Form CP-111 June 2011 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | | | | | | |
|---|---|-----------------------|---------------|-------------------|----------------------|-------------------|----------|---------------|--------|---------------------------------|-----------|---------|-----|---------|-------------------------------------|-------|--|--------|--|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | | | |
| Address 1: | | | | | Sec | Twp | S. R | E | . □w | | | | | | | | | | | |
| Address 2: | | | | | | | | | | | | | | | | | | | | |
| City: | | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | Field Contact Person Phone: () | | | | | SWD Permit #: ENHR Permit #: | | | | | |
| | | | | | | | | | | , | | | | | Gas Storage Permit #: Date Shut-In: | | | | | |
| | | | | | | | | | | | Conductor | Surface | Pro | duction | Intermediate | Liner | | Tubing | | |
| | | | | | | | | | | Size | | | | | | | | - | | |
| Setting Depth | | | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | | | |
| Do you have a valid Oil & Ga Depth and Type: | n Hole at IALT. II Depth of Size: Plug Ba | Tools in Hole at | w / _ Inch | sacks | s of cement Port Fee | Collar:(depth) et | | | cement | | | | | | | | | | | |
| Formation Name | | Top Formation Base | Dorfo | ration later val | • | n Information | laten al | 4 | | | | | | | | | | | | |
| 1 | | to Feet to Feet | | | to F to F | · | | | | | | | | | | | | | | |
| LINDED DENALTY OF BED | | CET TUAT TUE INICODMA | TION CO | | EIN IS TOLIE AND C | | | | | | | | | | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Date Tested: Results: | | | Date Plugged: | Date Repaired: | Date Put | Back in Servi | ce: | | | | | | | | | | | |
| Review Completed by: | | | Comm | nents: | | | | | | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | | | | | | |
| | | Mail to the App | ropriate I | CC Conserv | ration Office: | | | | | | | | | | | | | | | |

| these had been not take the and from home and was been been | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
|--|---|--------------------|
| 100 100 100 100 100 100 100 100 100 100 | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
| The contract of the contract o | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 08, 2015

Mike E. Bradley White Pine Petroleum Corporation 110 S MAIN ST STE 500 WICHITA, KS 67202-3745

Re: Temporary Abandonment API 15-077-21056-00-01 CRANE 2 NW/4 Sec.15-31S-06W Harper County, Kansas

Dear Mike E. Bradley:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 12/08/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 12/08/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"