

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1266633

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	API No. 15					
			Spot De	Spot Description:					
Address 1:									
City:	State:	Zip:+		Feet from East / West Line of Section					
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW SE SW					
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic County:						
Water Supply Well	Other:	SWD Permit #:							
ENHR Permit #:	Gas S	torage Permit #:							
Is ACO-1 filed? Yes	No If not, is we	ell log attached? Yes		Date Well Completed:(Date The plugging proposal was approved on:(Date The Plugging proposal was approxed on:					
Producing Formation(s): List	— All (If needed attach anoth	er sheet)		by: (KCC District Agent's Name					
Depth t	to Top: Bot	tom: T.D							
Depth t	to Top: Bot	tom: T.D		Plugging Commenced:					
Depth t	to Top: Bot	tom:T.D		g Completed:					
Show depth and thickness of	f all water, oil and gas forr	nations.							
Oil, Gas or Wate	er Records		Casing Record (St	urface, Conductor & Prod	duction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
cement or other plugs were u	used, state the character o	of same depth placed from (bo	ottom), to (top) for ea	ach plug set.					
Plugging Contractor License		Name:	ame:						
Address 1:			Address 2:						
City:			State:		Zip:+				
Phone: ()									
Name of Party Responsible f	or Plugging Fees:								
State of	Countv.		, SS.						
				Employee of Operator a	r Operator on above-described well,				
	(Print Name)			imployee of Operator o	Operator on above-described well,				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

TICKET Nº 33292

HURRICANE SERVICES, INC.





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to 2614; HSI ceneuted bottom plug, pulled tubing up to 1794; let sit I br., HSI ran wire live in they tagged at 2213; Nulled live out, we pulled rest of tubing out. They builhead rest of cement for top plug, rigged down, drove to HSI shop.	Waite	<u> </u>	loggess to	<u>arciv</u>	e, the	y punto	<u>:</u>	2+ 0	50"	Fallied	Land
let sit I hr. HSI raw wire live in they tagged at 2213', we willed live out, we pulled rest of tubing out. They builhead rest of coment for top plug, rigged down, John to HSI ship.	<u>ran</u>	HSI WO	ok strive to	<u> 25.</u>	85 and :	stacked	00	<u>L</u>	uzsked	<u>-bolia</u>	va dow
rest of comest for top plug, rigged down, down to HSI shop.	40 6	2614, h	15I ceneut	<u>el 600</u>	Hom plus	, pulle	4 -	<u> HUBIN</u>	a up to	179	14'
rest of coment for top plug, rigged down, down to HSI shop.	let_	sit L	in Hor	ran a	ire live	<u> رنار</u>	they	1-2	gaed a	t aa	13,4
rest of comest for top plug, rigged down, down to HSI shop.	pulled	l live	out, we	pulled	rest o	+ tubi	NO.	out.	The	, bull	heal
		es ta	emest for -	600 01	100 a si	3921 10	1000	<u>d</u> -	bu -K	HSI	<u> </u>
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