



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1266486
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

| | | |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |
|-----------------------------------|-----------------|---|

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1266486

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

| | |
|---|--|
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ |
|---|--|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | | | | | |

| | | |
|--|--|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ | PRODUCTION INTERVAL: _____ _____ |
|--|--|---|

| | |
|-----------|---------------------------|
| Form | ACO1 - Well Completion |
| Operator | Wild Colt Oil and Gas LLC |
| Well Name | Montgomery Trust 1-18 |
| Doc ID | 1266486 |

All Electric Logs Run

| |
|------------------|
| |
| Microresistivity |
| Sonic |
| Dual Comp |
| Dual Induction |

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 07, 2015

Chandler Hoisington
Wild Colt Oil and Gas LLC
44 COOK ST STE 100
DENVER, CO 80206

Re: ACO-1
API 15-039-21219-00-00
Montgomery Trust 1-18
SW/4 Sec.18-03S-26W
Decatur County, Kansas

Dear Chandler Hoisington:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 6/1/2015 and the ACO-1 was received on October 06, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

DIAMOND TESTING

General Information Report

General Information

Company Name WILD COLT OIL AND GAS, LLC
Contact CHANDLER HOISINGTON
Well Name MONTGOMERY TRUST #1-18
Unique Well ID DST #1, LANSING "B&C", 3630-3648
Surface Location SEC 18-3S-26W, DECATUR CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #1, LANSING "B&C", 3630-3648
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator WILD COLT OIL AND GAS, LLC
Report Date 2015/06/06
Prepared By TIM VENTERS
Qualified By KEITH REAVIS

Start Test Date 2015/06/05
Final Test Date 2015/06/06

Start Test Time 20:20:00
Final Test Time 04:07:00

Test Recovery:

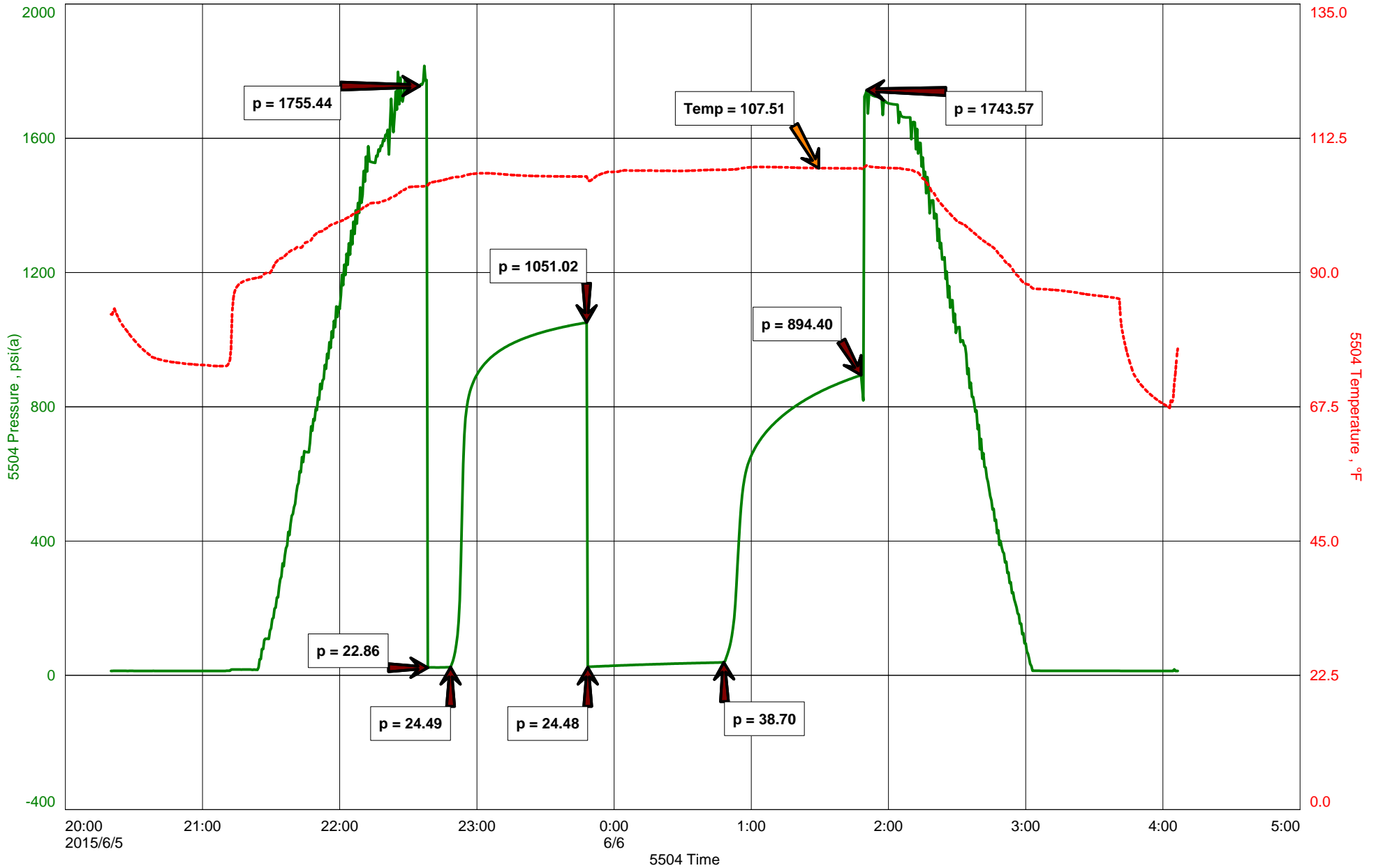
RECOVERED: 145' GAS IN PIPE
35' GO, 5% GAS, 95% OIL, GRAVITY: 34
10' G,MCO, 2% GAS, 67% OIL, 31% MUD
45' TOTAL FLUID

TOOL SAMPLE: 99% OIL, 1% MUD

WILD COLT OIL AND GAS, LLC
DST #1, LANSING "B&C", 3630-3648
Start Test Date: 2015/06/05
Final Test Date: 2015/06/06

MONTGOMERY TRUST #1-18
Formation: DST #1, LANSING "B&C", 3630-3648
Pool: WILDCAT
Job Number: T465

MONTGOMERY TRUST #1-18





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 20:20 6-5-15
 TIME OFF: 04:07 6-6-15

DRILL-STEM TEST TICKET
 FILE: MONTGOMERYTRUST1-18DST1

Company WILD COLT OIL AND GAS, LLC Lease & Well No. MONTGOMERY TRUST #1-18
 Contractor L.D. DRILLING, INC. RIG #1 Charge to WILD COLT OIL AND GAS, LLC
 Elevation 2672 KB Formation LANSING "B&C" Effective Pay _____ Ft. Ticket No. T465
 Date 6-5-15 Sec. 18 Twp. _____ 3 S Range _____ 26 W County DECATUR State KANSAS
 Test Approved By KEITH REAVIS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 1 Interval Tested from 3630 ft. to 3648 ft. Total Depth 3648 ft.
 Packer Depth 3625 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3630 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3611 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 3645 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight 9.0 Water Loss 6.8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides 1,500 P.P.M. Drill Pipe Length 3597 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 18 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 3 1/2 INCHES. (NO BB)
 2nd Open: WEAK 1/4 INCH BLOW, BUILDING, REACHING BOB 42 MIN. (NO BB)

Recovered 145 ft. of GAS IN PIPE
 Recovered 35 ft. of GO, 5% GAS, 95% OIL, GRAVITY: 34
 Recovered 10 ft. of G,MCO, 2% GAS, 67% OIL, 31% MUD
 Recovered 45 ft. of TOTAL FLUID

| | |
|-------------------------------------|---------------|
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: _____ | Insurance |
| TOOL SAMPLE: <u>99% OIL, 1% MUD</u> | Total |

Time Set Packer(s) 10:38 PM A.M. P.M. Time Started Off Bottom 1:48 AM A.M. P.M. Maximum Temperature 108 deg.

Initial Hydrostatic Pressure..... (A) 1755 P.S.I.
 Initial Flow Period..... Minutes 10 (B) 23 P.S.I. to (C) 24 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 1051 P.S.I.
 Final Flow Period..... Minutes 60 (E) 24 P.S.I. to (F) 39 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 894 P.S.I.
 Final Hydrostatic Pressure..... (H) 1744 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name WILD COLT OIL AND GAS, LLC
Contact CHANDLER HOISINGTON
Well Name MONTGOMERY TRUST #1-18
Unique Well ID DST #2, LANSING "D", 3632-3674
Surface Location SEC 18-3S-26W, DECATUR CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #2, LANSING "D", 3632-3674
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator WILD COLT OIL AND GAS, LLC
Report Date 2014/06/06
Prepared By TIM VENTERS
Qualified By KEITH REAVIS

Start Test Date 2014/06/06
Final Test Date 2014/06/06

Start Test Time 12:26:00
Final Test Time 19:03:00

Test Recovery:

RECOVERED: 365' GAS IN PIP

90' GO, 2% GAS, 98% OIL, GRAVITY: 31
50' W&MCO, 65% OIL, 15% WATER, 20% MUD
65' G,HO&WCM, 5% GAS, 31% OIL, 28% WATER, 36% MUD
125' SO&MCW, 2% OIL, 83% WATER, 15% MUD
330' TOTAL FLUID

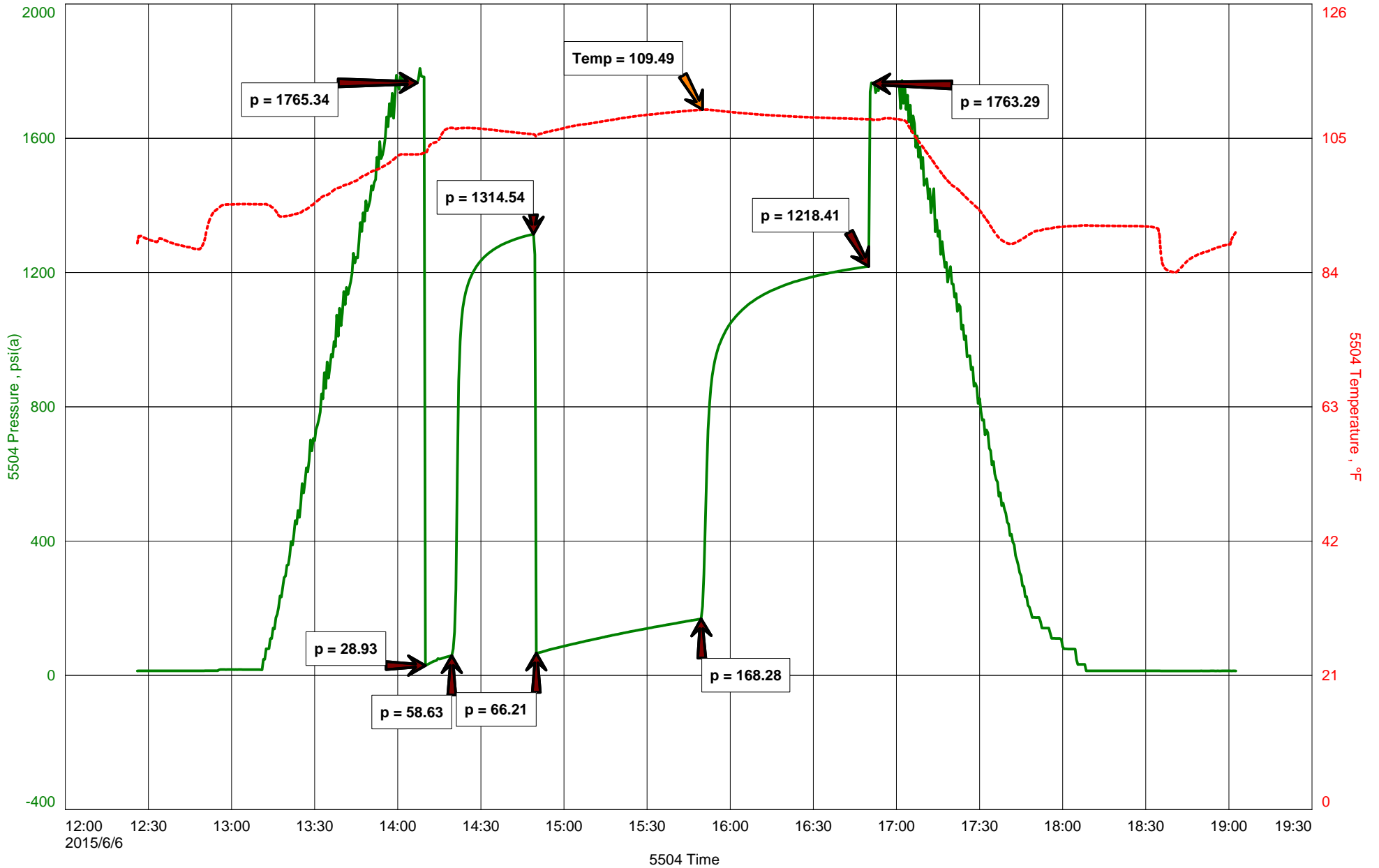
TOOL SAMPLE: 9% OIL, 84% WATER, 7% MUD

CHLORIDES: 34,000 ppm
PH: 7.0
RW: .14 @ 74 deg.

WILD COLT OIL AND GAS, LLC
DST #2, LANSING "D", 3632-3674
Start Test Date: 2014/06/06
Final Test Date: 2014/06/06

MONTGOMERY TRUST #1-18
Formation: DST #2, LANSING "D", 3632-3674
Pool: WILDCAT
Job Number: T466

MONTGOMERY TRUST #1-18





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 12:26
 TIME OFF: 19:03

DRILL-STEM TEST TICKET
 FILE: MONTGOMERYTRUST1-18DST2

Company WILD COLT OIL AND GAS, LLC Lease & Well No. MONTGOMERY TRUST #1-18
 Contractor L.D. DRILLING, INC. RIG #1 Charge to WILD COLT OIL AND GAS, LLC
 Elevation 2672 KB Formation LANSING "D" Effective Pay _____ Ft. Ticket No. T466
 Date 6-6-15 Sec. 18 Twp. 3 S Range 26 W County DECATUR State KANSAS
 Test Approved By KEITH REAVIS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 2 Interval Tested from 3632 ft. to 3674 ft. Total Depth 3674 ft.
 Packer Depth 3627 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3632 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3613 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 3671 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 1,600 P.P.M. Drill Pipe Length 3599 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 42 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/4 INCH BLOW, BUILDING TO 11 INCHES. (NO BB)
 2nd Open: WEAK 1/4 INCH BLOW, BUILDING, REACHING BOB 12 MIN. (3" BB)

| | |
|---|---------------|
| Recovered <u>365</u> ft. of <u>GAS IN PIPE</u> | |
| Recovered <u>90</u> ft. of <u>GO, 2% GAS, 98% OIL, GRAVITY: 31</u> | |
| Recovered <u>50</u> ft. of <u>W&MCO, 65% OIL, 15% WATER, 20% MUD</u> | |
| Recovered <u>65</u> ft. of <u>G,HO&WCM, 5% GAS, 31% OIL, 28% WATER, 36% MUD</u> | |
| Recovered <u>125</u> ft. of <u>SO&MCW, 2% OIL, 83% WATER, 15% MUD</u> | Price Job |
| Recovered <u>330</u> ft. of <u>TOTAL FLUID</u> CHLORIDES: <u>34,000</u> ppm | Other Charges |
| Remarks: _____ PH: <u>7.0</u> | Insurance |
| _____ RW: <u>.14 @ 74 deg</u> | |
| TOOL SAMPLE: <u>9% OIL, 84% WATER, 7% MUD</u> | Total |

Time Set Packer(s) 2:09 PM A.M. P.M. Time Started Off Bottom 4:49 PM A.M. P.M. Maximum Temperature 109 deg.

Initial Hydrostatic Pressure..... (A) 1765 P.S.I.
 Initial Flow Period..... Minutes 10 (B) 29 P.S.I. to (C) 59 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 1315 P.S.I.
 Final Flow Period..... Minutes 60 (E) 66 P.S.I. to (F) 168 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 1218 P.S.I.
 Final Hydrostatic Pressure..... (H) 1763 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name WILD COLT OIL AND GAS, LLC
Contact CHANDLER HOISINGTON
Well Name MONTGOMERY TRUST #1-18
Unique Well ID DST #3, LANSING "F&G", 3668-3712
Surface Location SEC 18-3S-26W, DECATUR CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #3, LANSING "F&G", 3668-3712
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator WILD COLT OIL AND GAS, LLC
Report Date 2015/06/07
Prepared By TIM VENTERS
Qualified By KEITH REAVIS

Start Test Date 2015/06/07
Final Test Date 2015/06/07

Start Test Time 04:55:00
Final Test Time 12:14:00

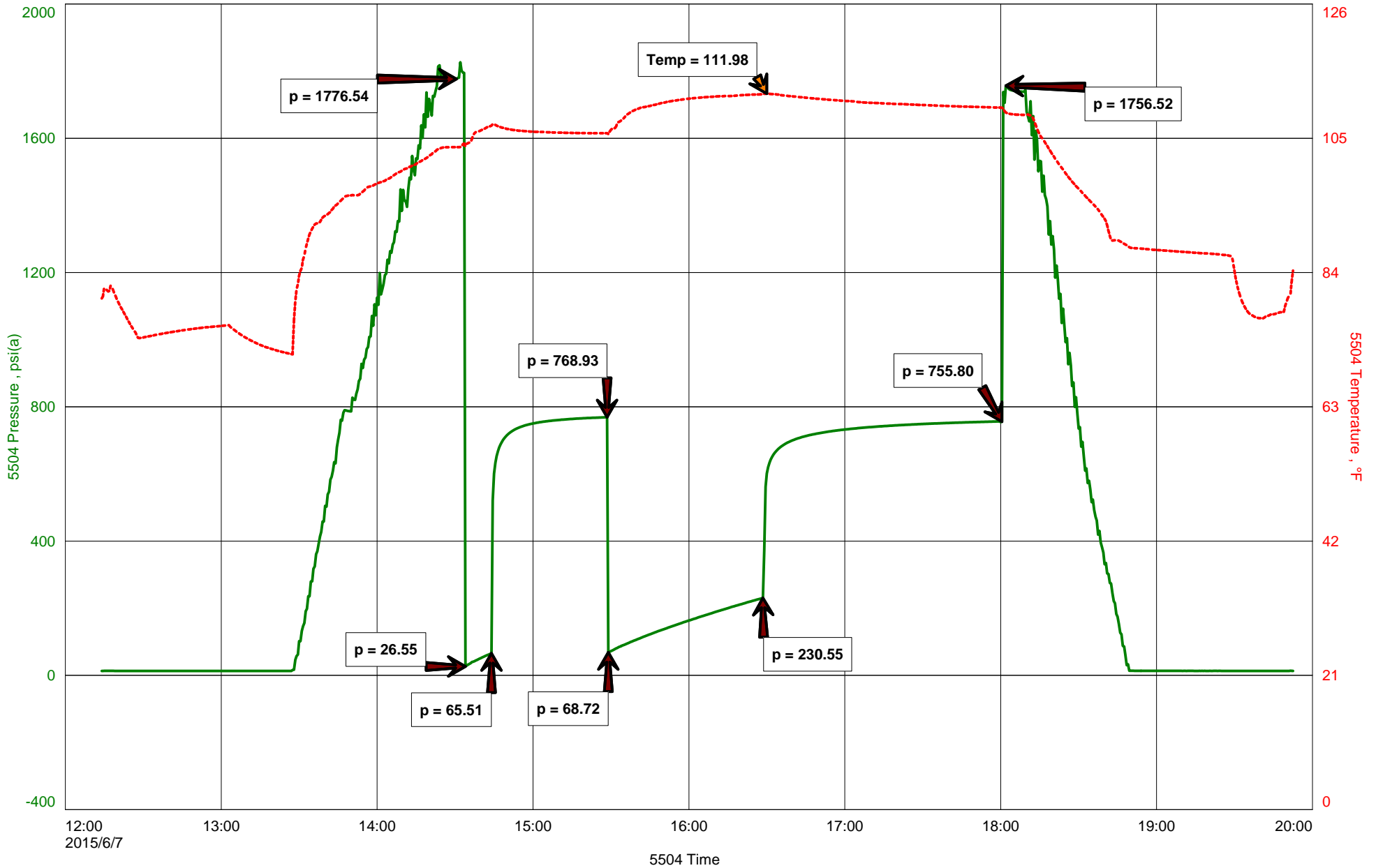
Test Recovery:

RECOVERED: 125' HWCM, 43% WATER, 57% MUD
65' MCW, 63% WATER, 37% MUD
250' SMCW, 95% WATER, 5% MUD
440' TOTAL FLUID

TOOL SAMPLE: 100% WATER

CHLORIDES: 30,000 ppm
PH: 7.0
RW: .13 @ 79 deg.

MONTGOMERY TRUST #1-18





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 04:35
 TIME OFF: 12:14

DRILL-STEM TEST TICKET
 FILE: MONTGOMERYTRUST1-18DST3

Company WILD COLT OIL AND GAS, LLC Lease & Well No. MONTGOMERY TRUST #1-18
 Contractor L.D. DRILLING, INC. RIG #1 Charge to WILD COLT OIL AND GAS, LLC
 Elevation 2672 KB Formation LANSING "F&G" Effective Pay _____ Ft. Ticket No. T467
 Date 6-7-15 Sec. 18 Twp. _____ 3 S Range _____ 26 W County DECATUR State KANSAS
 Test Approved By KEITH REAVIS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 3 Interval Tested from 3668 ft. to 3712 ft. Total Depth 3712 ft.
 Packer Depth 3663 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 3668 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3649 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 3709 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 51 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 1,600 P.P.M. Drill Pipe Length 3635 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 44 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK 1/2 INCH BLOW, BUILDING TO 9 1/2 INCHES. (NO BB)
 2nd Open: WEAK SURFACE BLOW, BUILDING, REACHING BOB 16 MIN. (NO BB)

Recovered 125 ft. of HWCM, 43% WATER, 57% MUD
 Recovered 65 ft. of MCW, 63% WATER, 37% MUD
 Recovered 250 ft. of SMCW, 95% WATER, 5% MUD
 Recovered 440 ft. of TOTAL FLUID

| | |
|------------------------------|---------------|
| Recovered _____ ft. of _____ | Price Job |
| Recovered _____ ft. of _____ | Other Charges |
| Remarks: _____ | Insurance |
| _____ | Total |

TOOL SAMPLE: 100% WATER
 Time Set Packer(s) 6:55 AM A.M. P.M. Time Started Off Bottom 10:20 AM A.M. P.M. Maximum Temperature 112 deg.

Initial Hydrostatic Pressure..... (A) 1777 P.S.I.
 Initial Flow Period..... Minutes 10 (B) 27 P.S.I. to (C) 66 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 769 P.S.I.
 Final Flow Period..... Minutes 60 (E) 69 P.S.I. to (F) 231 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 756 P.S.I.
 Final Hydrostatic Pressure..... (H) 1757 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING

General Information Report

General Information

Company Name WILD COLT OIL AND GAS, LLC
Contact CHANDLER HOISINGTON
Well Name MONTGOMERY TRUST #1-18
Unique Well ID DST #4, LANSING "H", 3709-3775
Surface Location SEC 18-3S-26W, DECATUR CO. KS.
Field WILDCAT
Well Type Vertical
Test Type CONVENTIONAL
Formation DST #4, LANSING "H", 3709-3775
Well Fluid Type 01 Oil

Representative TIM VENTERS
Well Operator WILD COLT OIL AND GAS, LLC
Report Date 2015/06/08
Prepared By TIM VENTERS
Qualified By KEITH REAVIS

Start Test Date 2015/06/07
Final Test Date 2015/06/08

Start Test Time 19:29:00
Final Test Time 02:17:00

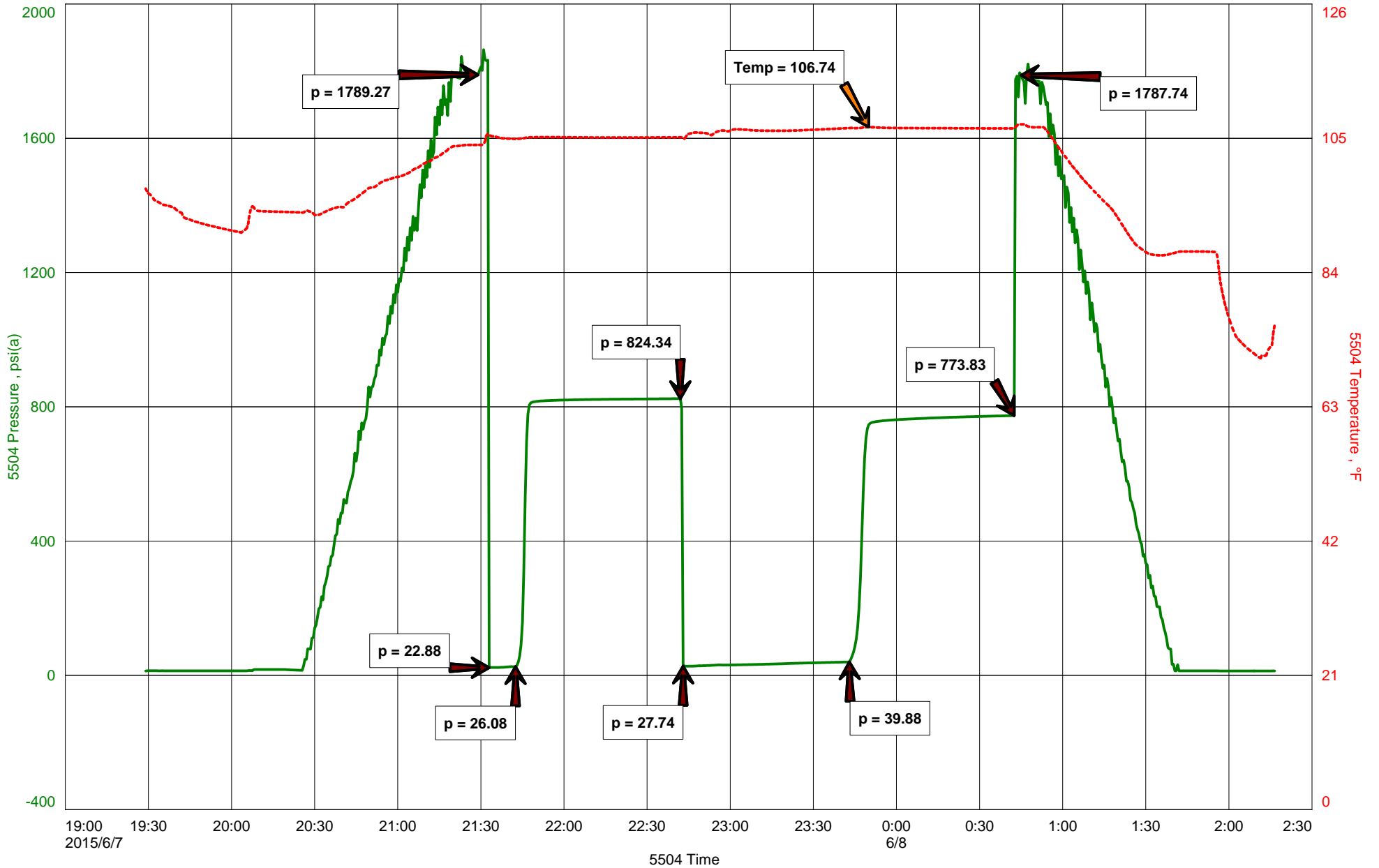
Test Recovery:

RECOVERED: 10' CLEAN OIL, 100% OIL, GRAVITY: 31
25' W&HOCM, 38% OIL, 18% WATER, 44% MUD
35' TOTAL FLUID

TOOL SAMPLE: 16% OIL, 40% WATER, 44% MUD

CHLORIDES: 27,000 ppm
PH: 8.0
RW: .24 @ 74 deg.

MONTGOMERY TRUST #1-18





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 19:29 6-7-15
 TIME OFF: 02:17 6-8-15

DRILL-STEM TEST TICKET
 FILE: MONTGOMERYTRUST1-18DST4

Company WILD COLT OIL AND GAS, LLC Lease & Well No. MONTGOMERY TRUST #1-18
 Contractor L.D. DRILLING, INC. RIG #1 Charge to WILD COLT OIL AND GAS, LLC
 Elevation 2672 KB Formation LANSING "H" Effective Pay _____ Ft. Ticket No. T468
 Date 6-7-15 Sec. 18 Twp. 3 S Range 26 W County DECATUR State KANSAS
 Test Approved By KEITH REAVIS Diamond Representative TIMOTHY T. VENTERS

Formation Test No. 4 Interval Tested from 3709 ft. to 3735 ft. Total Depth 3735 ft.

Packer Depth 3704 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3709 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3690 ft. Recorder Number 5504 Cap. 5,000 P.S.I.

Bottom Recorder Depth (Outside) 3732 ft. Recorder Number 11029 Cap. 5,025 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 52 Drill Collar Length 0 ft. I.D. 2 1/4 in.

Weight 9.2 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 1,600 P.P.M. Drill Pipe Length 3676 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number 2 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NO Reversed Out NO Anchor Length 26 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 3/4 INCH. (NO BB)

2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 4 INCHES. (NO BB)

Recovered 10 ft. of CLEAN OIL, 100% OIL, GRAVITY: 31

Recovered 25 ft. of W&HOCM, 38% OIL, 18% WATER, 44% MUD

Recovered 35 ft. of TOTAL FLUID

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of CHLORIDES: 27,000 ppm

Remarks: PH: 8.0

RW: .24 @ 74 deg

TOOL SAMPLE: 16% OIL, 40% WATER, 44% MUD

Time Set Packer(s) 9:32 PM A.M. P.M. Time Started Off Bottom 12:42 AM A.M. P.M. Maximum Temperature 107 deg.

Initial Hydrostatic Pressure..... (A) 1789 P.S.I.

Initial Flow Period..... Minutes 10 (B) 23 P.S.I. to (C) 26 P.S.I.

Initial Closed In Period..... Minutes 60 (D) 824 P.S.I.

Final Flow Period..... Minutes 60 (E) 28 P.S.I. to (F) 40 P.S.I.

Final Closed In Period..... Minutes 60 (G) 774 P.S.I.

Final Hydrostatic Pressure..... (H) 1788 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

