _____ Bottom _____

Amt. 250 Sks Yield 1.18 ft³/sk Density 15.5 PPG
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Pump Trucks Used 409
 Bulk Equip. 985

CAPACITY FACTORS:

Casing: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbbs/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE Barry

CEMENTER Shawn D. D. D.

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbs Min.	
1:00pm						On location - Safety Meeting
			15		9	Tubing @ 1325'
Top of cement			7		4	Mix 6' Sks Gel with 100" Halls
12:00			3		4	Mix 35 Sks Common @ 15.5#
			7			Close with H bbl H2O
Top of cement			2			Pull tubing to 825
7:00						Mix 35 Sks Common
						shut down H2O Displacement
						shut down
						Pull tubing to 425'
						Top off with cement
			37 bbl			180 Sks Common
						250 Sks Common
						Cement Circulated
						Cement Stopped in collar

ALLIED OIL & GAS SERVICES, LLC

055081

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell, K

DATE <u>9-30-15</u>	SEC. <u>18</u>	TWP. <u>30</u>	RANGE <u>9</u>	CALLED OUT <u>3:00</u>	ON LOCATION <u>3:15</u>	JOB START <u>3:30</u>	JOB FINISH <u>4:30</u>
LEASE <u>Massenger</u>		WELL # <u>D3-18</u>	LOCATION <u>2000-2E-10S-E4SOUTH</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Allied
 TYPE OF JOB PTA
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 250 SKS Common

COMMON	<u>250 SKS</u>	@	<u>17.90</u>	<u>4475.00</u>
POZMIX		@		
GEL	<u>600 LB</u>	@	<u>1.05</u>	<u>630.00</u>
CHLORIDE		@		
ASC		@		
<u>Common</u>	<u>100 LB</u>	@	<u>.99</u>	<u>99.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>250 SKS</u>	@	<u>2.48</u>	<u>620.00</u>
MILEAGE	<u>352.50</u>	@	<u>2.75</u>	<u>969.38</u>
				TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Orlando
 # AD9 HELPER Jordan
 BULK TRUCK
 # 935 DRIVER Yakubovich
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

SERVICE

DEPTH OF JOB	<u>PTA</u>			
PUMP TRUCK CHARGE				<u>1250.00</u>
EXTRA FOOTAGE		@		
<u>LV</u> MILEAGE	<u>30</u>	@	<u>4.40</u>	<u>132.00</u>
MANIFOLD		@		
<u>HV</u> Mileage	<u>30</u>	@	<u>7.70</u>	<u>462.00</u>
		@		
				TOTAL _____

CHARGE TO: Chesapeake
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment

CONTRACTOR _____ OWNER _____
 TYPE OF JOB PTA
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Orlando
 # 409 HELPER Jordan
 BULK TRUCK
 # 935 DRIVER Yakovlevich
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

CHARGE TO: Chesapeake
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Berry Walker
 SIGNATURE [Signature]

CEMENT
 AMOUNT ORDERED 250 sks common

COMMON	<u>250 sks</u>	@	<u>17.90</u>	<u>4475.00</u>
POZMIX		@		
GEL	<u>600 lb</u>	@	<u>1.05</u>	<u>630.00</u>
CHLORIDE		@		
ASC		@		
<u>Cost of sand & H.M. 100 lb</u>		@	<u>.99</u>	<u>99.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>250 sks</u>	@	<u>2.48</u>	<u>620.00</u>
MILEAGE	<u>352.50 mi</u>	@	<u>2.75</u>	<u>969.38</u>

TOTAL _____

SERVICE

DEPTH OF JOB	<u>PTA</u>			
PUMP TRUCK CHARGE				<u>1750.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>30</u>	@	<u>4.40</u>	<u>132.00</u>
MANIFOLD		@		
<u>HV mileage</u>	<u>30</u>	@	<u>7.70</u>	<u>462.00</u>
		@		

TOTAL _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES 8637.94
 DISCOUNT _____ IF PAID IN 30 DAYS
7342.25

ALLIED OIL & GAS SERVICES, LLC

055080

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH	
9-30-15	18	30	7	8:00	11:00	1:30	2:30	
LEASE	WELL #	LOCATION				COUNTY	STATE	
Missouri	B-4	Zanda - 2 East - 1/4 South				Kingman	KS	
OLD OR NEW (Circle one)								

CONTRACTOR Alvanco
 TYPE OF JOB PTA
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE 2 3/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED _____

EQUIPMENT
 PUMP TRUCK CEMENTER 000-00
 # 447 HELPER 30000
 BULK TRUCK _____
 # 985 DRIVER Yakubovich
 BULK TRUCK _____
 # _____ DRIVER _____

COMMON 2500sk @ 17.90 4475.00
 POZMIX _____ @ _____
 GEL 6000lb @ 1.05 630.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Cottonseed Oil 100 @ 99 99.00
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 250sk @ 2.48 620.00
 MILEAGE 400 @ 2.75 1100.00
352.50 TOTAL _____

REMARKS:

SERVICE

DEPTH OF JOB PTA 1250.00
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 30 @ 4.40 132.00
 MANIFOLD _____ @ _____
HV mileage 60 @ 7.70 462.00
 _____ @ _____

CHARGE TO: Chesapeake
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment

CONTRACTOR
 TYPE OF JOB PTA
 HOLE SIZE _____ T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE 2 7/8 DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER
 # 447 HELPER
 BULK TRUCK _____
 # 985 DRIVER
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

CHARGE TO: Chesapeake
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Berry Walters
 SIGNATURE Berry Walters

OWNER _____

CEMENT AMOUNT ORDERED _____

COMMON	<u>250 sks</u>	@	<u>17.90</u>	<u>4475.00</u>
POZMIX		@		
GEL	<u>600 lb</u>	@	<u>1.05</u>	<u>630.00</u>
CHLORIDE		@		
ASC		@		
<u>Cottrell's H. H. / 100</u>		@	<u>99</u>	<u>99.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>350 sks</u>	@	<u>2.48</u>	<u>620.00</u>
MILEAGE	<u>425</u>	@	<u>2.75</u>	<u>969.94</u>
	<u>352.50</u>			
			TOTAL	

SERVICE

DEPTH OF JOB	<u>PTA</u>			<u>1750.00</u>
PUMP TRUCK CHARGE				
EXTRA FOOTAGE		@		
LV MILEAGE	<u>30</u>	@	<u>4.40</u>	<u>132.00</u>
MANIFOLD		@		
HV <u>m. l. - 70</u>	<u>60</u>	@	<u>7.70</u>	<u>462.00</u>
		@		

TOTAL _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
	@		
			TOTAL

SALES TAX (If Any) _____

TOTAL CHARGES 8637.94

DISCOUNT _____ IF PAID IN 30 DAYS

7347.25