



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1266265**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

**COLT ENERGY, INC.**  
**WOODHEAD PLUGGING REPORT**  
**SECTION 14-T14S-R20E**  
**DOUGLAS CO., KS**

**Note:** Prior to plugging, Colt's crew went to the following subject wells and performed a "pressure pump rate test" to determine if the well could be cement "squeezed" / "bull headed", and/or if 1" tubing would have to be run in to pump cement through to plug.

**10/02/2015**

**#19 (API #15-045-20630-00-01)** Colt's pulling crew ran in 1" tubing to 728', W&W Production Company, General Partnership – the cement company (W&W), plumbed up to same and pumped in and circulated cement to the surface, the 1" was pulled out and the 2 7/8" production casing was "topped off" with cement, used 3.5 BBl of cement slurry, which is between 22.75 and 24.5 sacks of cement.

**#22 (API #15-045-20685)** W&W connected up to the 2 7/8" production casing, cement "squeezed" / "bull headed" in 4 BBl of cement slurry (b/w 26-28 sx) mixed with a few cotton seed hulls, shut well in with 350 PSI.

**#23 (API #15-045-20686-00-01)** W&W connected up to the 2 7/8" production casing, cement "squeezed" / "bull headed" in 3.5 BBl of cement slurry (b/w 22.75-24.5 sx) mixed with a few cotton seed hulls, shut well in with 350 PSI.

**#33 (API #15-045-20745)** W&W connected up to the 2 7/8" production casing, cement "squeezed" / "bull headed" in 4 BBl of cement slurry (b/w 26-28 sx) mixed with a few cotton seed hulls, shut well in with 350 PSI.

**#34 (API #15-045-20746)** W&W connected up to the 2 7/8" production casing, pumped water only, some concern if could cement "squeeze" / "bull head" due to part of the 1" pumping string and pump still stuck inside the 2 7/8" production casing, but pressures and flow rates were okay with the cementers, so pumped in 4 BBl of cement slurry (b/w 26-28 sx) mixed with a few cotton seed hulls, shut well in with 450 PSI.

**Woodhead Lease Plugging continued:**

**#52 (API #15-045-20813-00-01)** W&W connected up to the 2 7/8" production casing, cement "squeezed" / "bull headed" in 2 1/2 BBl of cement slurry, pressure climbed to 1100 PSI, shut down, pressure fell off, stated pumping again, got in a ¼ BBl and pressure climbed back to 1100, shut down, again the pressure fell off, stated pumping, pressure climbed to 12-1250, shut down, pressure stayed there, fell off to 1000+/- after 5 minutes, bled pressure off to 450 and shut well in, pumped in a total of 3 BBl of cement slurry (b/w 19.5-21 sx) mixed with a few cotton seed hulls.

**Note:** The last known well that needs plugged on the Woodhead Lease is the #20, based on previous work-over and the "pressure pump rate test", there is hole in the 2 7/8" production casing around 100'+/- and the 1" production (string) tubing is parted and part of same is sticking out of this hole. Colt's crew is going to try and retrieve same or "mill out" part of the 1" so as to be able to "fish out" this 1" tubing, work-over to start the week of October 4<sup>th</sup>. A report will follow at a later date.

End Report

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Rex R. Ashlock  
For: Colt Energy, Inc.