



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1266633
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Date 9-2-15 Rig # 708 CO. Butler

Operator Jason Hare

Company Daystar Petroleum
Lease Dunne B

Roust Vince Higbee

Roust Patrick Kuritt

Time Out 7:00 On 8:00

Well # 3 Old New

Off 3:30 In 4:30 Total Hrs 9 1/2

Diameter	Quantity		
		Sucker Rods	
		2'	4' 6' 8' 10'
		Rod Subs	
		Size: 1 1/4" 1 1/2" 1 3/4" 1 25/32" 2" 2 1/4" Other: _____ Type: Insert / Tubing	
		Plunger: Cup _____ Rings _____ SPMTL _____ BBL Length: _____	
		Gas Anchor	
		Strainer: _____ Size of G.A. _____	
		Tubing	
		Size: _____ Thread: _____ #Jts: _____	
		2'	4' 6' 8' 10' 10'
		Tubing Subs	
		Working Barrel	
		Size: _____ Length: _____ Set @: _____	
		Mud Anchor	
		Plugged or Open: _____ Length: _____ Size: _____	
		Seating Nipple	
		Length: _____ Size: _____	
		Packer/Anchor	
		Type: _____ Size: _____ Set @: _____	
		Polish Rod	
		Length: _____ Diameter: _____	
		Polish Rod Liner	
		Length: _____ Diameter: _____ Type: _____	

*****Indicate if what was ran in hole is different than what was removed*****

Rod Break:	# Down:	Body:	Box:	Other:
Tbg Leak:	# Down:	Split:	Hole:	Collar Leak:
Scale:	Pitting:	Corrosion:	Misc:	

Tubing # of Trips <u>2</u>			
Y / <input checked="" type="radio"/> N	Motel and Per Diem: # of Nights	# of Men	Y / N Handling Sub for Drill Collars
<input checked="" type="radio"/> Y / N	Tongs - Trips: <u>2</u>	Y / <input checked="" type="radio"/> N	Extra Wash Head Rubber-Qty: Y / N Drill Collars 3 1/8" - Qty:
Y / <input checked="" type="radio"/> N	Casing Tongs - Trips:	Y / <input checked="" type="radio"/> N	Sand Hog Bailer Per Well Y / N Bumper Sub 3 1/8"
Y / <input checked="" type="radio"/> N	Paint	Y / <input checked="" type="radio"/> N	Sand Pumps Y / N Bridge Plug & Packer 4 1/2"
<input checked="" type="radio"/> Y / N	Tubing Lube - Trips: <u>1</u>	<input checked="" type="radio"/> Y / N	Wash Head & Stripping Rubber Y / N Bridge Plug & Packer 5 1/2"
Y / <input checked="" type="radio"/> N	Weight Indicator Per Well	Y / <input checked="" type="radio"/> N	Chickson and Hoses Per Well Y / N Power Swivel 730 731
Y / <input checked="" type="radio"/> N	Depthometer Per Well	<input checked="" type="radio"/> Y / N	Standpipe and Kelly Hose Per Well Y / N Pipe Trailer 762 763
Y / <input checked="" type="radio"/> N	Casing Swab Jars/Equipment	Y / <input checked="" type="radio"/> N	Impression Block Per Well Y / N Turn Table - Hours:
Y / <input checked="" type="radio"/> N	Tubing Swab Jars Per Well	Y / <input checked="" type="radio"/> N	Scraper 4 1/2" Per Well Y / N Rod Fishing Tool Per Use
Qty:	Swab Cups: 5 1/2" 4 1/2" 2 7/8" 2 3/8"	Y / <input checked="" type="radio"/> N	Scraper 5 1/2" Per Well Y / N Pressure Tester
Y / <input checked="" type="radio"/> N	100 BBL Swab Tank	Y / <input checked="" type="radio"/> N	Scraper 7" Per Well Y / N Wedding Band
Y / <input checked="" type="radio"/> N	Mud Mixing Tank Per Day	Y / <input checked="" type="radio"/> N	Carbide Bits 4 1/2" 5 1/2" Per Well
<input checked="" type="radio"/> Y / N	steal pit: \$150.00	Y / <input checked="" type="radio"/> N	New Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well
Qty:	Oil Saver Rubber (Extra)	Y / <input checked="" type="radio"/> N	Used Bit: 3 3/4" 3 7/8" 4 3/4" 4 7/8" 6 1/4" Per Well
Y / <input checked="" type="radio"/> N	Bailer Per Well	HSI 2 3/8 workstring: 2614'	

Remarks: Drove to location, held a safety meeting, rigged up, waited for loggers to arrive, they started at 250', failed and ran HSI work string to 2585 and stacked out, washed tubing down to 2614', HSI cemented bottom plug, pulled tubing up to 1794', let sit 1 hr, HSI ran wire line in, they tagged at 2213', pulled line out, we pulled rest of tubing out, they bullhead rest of cement for top plug, rigged down, drove to HSI shop.

Sh. 9.3-15