

Confidentiality Requested:

Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1266296

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec	TwpS. R	East West
Address 2:			F6	eet from North /	South Line of Section
City:	State: Z	ip:+	Fe	eet from East /	West Line of Section
Contact Person:			Footages Calculated from I	Nearest Outside Section C	Corner:
Phone: ()			□ NE □ NW	V □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	, Long: _	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	W	/ell #:
	e-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW ☐ D&A	☐ SWD	∐ SIOW □ SIGW	Elevation: Ground:	Kelly Bushing:	:
	GSW	Temp. Abd.	Total Vertical Depth:	Plug Back Total C	Depth:
CM (Coal Bed Methane)	dow	Temp. Abd.	Amount of Surface Pipe Se	et and Cemented at:	Feet
☐ Cathodic ☐ Other (Co	ore, Expl., etc.):		Multiple Stage Cementing	Collar Used? Yes	No
If Workover/Re-entry: Old Well I			If yes, show depth set:		Feet
Operator:			If Alternate II completion, c	cement circulated from:	
Well Name:			feet depth to:	w/	sx cmt.
Original Comp. Date:					
Deepening Re-perf	•	NHR Conv. to SWD	Drilling Fluid Managemer	nt Plan	
☐ Plug Back	Conv. to G		(Data must be collected from the		
Commingled	Pormit #:		Chloride content:	ppm Fluid volume	e: bbls
Dual Completion			Dewatering method used: _		
SWD			Location of fluid disposal if	hauled offsite	
☐ ENHR			1		
GSW	Permit #:		Operator Name:		
_ <del>_</del>			Lease Name:	License #:_	
Spud Date or Date R	eached TD	Completion Date or	Quarter Sec	TwpS. R	East _ West
Recompletion Date		Recompletion Date	County:	Permit #:	

#### **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

Page Two



Operator Name:				_ Lease I	Name: _			Well #:	
Sec Twp	S. R	East	West	County	:				
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in press o surface test, along v	ures, whe	ther shut-in pre chart(s). Attach	ssure reac extra shee	hed stati	c level, hydrosta space is neede	tic pressures, b d.	ottom hole temp	erature, fluid recov
Final Radioactivity Lo files must be submitte						ogs must be ema	alled to kcc-well-	logs@kcc.ks.go	v. Digital electronic
Drill Stem Tests Taker (Attach Additional		Y	es No			J	on (Top), Depth		Sample
Samples Sent to Geo	logical Survey	Y	es No		Nam	е		Тор	Datum
Cores Taken Electric Log Run			es  No						
List All E. Logs Run:									
				RECORD	Ne				
	0: 11.1					ermediate, product		" 0 1	T 15
Purpose of String	Size Hole Drilled		ze Casing t (In O.D.)	Weig Lbs.		Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives
			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD			
Purpose:	Depth Top Bottom	Туре	of Cement	# Sacks	Used		Type and	Percent Additives	
Perforate Protect Casing	Top Dottom								
Plug Back TD Plug Off Zone									
1 lug 0 li 20 lio									
Did you perform a hydrau	ulic fracturing treatment	on this well	?			Yes	No (If No, s	skip questions 2 a	nd 3)
Does the volume of the t			-		-			skip question 3)	
Was the hydraulic fractur	ing treatment informatio	n submitted	to the chemical of	disclosure re	gistry?	Yes	No (If No, i	ill out Page Three	of the ACO-1)
Shots Per Foot			RD - Bridge Plug Each Interval Perl				cture, Shot, Ceme	nt Squeeze Recor	rd Depth
						(* *			200
TUBING RECORD:	Size:	Set At:		Packer A	t·	Liner Run:			
		0017111				[	Yes N	o	
Date of First, Resumed	Production, SWD or EN	HR.	Producing Meth	nod:	g 🗌	Gas Lift (	Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio	Gravity
DIODOCITI	01.05.040			4ETUOD 05	. 00145/	TION:		DDOD! ICT!	
DISPOSITION Solo	ON OF GAS:  Used on Lease		N Open Hole	∥ETHOD OF Perf.			mmingled	PRODUCTION	ON INTERVAL:
	bmit ACO-18.)		Other (Specify)		(Submit		mit ACO-4)		

## **DRILLERS LOG**

API NO: 15 - 03	1 - 24167 - 0	0 - 00	•			~	S. 14	T. 22	R. 16	<u>E.</u>	W.
OPERATOR: ALTA	VISTA ENERG	Y INC					1	LOCATION:	NW SW		
								COUNTY:		<u> </u>	
ADDRESS: 4595	(-33 HWY, P.O	. BOX 128, WELLSVIL	LE, KS 660	92				ELEV. GR.:	1047	VD.	
WELL #:AI -	2	LEASE NAME:	GREG GL	EUE		-		DF:		KB:	
OOTAGE LOCATION	:3135	FEET FROM	(N)	<u>(S)</u>	LINE	2475	FEE	T FROM	<u>(E)</u>	(W)	LINE
CONTRACTO	R: FINNEY D	RILLING COMPANY				GEO	LOGIST	: DOUG E	/ANS		
SPUD DATE	: 6/29	/2015				TOTA	L DEPTI	H: <u>1117</u>		P.B.T.D.	
DATE COMPLETE	D: 7/1/	2015				OIL PUR	CHASE	R: COFFEYVILI	E RESOUR	CES CRUDE T	RANSPORTAT
		C	ASING	RECOF	RD	_		9 <del>0-90</del> 2			
REPORT OF ALL	STRINGS - SL	JRFACE, INTERMEDIA	ATE, PROD	UCTION, E	тс.	10				-	-
PURPOSE OF STR	ING SIZE HOLE	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING	S DEPTH	TYPE CEMENT	SACK		AND % AE		
SURFACE:	12.2500	7	19	43	.40	OWC	43	SERVICE		ALC: THE REAL PROPERTY AND ADDRESS OF THE PERTY ADDRESS OF THE PERTY AND ADDRESS OF THE PERTY AND ADDRESS OF THE PERTY ADDRESS OF THE PERTY AND ADDRESS OF THE PERTY ADDRESS OF THE P	
PRODUCTION:	5.8750	2.8750 Brd	6.5	110	9.90	owc	123	SERVICE	COMPAN	Υ	

## **WELL LOG**

CORES: #1 - 1013 - 1032
RECOVERED: FULL RECOVERY

CTUAL CORING TIME:

RAN: 1- FLOAT SHOE

1 - BAFFLE 3 - CENTRALIZERS 1 - CLAMP

FORMATION	TOP	BOTTOM
TOP SOIL	0	3
CLAY	3	16
SAND & GRAVEL	16	24
LIME	24	27
SHALE	27	220
LIME	220	268
SHALE	268	348
LIME	348	373
SHALE	373	423
LIME	423	489
SHALE	489	491
LIME	491	496
SHALE	496	498
LIME	498	503
RED BED	503	510
SHALE	510	522
SHALE WITH LIME	522	543
KC LIME	543	600
SHALE	600	605
KC LIME	605	626
SHALE	626	634
KC LIME	634	649
SHALE	649	810
LIME	810	822
SHALE	822	829
LIME	829	837
SHALE	837	844
LIME	844	847
SAND & SHALE	847	892
LIME	892	898
SAND & SHALE	898	919
LIME	919	924
SAND & SHALE	924	940
LIME	940	944
SAND & SHALE	944	960
LIME	960	961
SAND & SHALE	961	963
LIME	963	967
SAND & SHALE	967	975
LIME	975	978
SAND & SHALE	978	987

FORMATION	TOP	BOTTOM
LIME	987	989
SAND & SHALE	989	1010
CAP LIME	1010	1011
SHALE	1011	1014
CAP LIME	1014	1014.5
SAND & SHALE OIL	1014.5	1020 TOTS OF FREE OIL
SAND & SHALE	1020	1060
LIME	1060	1062
SAND & SHALE	1062	1117 T.D.
NO. 100 CO. 10		
200		
William		- The Market Control
	1000000	
	2000	



### REMIT TO

MAIN OFFICE

P.O.Box884 Chanute,KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

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Consolidated Oil Well Services,LLC
Dept:970
P.O.Box 4346
Houston,TX 77210-4346

\_\_\_\_\_\_

Invoice Invoice# 804809

Invoice Date: 06/30/15 Terms: Net 30 Page 1

		Terms: Net 30		Page	1
ALTAVISTA ER 4595 K-33 HV WELLSVILLE USA 7858834057	WY, PO BOX 128		Greg Gleu	ce#AI-2	
Part No	Description	Quantity	Unit Price	Discount(%)	======================================
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	46.000	810.00
CE0002	Equipment Mileage Charge - Heavy Equipment	1.000	0.0000	0.000	0.00
CE0711	Minimum Cement Delivery Charge	0.500	660.0000	46.000	178.20
WE0853	80 BBL Vacuum Truck (Cement Services)	1.500	100.0000	46.000	81.00
CC5840	Poz-Blend I A (50:50)	35.000	13.5000	46.000	255.15
CC5965	Bentonite	59.000	0.3000	46.000	9.56
CC5326	Sodium Chloride, Salt	65.000	0.7500	46.000	26.33
CC6077	Kolseal	175.000	0.5000	46.000	47.25
				Subtotal	2,606.45
			Discounte	ed Amount	1,198.97
			SubTotal Afte	r Discount	1,407.48
=========	=======================================	=======================================		Due 2,644.98 If p	aid after 07/30/15
			ante de care ale est de la care d	Tax:	20.00
					20.80
				Total:	1,428.29

\_\_\_\_\_\_\_\_\_\_\_



# CONSOLIDATED

FIELD TICKET & TREATMENT REPORT

TICKET NUMBER LOCATION OX Jama KS FOREMAN Fred MA

PO Box 884, Chanute, KS 66720

72			- 339	3005
•	M		Λ.	~
	 W		N	
		_		

620-431-9210	or 800-467-8676			CEMEN	T			
DATE	CUSTOMER#	WEL	L NAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
6.29-15	3244	Grea 6	leve # A	I- 2	NEIY	22	16	CF
CUSTOMER					<b>尼亚尼亚克</b> 尼			出的蒙安排
	ulsta Ev	lergy			TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRI	ESS	1			712/	Fremad		
P. O.	Bay 128	•			4951	Har Bec		
CITY	•	STATE	ZIP CODE		349/	MikHaas		
Wellsu	ille	KS	66092		503/	BruBir		
JOB TYPE Se	rface	HOLE SIZE	1274	HOLE DEPTH	43.40	CASING SIZE & W	/EIGHT <u></u> 7"	
CASING DEPTH	43.40	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	·т <u> </u>	SLURRY VOL		WATER gal/s	k	CEMENT LEFT in	CASING /0'+	<u> </u>
DISPLACEMENT	T_1.8BBL	DISPLACEMEN	NT PSI	MIX PSI		RATE 4BP	m	
REMARKS: A	61d Safe	the new	the Est	oblish	Circula	tion thr	y 7" Cas	16.
	λ	S SKS		end I		15% Salt		
Cemu			Bisala	כפ ש"		clean w		
Wax		14 SK C			7		1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
			-					
		***************************************	**************************************	***************************************				
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						1		
ESA	N. 11					1.0	Kadu	
FIVE	ney Drill	7				jun n	radu	
ACCOUNT CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	ODUCT	UNIT PRICE	TOTAL
AFAUER		1	DUMP CHARC	P		210	100.00	1

CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CEO450	·	PUMP CHARGE 495	150000	1
CEOOOD		MILEAGE	N/c	
CEOZU &	1/2. Minimum	Ton Miles Deliver . 503	33000	/
WE0853	1/2hr	80 RBL Vac Truck 369		
ı.		Sub To Kel	198000	
	S.S. C.	Less 46%	- 910 50	106920
CC-5840	35 s Ks	Por Bland I.A Commit 13.00	47250	
CC 5965 /	59#	Bentonite Gel .30	1720	<i>y</i>
CC~32p	65#	Salt .75	4875	1
CC 6077	175#	Kolsal .50	8750	
		SUB TO Had	626.45	
	2-1000-1000-1000-100-100-1000-1000-1000	Less 4690	-288 17	33852
	<del></del>			

**AUTHORIZTIO** 

Ravin 3737

TITLE

**ESTIMATED TOTAL** DATE

2080

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SALES TAX



#### **REMIT TO**

MAIN OFFICE

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676 Fax 620/431-0012

804911

Consolidated Oil Well Services, LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

Invoice

Invoice Date:

\_\_\_\_\_\_\_ 07/13/15

Terms:

Net 30

Page

1

ALTAVISTA ENERGY INC

4595 K-33 HWY, PO BOX 128 WELLSVILLE KS 66092

USA

7858834057

**GREG GLEUE #AI-2** 

Invoice#

Part No	Description	Quantity	<b>Unit Price</b>	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	46.000	810.00
CE0002	Equipment Mileage Charge - Heavy Equipment	40.000	7.1500	46.000	154.44
CE0711	Minimum Cement Delivery Charge	0.500	660.0000	46.000	178.20
WE0853	80 BBL Vacuum Truck (Cement Services)	1.500	100.0000	46.000	81.00
CC5840	Poz-Blend I A (50:50)	135.000	13.5000	46.000	984.15
CC5965	Bentonite	327.000	0.3000	46.000	52.97
CC5326	Sodium Chloride, Salt	250.000	0.7500	46.000	101.25
CC6077	Kolseal	675.000	0.5000	46.000	182.25
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	46.000	24.30
				Subtotal	4,756.60

\_\_\_\_\_\_

Amount Due 4,918.49 If paid after 08/12/15

Tax:

87.42

Total:

Discounted Amount

SubTotal After Discount

2,655.98

2,188.04

2,568.56

\_\_\_\_\_\_



			~ ',M/V'	PARTI	N E . 1 .A	1-1	
The second secon		EIEI D TICKET	<i>y</i>	FOREMA	N Fred A	aur	
	chanute, KS 66720 or 800-467-8676	LIELD LICKE	CEMENT	Invol	<u>ce#869</u>	911	
DATE	CUSTOMER#	WELL NAME & NUME	9.15. ADDISO.	TION TOWNS	HIP RAN	GE	COUNTY
7-1-15	3244 Gre	Gleve # Ai	20 NE	14 0	2 /	6	CF
JSTOMER	· .1 = (		TDI	部 作機計 JEDI ICK# DRIVE	R TRUC	V#	DRIVER
AILING ADDR	ess Energies	74	1 <del></del>	12 Fre M	7	,	DRIVER
<u>P. o.</u>	Box 128	ZIP CODE	4	95 Nav Be	-		
	STATE		100	75 / hi De	* 9		
Wells			-	CASING SI	ZE & WEIGHT_	77/4	EVE
	HOLESI		HOLE DEPTH //		OTHER	278	
SING DEPTI		ā	WATER gal/sk		EFT in CASING_	20 4	الحد
URRY WEIG SPLACEMEN			MIX PSI	RATE 5		<u> </u>	-
	. 7.7	,,	ablish and			24.40	· · · · · · · · · · · · · · · · · · ·
MARKS: }	God forth n	MIN EST	G D I'S N ABON (	SKS POZI		A	
100 4	1 5A C A -	C 11 -t	W-15-01-1	. Comest			
Cene		A South a	noi spat/sk			Baff	1/2
Flush			splace 2/2		O O	,	(6
- M-C	asmy Pres			eleose pri	essure 7	<u> </u>	<u> </u>
Sox	that Value.	Shut in Ca	sing			<u>.</u>	
	N 1U .						
- Liver	lay Drilling		·	7 1	14 1		
Anti-	<del></del>	·		Jud Y	ladu		
ACCOUNT	QUANITY or UNITS	) DE	SCRIPTION of SERVIC	ES or PRODUCT	UNIT P	RICE	TOTAL
E0450	0 1	PUMP CHARG	E .	4	195 150	1900	
Ecos		MILEAGE			10- 30	600	
	1 107161				776   28		
			Les DelNeve	37 Feb. W/J	196 <u>28</u> 548 33	3000	
E0711	1/2 Minimon	n Ton Mi	Las Dalvery		548 33	3000	,
E0711	1/2 Minimon	n Ton Mi	Vac Truck	- 4	548 33	000	
E0711	1/2 Minimon	n Ton Mi	Vac Trucke Sul	Total	548 33 175 15 224	000	1222 <u>64</u>
E0711	1/2 Minimon	n Ton Mi	Vac Trucke Sul	- 4	548 33	000	१२३३ हत
E0711 E0853	1 /2 Minimur	1 Ton Mi 80 BBI	Vac Truckl Sub Le	Total 25 46%	548 35 25 25 20'-	3000 -000 1236	1293 64
E0711 E0853	1 1/2 Minimum 1/2	Ton Mi 80 BBI	Vac Truckl Sub Le ad IA · Ce	Total 25 46%	548 35 224 -10°	3000	1233 <u>64</u>
E0711 E0853 C5840	1/2 Minimum 1/2 Mi	Ton Mi 80 BBI S Por Bla Banton	Vac Truckl Sub Le ad IA · Ce.	Total 25 46%	548 35 224 -10°	3000	1293 64
E0711 E0853 C5840 C5965 C5326	1350/ 327#	Ton Mi 80 BBI So BBI Bowton	Vac Truckl Sub Le ad IA · Ce.	Total 25 46%	548 33 15 16 224 -104 182	3000 600 1236 1236	1293 64
E0711 E0853 C5840 C5965 C 5326	1350/ 327# 250# 675#	Salt	Vac Truckl Sub Le ad IA · Ce, wite Gel	Total 25 46%	548 33 75 16 226 -10°	3000	1293 64
E0711 E0853 C5840 C5965 C5326	1350/ 327# 250# 675#	Salt	Vac Truckl Sub Le ad IA · Ce. wite Gel Ceal Rubber Pluc	Total ss 46%	548 33 15 15 224 -10° 182 9 182 33	3000 000 1000 1000 1000 1000 1000 1000	1293 64
E0711 E0853 C5840 C5965 C 5326	1350/ 12 Minimum 18 1350/ 327# 250# 175#	For Bla Bonton Salt Ital S	Vac Truckl Sub Le ad IA · Ce. ite Gel eal Rubber flug Sub	Total es 46%  neat	548 33 75 16 226 -10 182 9 182 33 4.	3000 600 1236 1236 1250 750 750 750	
E0711 E0853 C5840 C5965 C 5326	1350/ 12 Minimum 18 1350/ 327# 250# 175#	For Bla Bonton Salt Ital S	Vac Truckl Sub Le ad IA · Ce. ite Gel eal Rubber flug Sub	Total ss 46%	548 33 15 15 224 -10° 182 9 182 33	3000 600 1236 1236 1250 750 750 750	
E0711 E0853 C5840 C5965 C 5326	1350/ 12 Minimum 18 1350/ 327# 250# 475#	FOR BIOM  SOBBI  SOBBI  SOLLY  JOIS  274"	Vac Truckl Sub Le ad IA · Ce. ite Gel eal Rubber flug Sub	Total es 46%  neat	548 33 75 16 226 -10 182 9 182 33 4.	3000 600 1236 1236 1250 750 750 750	
E0711 E0853 C5840 C5965 C 5326	1350/ 12 Minimum 18 1350/ 327# 250# 175#	FOR BIOM  SOBBI  SOBBI  SOLLY  JOIS  274"	Vac Truckl Sub Le ad IA · Ce. ite Gel eal Rubber flug Sub	Total es 46%  neat	548 33 75 16 226 -10 182 9 182 33 4.	3000 600 1236 1236 1250 750 750 750	
E0711 E0853 C5840 C5965 C 5326	1350/ 12 Minimum 18 1350/ 327# 250# 475#	FOR BIOM  SOBBI  SOBBI  SOLLY  JOIS  274"	Vac Truckl Sub Le ad IA · Ce. ite Gel eal Rubber flug Sub	70 tal 70 tal 70 tal 5 46%	548 33 75 [6 22] -10' -182 -9 182 -33 -4. 2496 -1145	3000 600 1236 1236 750 750 750 750 750 750 750 750	134492
E0711 E0853 C5840 C5965 C5325 C6077 P8176	1350/ 12 Minimum 18 1350/ 327# 250# 475#	FOR BIOM  SOBBI  SOBBI  SOLLY  JOIS  274"	Vac Truckl Sub Le ad IA · Ce. ite Gel eal Rubber flug Sub	Total es 46%  neat	548 33 75 16 224 -10 182 9 183 4 2496 -1143	3000 600 1236 1236 750 750 750 750 750 750 750 750	13449 <del>2</del>
E0711 E0853 C5840 C5965 C 5326	1350/ 12 Minimum 18 1350/ 327# 250# 475#	FOR BIOM  SOBBI  SOBBI  SOLLY  JOIS  274"	Vac Truckl Sub Le ad IA · Ce. ite Gel eal Rubber flug Sub	70 tal 70 tal 70 tal 5 46%	548 33 75 [6 22] -10' -182 -9 182 -33 -4. 2496 -1145	3000 600 1236 1236 750 750 750 750 750 750 750 750	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.