



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1266259
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COLT ENERGY, INC.
WOODHEAD PLUGGING REPORT
SECTION 14-T14S-R20E
DOUGLAS CO., KS

Note: Prior to plugging, Colt's crew went to the following subject wells and performed a "pressure pump rate test" to determine if the well could be cement "squeezed" / "bull headed", and/or if 1" tubing would have to be run in to pump cement through to plug.

10/02/2015

#19 (API #15-045-20630-00-01) Colt's pulling crew ran in 1" tubing to 728', W&W Production Company, General Partnership – the cement company (W&W), plumbed up to same and pumped in and circulated cement to the surface, the 1" was pulled out and the 2 7/8" production casing was "topped off" with cement, used 3.5 BBl of cement slurry, which is between 22.75 and 24.5 sacks of cement.

#22 (API #15-045-20685) W&W connected up to the 2 7/8" production casing, cement "squeezed" / "bull headed" in 4 BBl of cement slurry (b/w 26-28 sx) mixed with a few cotton seed hulls, shut well in with 350 PSI.

#23 (API #15-045-20686-00-01) W&W connected up to the 2 7/8" production casing, cement "squeezed" / "bull headed" in 3.5 BBl of cement slurry (b/w 22.75-24.5 sx) mixed with a few cotton seed hulls, shut well in with 350 PSI.

#33 (API #15-045-20745) W&W connected up to the 2 7/8" production casing, cement "squeezed" / "bull headed" in 4 BBl of cement slurry (b/w 26-28 sx) mixed with a few cotton seed hulls, shut well in with 350 PSI.

#34 (API #15-045-20746) W&W connected up to the 2 7/8" production casing, pumped water only, some concern if could cement "squeeze" / "bull head" due to part of the 1" pumping string and pump still stuck inside the 2 7/8" production casing, but pressures and flow rates were okay with the cementers, so pumped in 4 BBl of cement slurry (b/w 26-28 sx) mixed with a few cotton seed hulls, shut well in with 450 PSI.

Woodhead Lease Plugging continued:

#52 (API #15-045-20813-00-01) W&W connected up to the 2 7/8" production casing, cement "squeezed" / "bull headed" in 2 1/2 BBl of cement slurry, pressure climbed to 1100 PSI, shut down, pressure fell off, stated pumping again, got in a ¼ BBl and pressure climbed back to 1100, shut down, again the pressure fell off, stated pumping, pressure climbed to 12-1250, shut down, pressure stayed there, fell off to 1000+/- after 5 minutes, bled pressure off to 450 and shut well in, pumped in a total of 3 BBl of cement slurry (b/w 19.5-21 sx) mixed with a few cotton seed hulls.

Note: The last known well that needs plugged on the Woodhead Lease is the #20, based on previous work-over and the "pressure pump rate test", there is hole in the 2 7/8" production casing around 100'+/- and the 1" production (string) tubing is parted and part of same is sticking out of this hole. Colt's crew is going to try and retrieve same or "mill out" part of the 1" so as to be able to "fish out" this 1" tubing, work-over to start the week of October 4th. A report will follow at a later date.

End Report

Rex R. Ashlock
For: Colt Energy, Inc.