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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Giles, Benjamin M.

License Number: 5446

Operator Address: 346 S. LULU WICHITA KS 67211

Contact Person: BEN GILES

Phone Number: 316-265-1992

Lease Name & Well No.: CLEARWATER 6

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☐ Drilling Pit
☒ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)
15-015-20714-00-00

Pit is:
☐ Proposed ☒ Existing
If Existing, date constructed:
03/01/2015
Pit capacity:
80 (bbls)

Pit Location (QQQQ): ____ - SE - NE - SW

Sec. 33 Twp. 25 R. 3 ☒ East ☐ West

1637 Feet from ☐ North / ☒ South Line of Section

2320 Feet from ☐ East / ☒ West Line of Section

Butler County

Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☐ No

Chloride concentration: _____ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☐ Yes ☒ No

How is the pit lined if a plastic liner is not used?
DIRT

Pit dimensions (all but working pits): 10 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 6 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

Distance to nearest water well within one-mile of pit:
2640 feet Depth of water well 150 feet

Depth to shallowest fresh water 100 feet.
Source of information:
☐ measured ☒ well owner ☐ electric log ☐ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: _____

Number of producing wells on lease: _____

Barrels of fluid produced daily: _____

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: WATER

Number of working pits to be utilized: 1

Abandonment procedure: LET WATER EVAPORATE, FILL IN WITH DIRT

Drill pits must be closed within 365 days of spud date.

Submitted Electronically

KCC OFFICE USE ONLY

☐ Liner ☐ Steel Pit ☒ RFAC ☐ RFAS

Date Received: 10/05/2015 Permit Number: 15-015-20714-00-00 Permit Date: 10/08/2015 Lease Inspection: ☒ Yes ☐ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

Kansas
Corporation Commission

Phone: 316-337-6200
Fax: 316-337-6211
http://kcc.ks.gov/

October 08, 2015

BEN GILES
Giles, Benjamin M.
346 S. LULU
WICHITA, KS 67211

Re: Workover Pit Application
CLEARWATER 6
Sec.33-25S-03E
Butler County, Kansas

Dear BEN GILES:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the Workover pit be lined with bentonite or native clay, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the Workover pit after drilling operations have ceased.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (316) 630-4000.