



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1266598
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Global Cementing LLC

1958 E HWY 40
Russell, KS 67665

Invoice

Date	Invoice #
10/1/2015	2542
Due Date	10/31/2015

Bill To
L.D. DRILLING INC 7 SW 26TH AVE GREAT BEND,KS 67530

P.O. No.	Project
BRINNY#1-30	

trust

Quantity	Description	Rate	Amount
231	COMMON	15.75	3,638.25T
154	POZ	7.50	1,155.00T
14	GEL	23.50	329.00T
96.25	FLO-SEAL	2.00	192.50T
399	HANDLING	2.10	837.90
	BULK MILEAGE	600.00	600.00
1	TRI-PLEX PUMP CHARGE FOR PLUG	900.00	900.00
25	PUMP TRUCK MILEAGE	8.00	200.00
25	PICKUP	2.00	50.00
9	HULLS	35.32	317.88T
6	GEL	23.50	141.00T
	DEDUCT 20% FROM TOTAL IF PAID WITHIN 30 DAYS OF INVOICE		
	Sales Tax	8.75%	505.19

259.260.00

7093.38

Thank you for your business.

Phone #	Fax #	E-mail
785-324-2658	785-445-4174	globalcementing@gmail.com

Total

~~88,866.72~~

GLOBAL CEMENTING, L.L.C.

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: RUSSELL, KS

DATE <u>10-1-15</u>	SEC. <u>30</u>	TWP. <u>5</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>1 PM</u>	JOB START <u>4 PM</u>	JOB FINISH <u>5 PM</u>
LEASE	WELL #. <u>1020</u>	LOCATION			COUNTY <u>RAWLINS</u>	STATE <u>KS</u>	
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR GARCIA OILFIELD SERVICES

OWNER _____

TYPE OF JOB _____

HOLE SIZE	T.D.
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4,830</u>
TUBING SIZE <u>2 3/4"</u>	DEPTH <u>4,650</u>
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT

CEMENT AMOUNT ORDERED 385 SY 60/40 P02
1/2 GE 1/4 FLUXAL

CEMENT LEFT IN CSG. _____
PERFS 3-3' 230'
DISPLACEMENT _____

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASCI	@	_____
<u>HULLS 450#</u>	@	_____
<u>600# GEL</u>	@	_____
	@	_____
	@	_____
	@	_____
	@	_____
	@	_____
	@	_____
HANDLING	@	_____
MILEAGE	@	_____

EQUIPMENT	
PUMP TRUCK # <u>P1</u>	CEMENTER <u>Bean / HSEATU</u>
	HELPER <u>JANSON</u>
BULK TRUCK # <u>B3</u>	DRIVER <u>Bean</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

1st - 4657' - 600# GE - 65 SY - 200#
2nd - 3125' - 105 SY - 150#
3rd - 1595' - 105 SY 100#
TOP OFF - 30 SY 85/4 85 SY

TOTAL _____

SERVICE

DEPTH OF JOB	_____
PUMP TRUCK CHARGE	_____
EXTRA FOOTAGE	@ _____
MILEAGE	@ _____
MANIFOLD	@ _____
	@ _____
	@ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

	@ _____
	@ _____
	@ _____
	@ _____
	@ _____

TOTAL _____

CHARGE TO: LD
STREET _____
CITY _____ STATE _____ ZIP _____

Global Cementing, L.L.C.,
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
SIGNATURE _____

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-153-20,888-00-01
Spot: NE-SW-SE-SW Sec/Twnshp/Rge: 30-5-36W
431 feet from S Section Line
3504 feet from E Section Line
Lease/Unit Name: Briney Trust Well Number: 1-30

County: Rawlins Total Vertical Depth: 4842 feet

Operator License No.: 6039
Operator Name: L.D. Davis Inc.
Address: 7 SW 26th Ave.
Great Bend Kansas 67530-6525

Conductor Pipe: Size _____ feet: _____
Surface Casing: Size 8 5/8 feet: 432
Production: Size 4 1/2 feet: 4830
Liner: Size _____ feet: _____

Well Type: Oil UIC Docket No: _____ Date/Time to Plug: 10/1/2015 1:30 P.M.

Plug Co. License No.: 34787 Plug Co. Name: Green Oilfield Services

Proposal Rcvd. from: Mike Kasselmann Company: L.D. Drilling Inc. Phone: 620-793-3051

Proposed
Plugging
Method

**8 5/8 surface casing set @ 432' W/270 sx.
4 1/2 production casing set @ 4830' W/260 sx.
TD 4842' PBTD 4803'
Perforations: 4680-85'.**

Plugging Proposal Received By: Case Morris Witness Type: All Partial Not Witnessed

Date/Time Plugging Completed: 10/1/2014 5:00P.M. KCC Agent: Darrel Dipman ECRS

Actual Plugging Report:

**Ordered 450 sx 60/40 pozmix cement 4 % gel, 600 # gel and 500 # hulls.
Perforated production casing @ 3132 & 2302'.
Ran tubing to 4657'. Pumped 600 # gel and followed with 65 sx cement mixed with 250 # hulls.
Pulled tubing to 3125'. Pumped 105 sx cement mixed with 150 # hulls.
Pulled tubing to 1595'. Pumped 100 sx cement mixed with 100 # hulls. Cement circulated to surface.
Pulled tubing to surface. Connected to 4 1/2 casing and pumped 30 sx cement. Casing full.
Connected to 8 5/8 surface casing. Pumped 80 sx cement.**

Gps: Lat 39.58408, Long -101.40729

Remarks: Global Oilfield Services ticket # 2542. Plug complete.

Plugged through: Tubing.

District: 04

Signed Darrel Dipman ECRS
(TECHNICIAN)