

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1266298

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

: FINNEY DRILLING COMPANY

TOTAL DEPTH: 1115 P.B.T.D.

OIL PURCHASER: COFFEYVILLE RESOURCES CRUDE TRANSPORTATION

PURPOSE OF STRING	SIZE HOLE DRILLED	SIZE CASING SET (in O.D.)	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12.2500	7	19	43.30	OWC	51	SERVICE COMPANY
PRODUCTION:	5.8750	2.8750 Brd	6.5	1107.44	OWC	128	SERVICE COMPANY

RECOVERED: 15 ft

RAN: 1 - FLOAT SHOE

3 - CENTRALIZERS

1 - CLAMP

[illegible]

REAMED FREE OIL



REMIT TO

Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box 884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice Invoice# 805054

Invoice Date: 07/28/15 Terms: Net 30 Page 1

ALTAVISTA ENERGY INC

4595 K-33 HWY, PO BOX 128
WELLSVILLE KS 66092
USA
7858834057

G Glevé #AI-4

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	46.000	810.00
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	46.000	356.40
WE0853	80 BBL Vacuum Truck (Cement Services)	1.500	100.0000	46.000	81.00
CC5840	Poz-Blend I A (50:50)	35.000	13.5000	46.000	255.15
CC5965	Bentonite	60.000	0.3000	46.000	9.72
CC5326	Sodium Chloride, Salt	65.000	0.7500	46.000	26.33
CC6077	Kolseal	175.000	0.5000	46.000	47.25

Subtotal 2,936.75

Discounted Amount 1,350.91

SubTotal After Discount 1,585.84

Amount Due 2,977.49 If paid after 08/27/15

Tax: 22.00

Total: 1,607.85



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

3627

3546

INVOICE # 80554

TICKET NUMBER 49743

LOCATION Ottawa KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-22-15	3244	G. Gleeve # A1-4	NE 14	22	16	CF
CUSTOMER <u>Altavista Energy</u>						
MAILING ADDRESS <u>P.O. Box 128</u>						
CITY <u>Wellsville</u>	STATE <u>KS</u>	ZIP CODE <u>66092</u>				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			712	Fred Mader		
			495	Har Bee		
			675	Kid Det		
			510	Trotter		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 43.40' CASING SIZE & WEIGHT 7"
CASING DEPTH 43.40 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 10'
DISPLACEMENT 1.7 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Hold safety meeting. Establish circulation thru 7" casing.
Mix Pump & 35 sks Poz Blend I.A Cement 5'6 Salt 5'
Kal Seal/sk. Cement to surface. Displace 7" casing
clean w/ 1.7 BBL water. Shut in casing

Finney Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE <u>Surface</u>	495	1500.00
CE0002	—	MILEAGE	N/C	
CE0711	Minimum	Ten Miles Delivery	510	660.00
WE0853	1 1/2 hr	80 BBL Vac Truck	675	1500.00
		Sub Total		2310.00
		Less 46%		-1062.60
				1247.40
CC5840	35 sks	Poz Blend I.A Cement	472.50	
CC5965	60#	Bentonite Gel	18.00	
CC5326	65#	Salt	48.25	
CC6077	175#	Kal Seal	87.50	
		Sub Total		626.25
		Less 46%		-288.31
				337.94
			6.5%	SALES TAX
				22.00
				ESTIMATED TOTAL
				\$1607.85

AUTHORIZATION No Co Rep on Site. TITLE _____ DATE (297719)

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



REMIT TO

Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box 884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice

Invoice#

805160

Invoice Date: 07/31/15

Terms: Net 30

Page 1

ALTAVISTA ENERGY INC

4595 K-33 HWY, PO BOX 128
WELLSVILLE KS 66092
USA
7858834057

G GLUE ~~AL~~
AJ-4

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	46.000	810.00
CE0002	Equipment Mileage Charge - Heavy Equipment	40.000	7.1500	46.000	154.44
CE0711	Minimum Cement Delivery Charge	0.500	660.0000	46.000	178.20
WE0853	80 BBL Vacuum Truck (Cement Services)	1.500	100.0000	46.000	81.00
CC5840	Poz-Blend I A (50:50)	145.000	13.5000	46.000	1,057.05
CC5965	Bentonite	344.000	0.3000	46.000	55.73
CC6077	Kolseal	725.000	0.5000	46.000	195.75
CC5326	Sodium Chloride, Salt	280.000	0.7500	46.000	113.40
CP8176	2 7/8" Top Rubber Plug	1.000	45.0000	46.000	24.30

Subtotal 4,944.20

Discounted Amount 2,274.33

SubTotal After Discount 2,669.87

Amount Due 5,118.28 If paid after 08/30/15

Tax: 94.00

Total: 2,763.87

CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676.

Invoice # 805160

FIELD TICKET & TREATMENT REPORT CEMENT

TICKET NUMBER 50984
LOCATION Off Hwy
FOREMAN Alan Madson

DATE		CUSTOMER #		WELL NAME & NUMBER		SECTION		TOWNSHIP		RANGE		COUNTY	
7-27-15		3244		G. Glenn A14		NE 14		22		16		CF	
CUSTOMER													
Altaquists Energy													
MAILING ADDRESS													
P.O. Box 182													
CITY		STATE		ZIP CODE		TRUCK #		DRIVER		TRUCK #		DRIVER	
Wellsville		KS		66092		730		Ala Mad		Scouty		Mow	
						368		A. L. McD					
						369		M. K. Flog					
						503		T. J. H					

JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>1115</u>	CASING SIZE & WEIGHT <u>2 7/8</u>
CASING DEPTH <u>1107.44</u>	DRILL PIPE	TUBING	OTHER <u>6" 1076.44</u>
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>1.55</u>
DISPLACEMENT <u>6 3/4</u>	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>200</u>	RATE <u>4 bpm</u>

REMARKS: Held meeting. Established rate. Mixed & pumped 100# gel followed by 145 sk 802 blend. T.A plus 2% gel 5# Kol Gel & 5% salt per sack. Circulated cement Flushed pump. Pumped plug to baffle. well held 800 PSI. Set float.

Finney Drilling

Alan Mode

[illegible]

Rayin 3737

NO COMPANY REP
AUTHORIZATION Jim OK'd

TITLE

SALES TAX	94.00
ESTIMATED TOTAL	2763.87
DATE	5/30/39

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.