



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1266704
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1266704

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bickle Energies LLC
Well Name	Beaver Creek 35-1
Doc ID	1266704

All Electric Logs Run

CNL / CDL
DUAL INDUCTION
MICRO
SONIC

Form	ACO1 - Well Completion
Operator	Bickle Energies LLC
Well Name	Beaver Creek 35-1
Doc ID	1266704

Tops

Name	Top	Datum
Anhydrite	3073	312
Tarkio	3917	-532
Topeka	4030	-645
Heebner	4206	-821
Toronto	4244	-859
Lansing	4262	-877
BKC	4540	-1155
"Upper" Pawnee	4637	-1252
"Lower" Pawnee	4670	-1285
Ft. Scott	4704	-1319
Cherokee Shale	4729	-1344
Cherokee Sand	4770	-1385
Mississippian	4942	-1557
RTD	4975	-1590
LTD	4976	-1591

PROYECTO
INSTRUMENTACIÓN Y MONITORIA
DE UN SISTEMA DE AGUAS CALIENTES
DE UN HOSPITAL

FECHA: 20/05/2018
LUGAR: HOSPITAL DE LA ALFONSO XIII DE MADRID

OBJETIVO
Realizar la instrumentación y monitorización de un sistema de aguas calientes de un hospital para garantizar su correcto funcionamiento y seguridad.

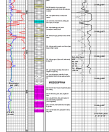
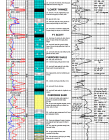
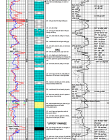
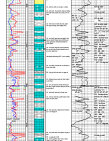
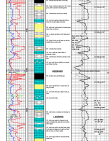
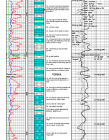
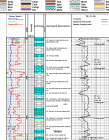
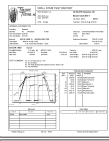
ALCANCE
Se instrumentará y monitorizará el sistema de aguas calientes de un hospital, incluyendo la instalación de sensores, actuadores y el sistema de control.

INDICADORES DE SEGUIMIENTO
Se establecerán indicadores de seguimiento para evaluar el rendimiento del sistema de aguas calientes, como el consumo energético y la temperatura de los fluidos.

REVISIÓN

VERSIÓN	FECHA	MODIFICACIONES
1.0	20/05/2018	Creación del documento

INDICADOR	UNIDAD	VALOR
Consumo energético	kWh/año	100.000
Temperatura de agua caliente	°C	50
Temperatura de agua fría	°C	10





TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Bickle Energies, LLC
 2052 250th Ave
 Hays, KS 67601
 ATTN: Eli Felts

35-5S-37W Cheyenne, KS

Beaver Creek #35-1

Job Ticket: 65222 **DST#: 1**
 Test Start: 2015.09.11 @ 20:16:00

GENERAL INFORMATION:

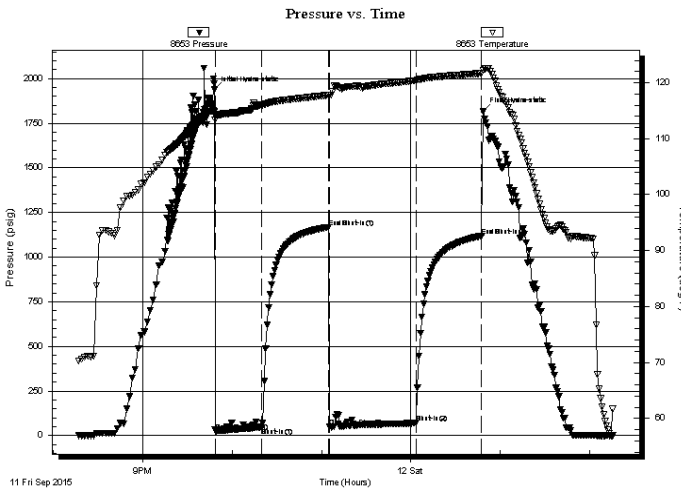
Formation: **Tarkio**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 21:48:40
 Time Test Ended: 02:16:00
 Interval: **3920.00 ft (KB) To 4004.00 ft (KB) (TVD)**
 Total Depth: 4004.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Kevin Mack
 Unit No: 82
 Reference Elevations: 3385.00 ft (KB)
 3372.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8653

Outside

Press@RunDepth: 71.25 psig @ 3925.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.09.11 End Date: 2015.09.12 Last Calib.: 2015.09.12
 Start Time: 20:16:00 End Time: 02:16:00 Time On Btm: 2015.09.11 @ 21:48:20
 Time Off Btm: 2015.09.12 @ 00:48:30

TEST COMMENT: 30 - IF- 1/4" Blow built to 2"
 45 - ISI- No Return
 60 - FF- Surface Blow started at 10 min. Built to 1"
 45 - FSI- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1937.25	114.65	Initial Hydro-static
1	26.19	113.99	Open To Flow(1)
32	43.51	115.99	Shut-In(1)
77	1167.63	117.79	End Shut-In(1)
78	49.28	117.72	Open To Flow(2)
136	71.25	120.39	Shut-In(2)
180	1119.51	121.68	End Shut-In(2)
181	1814.44	122.21	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	Mud 100M	0.59

Gas Rates

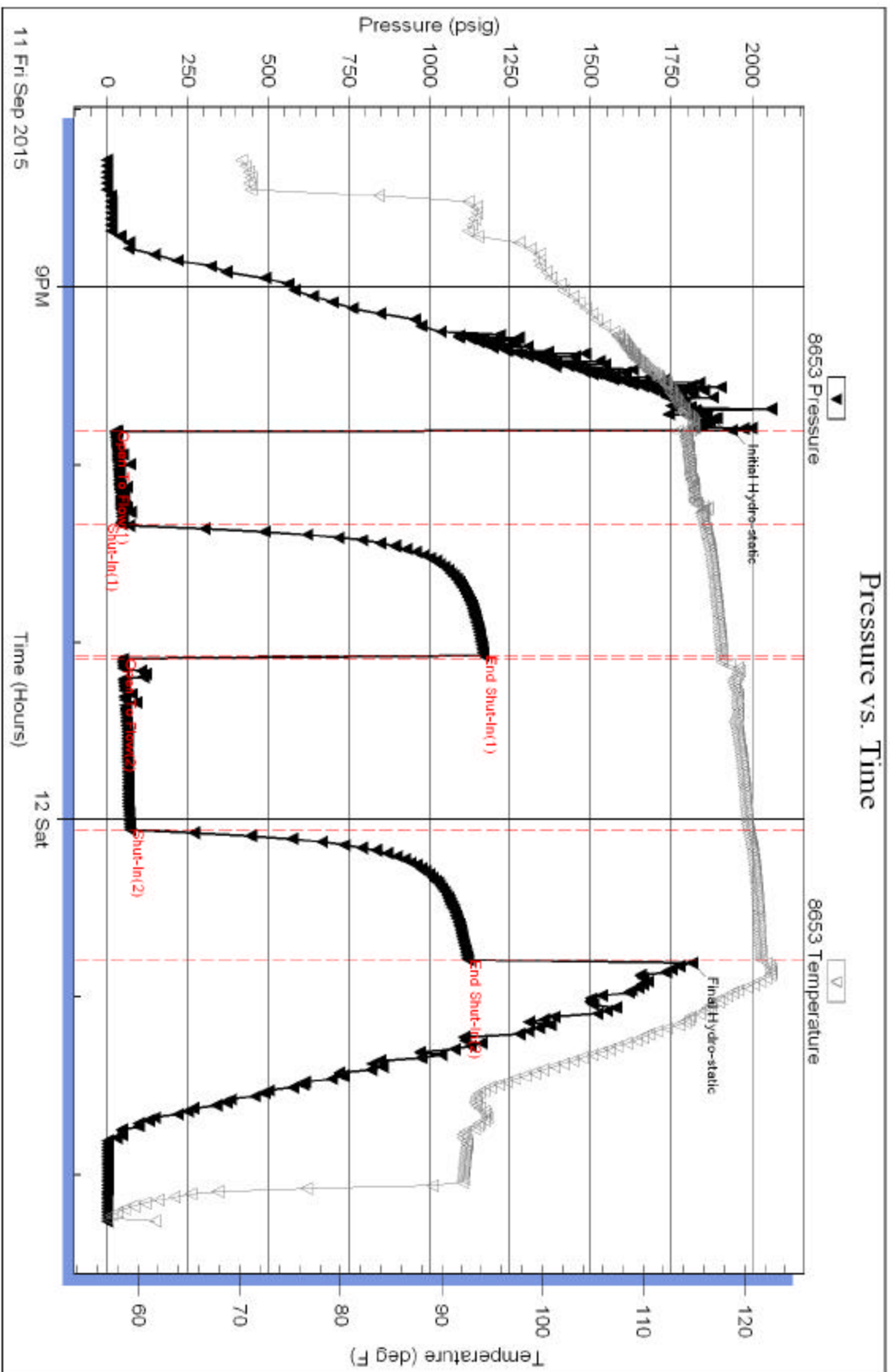
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8653

Outside Bickle Energies, LLC

Beaver Creek #35-1

DGT Test Number: 1



Trickle Testing, Inc

Ref. No: 65222

Printed: 2015.09.12 @ 02:30:04



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Bickle Energies, LLC

2052 250th Ave
Hays, KS 67601

ATTN: Eli Felts

35-5S-37W Cheyenne, KS

Beaver Creek #35-1

Job Ticket: 65223

DST#: 2

Test Start: 2015.09.13 @ 05:08:00

GENERAL INFORMATION:

Formation: **LKC "F-G"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 07:18:30

Time Test Ended: 11:57:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Kevin Mack

Unit No: 82

Interval: 4333.00 ft (KB) To 4368.00 ft (KB) (TVD)

Total Depth: 4368.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 3385.00 ft (KB)

3372.00 ft (CF)

KB to GR/CF: 13.00 ft

Serial #: 8653 Outside

Press@RunDepth: 132.36 psig @ 4334.00 ft (KB)

Start Date: 2015.09.13

End Date:

2015.09.13

Capacity: 8000.00 psig

Last Calib.: 2015.09.13

Start Time: 05:08:00

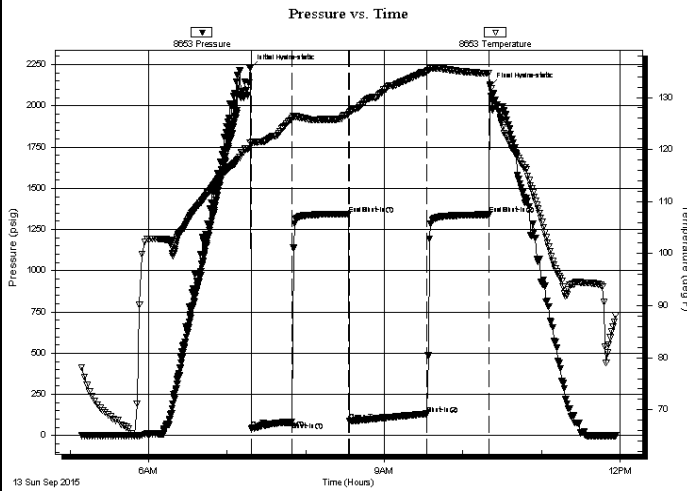
End Time:

11:57:00

Time On Btm: 2015.09.13 @ 07:17:30

Time Off Btm: 2015.09.13 @ 10:20:30

TEST COMMENT: 30 - IF- 1/4" Blow built to 5 1/2"
45 - ISI- No Return
60 - FF- Surface Blow started at 2 min. Built to 7 1/4"
45 - FSI- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2228.44	121.38	Initial Hydro-static
1	42.50	121.35	Open To Flow(1)
32	85.04	126.01	Shut-In(1)
75	1345.17	126.78	End Shut-In(1)
76	87.52	127.23	Open To Flow(2)
135	132.36	134.94	Shut-In(2)
182	1340.67	134.64	End Shut-In(2)
183	2120.01	132.47	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	OSMW 30M 70W (oil spots)	0.30
60.00	OSMW 40M 60W (oil spots)	0.30
63.00	OSWM 70M 30W (oil spots)	0.87
63.00	OSMW 50M 50W (oil spots)	0.88
5.00	OCWM 5o 60M 35W	0.07

Gas Rates

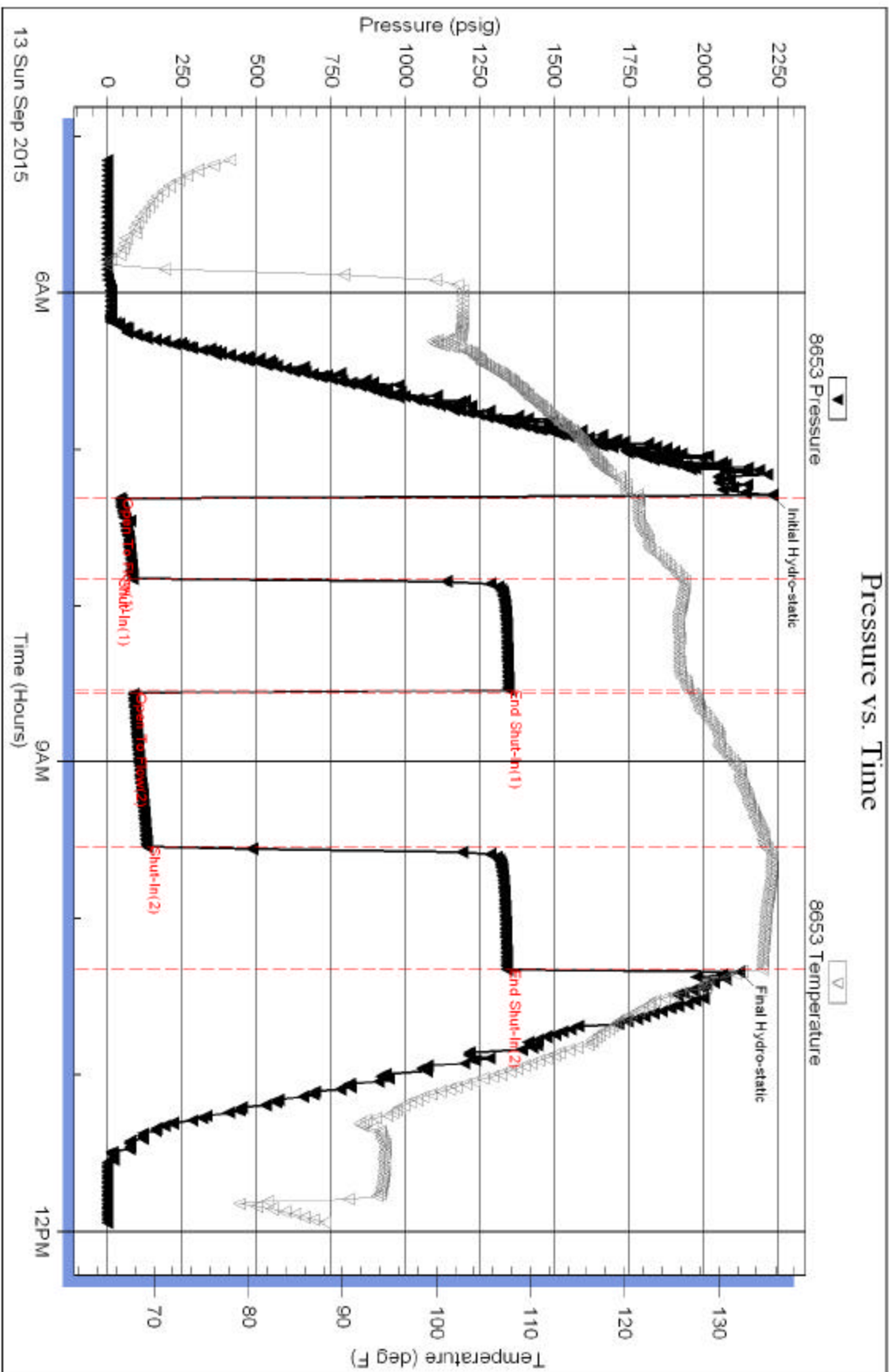
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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Serial #: 8653

Outside Bickle Energies, LLC

Beaver Creek #35-1

DGT Test Number: 2



Tribble Testing, Inc

Ref. No: 65223

Printed: 2015.09.13 @ 12:09:38



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Bickle Energies, LLC
 2052 250th Ave
 Hays, KS 67601
 ATTN: Eli Felts

35-5S-37W Cheyenne, KS

Beaver Creek #35-1

Job Ticket: 65224 **DST#: 3**
 Test Start: 2015.09.13 @ 23:32:00

GENERAL INFORMATION:

Formation: **LKC "J"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:23:10
 Time Test Ended: 05:39:00
 Interval: **4413.00 ft (KB) To 4450.00 ft (KB) (TVD)**
 Total Depth: 4450.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

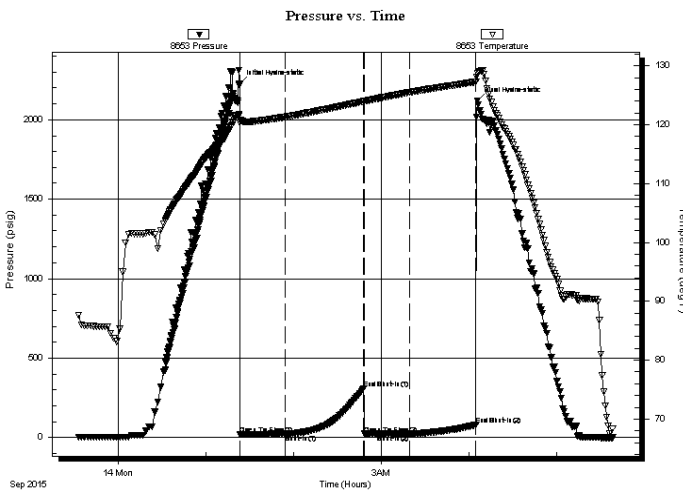
Test Type: Conventional Bottom Hole (Initial)
 Tester: Kevin Mack
 Unit No: 82
 Reference Elevations: 3385.00 ft (KB)
 3372.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8653

Outside

Press@RunDepth: 22.13 psig @ 4414.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.09.13 End Date: 2015.09.14 Last Calib.: 2015.09.14
 Start Time: 23:32:00 End Time: 05:39:00 Time On Btm: 2015.09.14 @ 01:23:00
 Time Off Btm: 2015.09.14 @ 04:06:00

TEST COMMENT: 30 - IF- Surface Blow built to 1/4" then died in 27 min.
 45 - ISI- No Return
 30 - FF- No Blow
 45 - FSI- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2224.35	121.38	Initial Hydro-static
1	20.14	120.36	Open To Flow(1)
32	21.43	121.31	Shut-In(1)
85	306.19	123.94	End Shut-In(1)
86	22.23	123.92	Open To Flow(2)
117	22.13	125.49	Shut-In(2)
162	80.95	127.27	End Shut-In(2)
163	2120.47	128.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	OSM 100M (oil spots)	0.02

Gas Rates

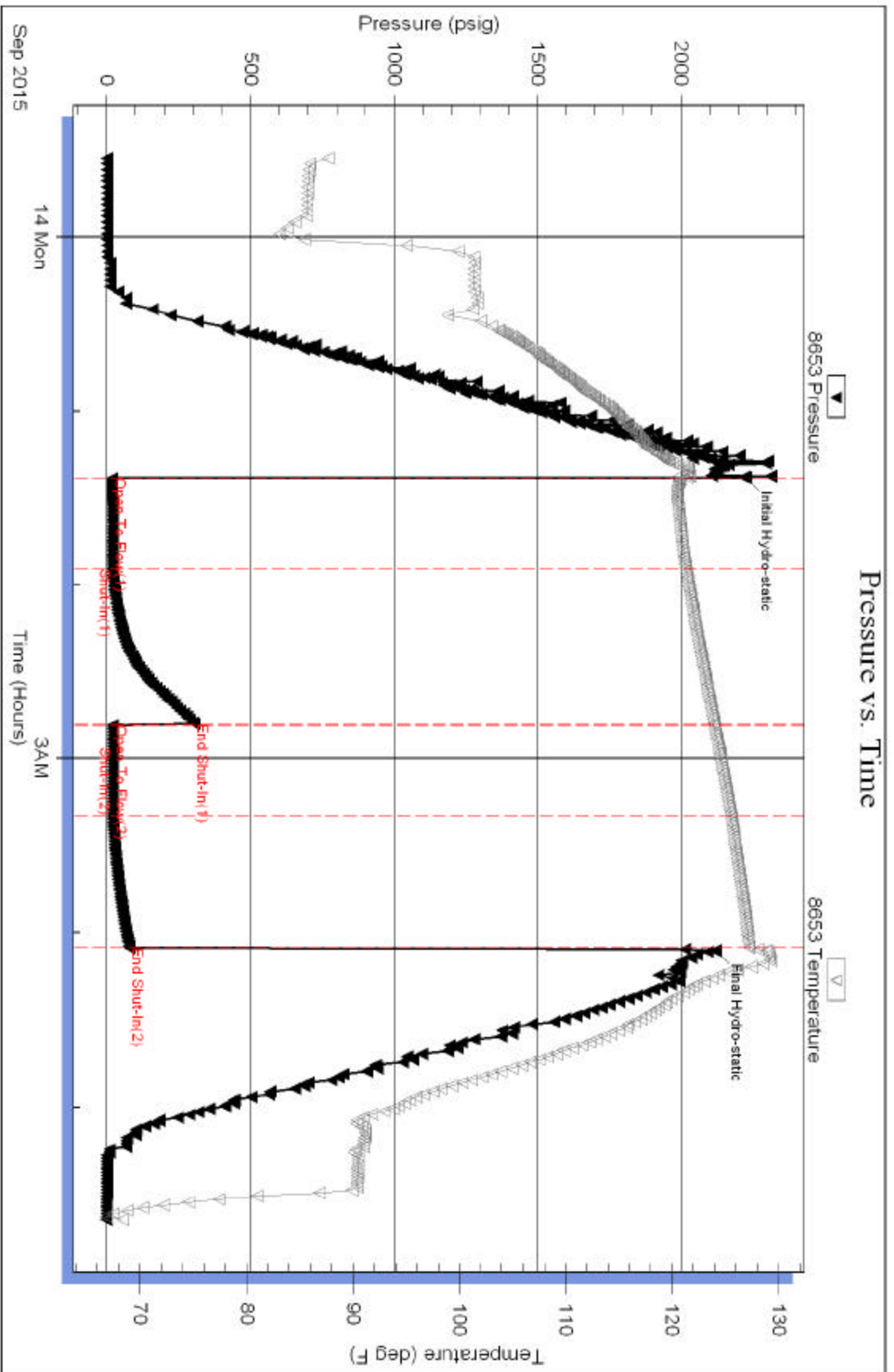
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8653

Outside Bickle Energies, LLC

Beaver Creek #35-1

DGT Test Number: 3



Trickle Testing, Inc

Ref. No: 65224

Printed: 2015.09.14 @ 05:50:51



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Bickle Energies, LLC
 2052 250th Ave
 Hays, KS 67601
 ATTN: Eli Felts

35-5S-37W Cheyenne, KS

Beaver Creek #35-1

Job Ticket: 65225 **DST#: 4**
 Test Start: 2015.09.14 @ 20:56:00

GENERAL INFORMATION:

Formation: **Lower KC**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:44:40
 Time Test Ended: 02:48:00
 Interval: **4504.00 ft (KB) To 4550.00 ft (KB) (TVD)**
 Total Depth: 4550.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good

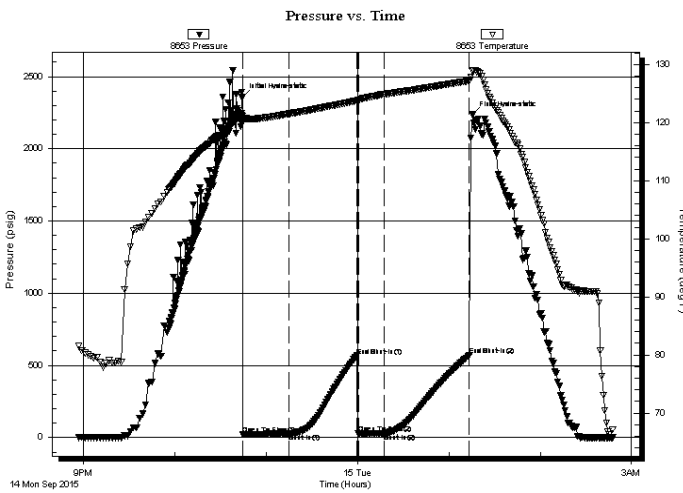
Test Type: Conventional Bottom Hole (Initial)
 Tester: Kevin Mack
 Unit No: 82
 Reference Elevations: 3385.00 ft (KB)
 3372.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8653

Outside

Press@RunDepth: 27.32 psig @ 4505.00 ft (KB)
 Start Date: 2015.09.14 End Date: 2015.09.15
 Start Time: 20:56:00 End Time: 02:48:00
 Capacity: 8000.00 psig
 Last Calib.: 2015.09.15
 Time On Btm: 2015.09.14 @ 22:44:30
 Time Off Btm: 2015.09.15 @ 01:15:30

TEST COMMENT: 30 - IF- Surface Blow built to 1/4"
 45 - ISI- No Return
 15 - FF- No Blow
 45 - FSI- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2356.87	121.08	Initial Hydro-static
1	21.57	120.04	Open To Flow(1)
31	25.88	121.50	Shut-In(1)
75	566.09	123.75	End Shut-In(1)
76	26.11	123.80	Open To Flow(2)
93	27.32	124.86	Shut-In(2)
149	570.05	127.14	End Shut-In(2)
151	2236.41	128.86	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	Mud 100M	0.02

Gas Rates

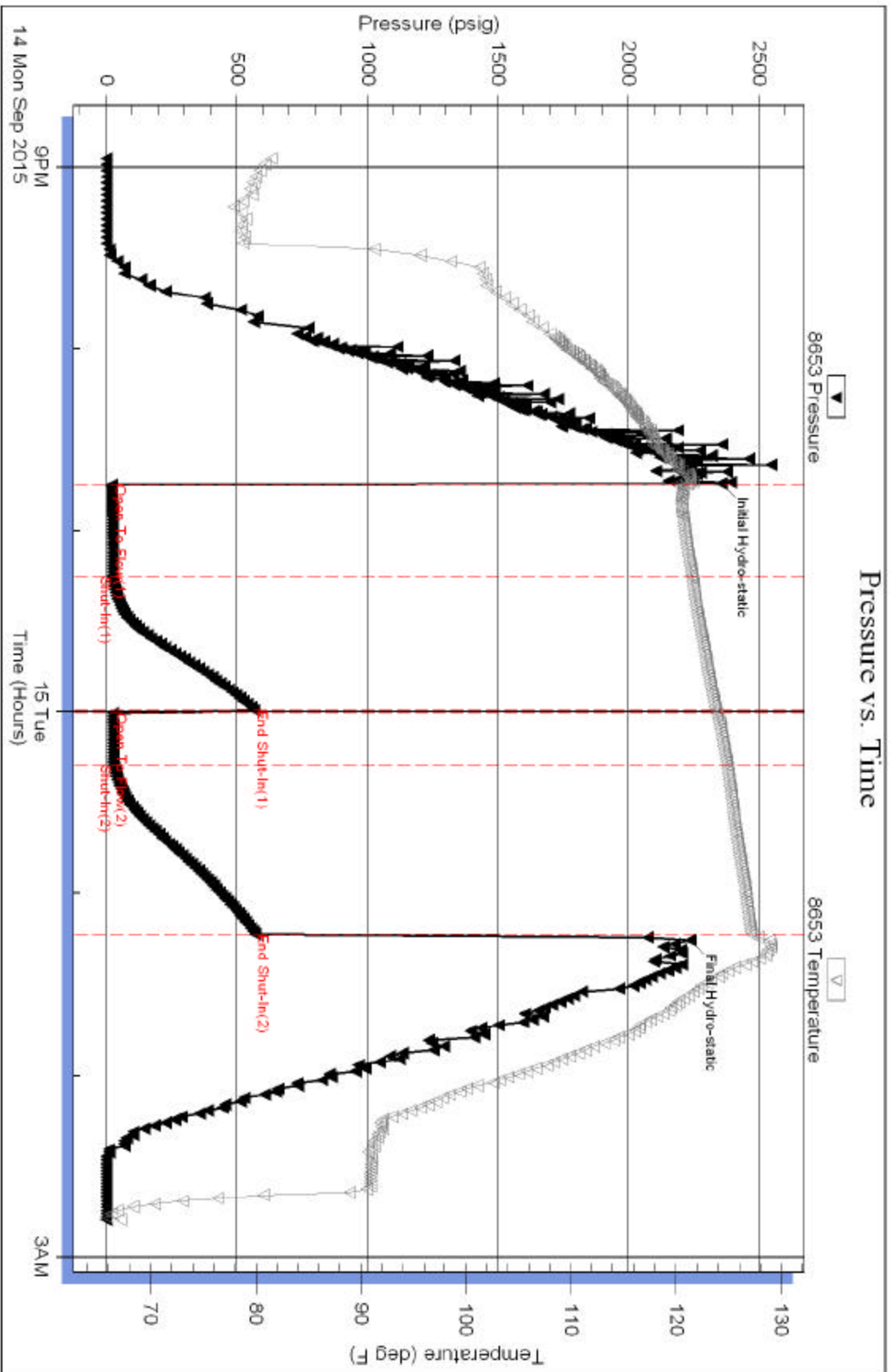
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8653

Outside Bickle Energies, LLC

Beaver Creek #35-1

DGT Test Number: 4



Tribble Testing, Inc

Ref. No: 65225

Printed: 2015.09.15 @ 02:58:20



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Bickle Energies, LLC
 2052 250th Ave
 Hays, KS 67601
 ATTN: Eli Felts

35-5S-37W Cheyenne, KS

Beaver Creek #35-1

Job Ticket: 49415 **DST#: 5**
 Test Start: 2015.09.15 @ 19:55:00

GENERAL INFORMATION:

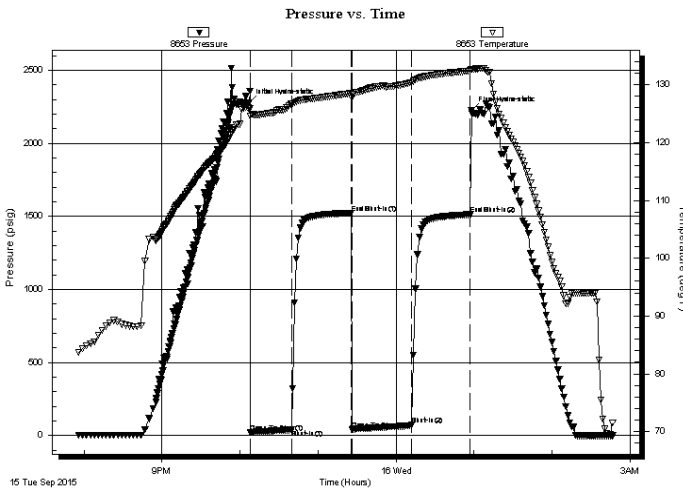
Formation: **Pawnee**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 22:08:00
 Time Test Ended: 02:47:30
 Interval: **4621.00 ft (KB) To 4680.00 ft (KB) (TVD)**
 Total Depth: 4680.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Kevin Mack
 Unit No: 82
 Reference Elevations: 3385.00 ft (KB)
 3372.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8653

Outside

Press@RunDepth: 71.41 psig @ 4622.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.09.15 End Date: 2015.09.16 Last Calib.: 2015.09.16
 Start Time: 19:55:00 End Time: 02:47:30 Time On Btm: 2015.09.15 @ 22:07:00
 Time Off Btm: 2015.09.16 @ 00:58:00

TEST COMMENT: 30 - IF- 1/8" blow built to 1 1/2"
 45 - ISI- No Return
 45 - FF- Weak Surface Blow started at 28 min. Built to 1/8"
 45 - FSI- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2276.88	125.96	Initial Hydro-static
1	20.02	124.62	Open To Flow(1)
33	41.75	126.71	Shut-In(1)
79	1523.82	128.53	End Shut-In(1)
79	43.18	127.78	Open To Flow(2)
125	71.41	130.41	Shut-In(2)
170	1513.17	132.43	End Shut-In(2)
171	2226.75	132.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
80.00	Mud 100M	0.39

Gas Rates

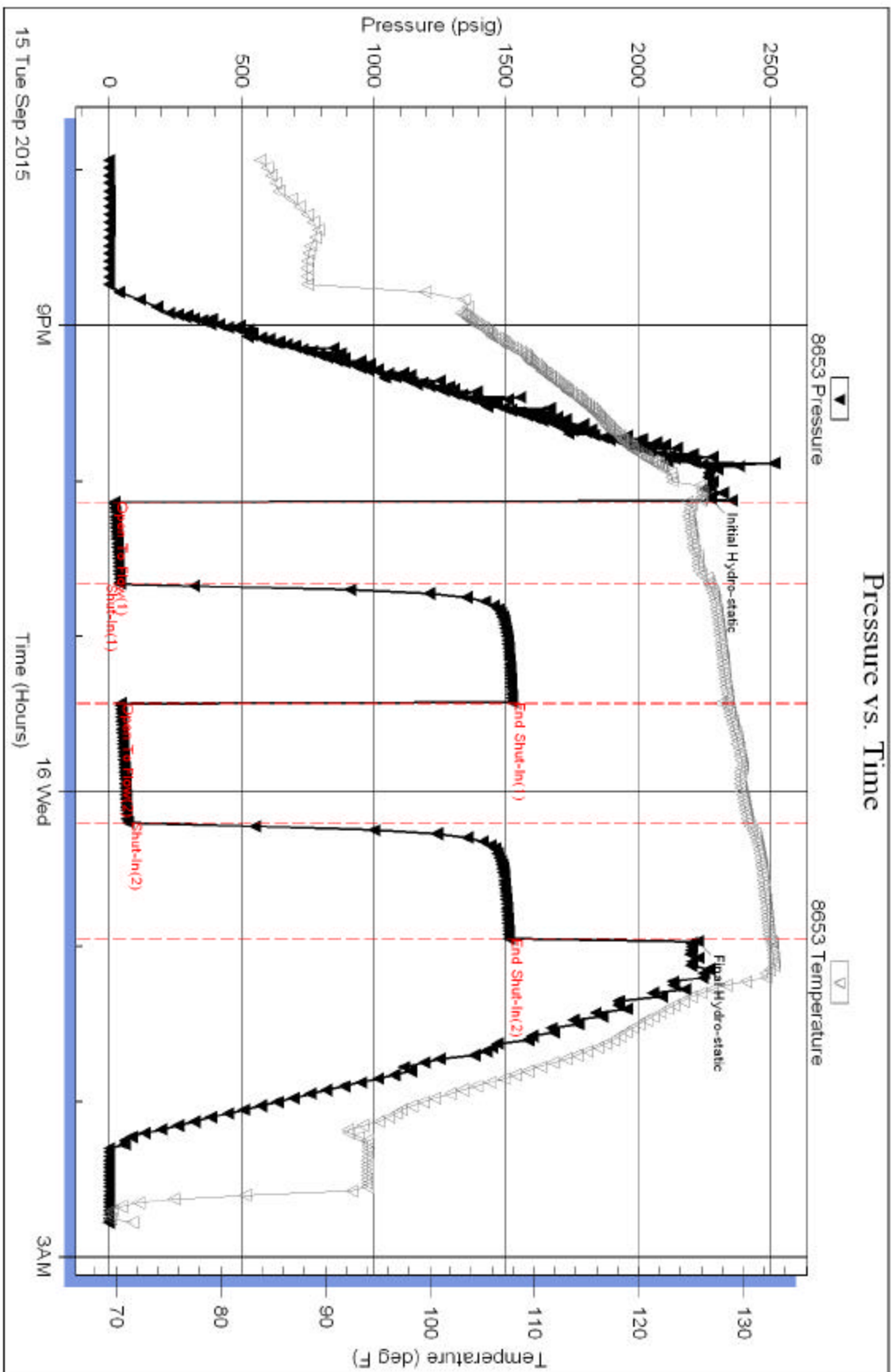
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8653

Outside Bickle Energies, LLC

Beaver Creek #35-1

DGT Test Number: 5



Tribble Testing, Inc

Ref. No: 49415

Printed: 2015.09.16 @ 02:56:35



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Bickle Energies, LLC
 2052 250th Ave
 Hays, KS 67601
 ATTN: Eli Felts

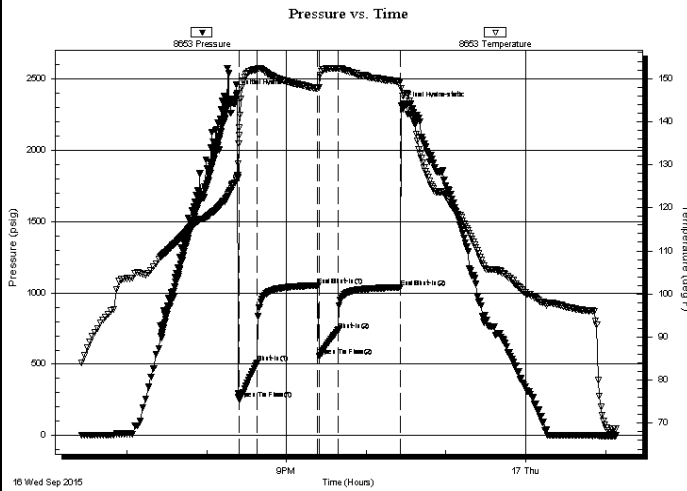
35-5S-37W Cheyenne, KS
Beaver Creek #35-1
 Job Ticket: 49416 **DST#: 6**
 Test Start: 2015.09.16 @ 18:25:00

GENERAL INFORMATION:

Formation: **Cherokee Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 20:24:20
 Time Test Ended: 01:08:00
 Interval: **4767.00 ft (KB) To 4790.00 ft (KB) (TVD)**
 Total Depth: 4790.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Kevin Mack
 Unit No: 82
 Reference Elevations: 3385.00 ft (KB)
 3372.00 ft (CF)
 KB to GR/CF: 13.00 ft

Serial #: 8653 Outside
 Press@RunDepth: 739.83 psig @ 4768.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.09.16 End Date: 2015.09.17 Last Calib.: 2015.09.17
 Start Time: 18:25:00 End Time: 01:08:00 Time On Btm: 2015.09.16 @ 20:23:10
 Time Off Btm: 2015.09.16 @ 22:26:30

TEST COMMENT: 15 - IF- BoB in 1 min.
 45 - ISI- Weak Surface Return stated at 2 min. Built to 1/4", then died back to surface Blow
 15 - FF- BoB in 1 1/2 min.
 45 - FSI- No Return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2398.64	127.51	Initial Hydro-static
2	256.56	136.77	Open To Flow(1)
15	511.80	152.16	Shut-In(1)
61	1053.16	147.63	End Shut-In(1)
62	557.01	147.87	Open To Flow(2)
76	739.83	152.31	Shut-In(2)
123	1040.12	149.27	End Shut-In(2)
124	2313.79	147.75	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
750.00	MW 2M 98W	9.42
441.00	MW 5M 95W	6.19
189.00	MW 20M 80W	2.65
176.00	MW 50M 50W	2.47

Gas Rates

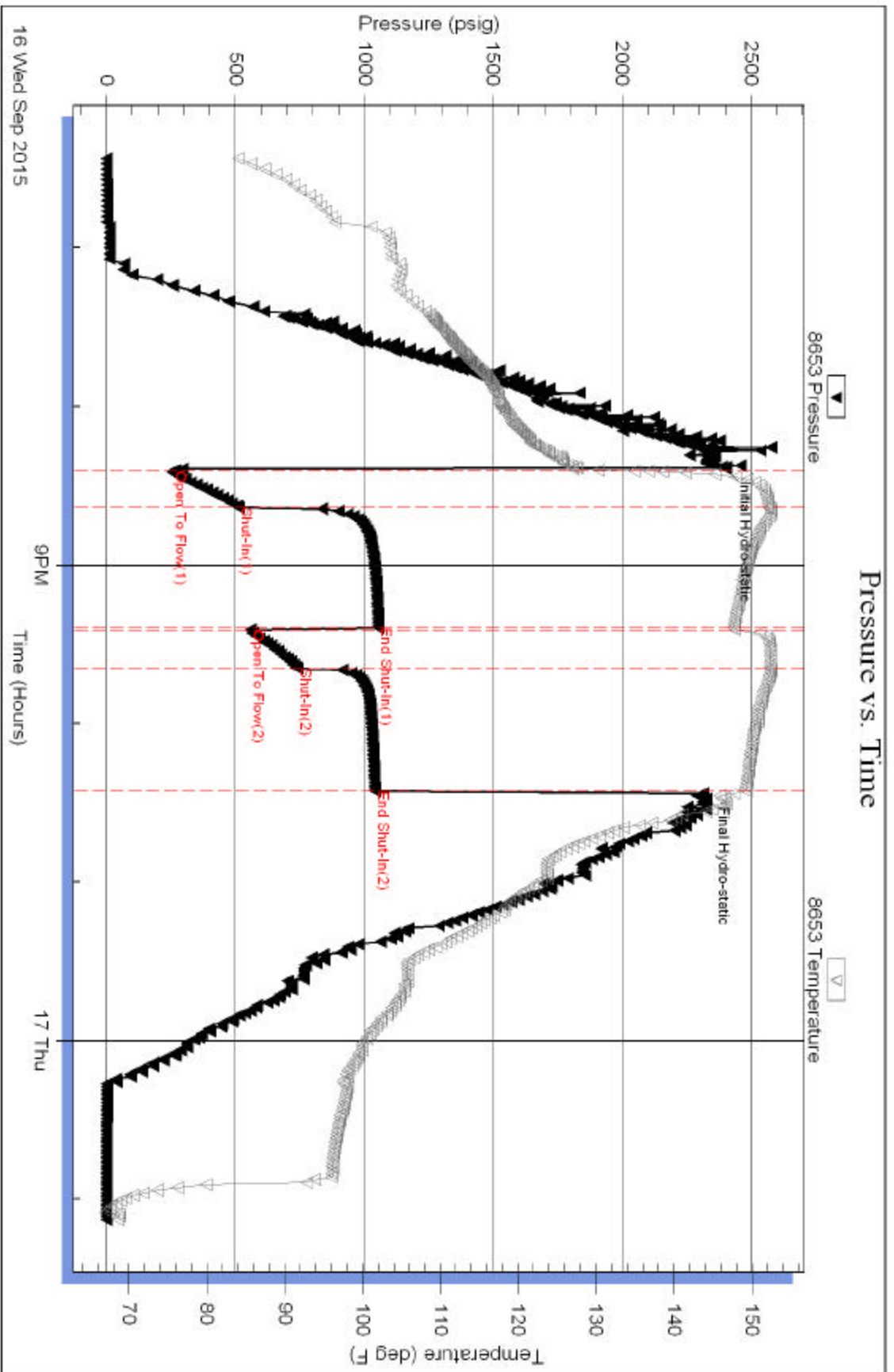
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8653

Outside Bickle Energies, LLC

Beaver Creek #35-1

DGT Test Number: 6



Tribble Testing, Inc

Ref. No: 49416

Printed: 2015.09.17 @ 01:19:11



QUALITY OILWELL CEMENTING, INC.
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 9/18/2015
 Invoice # 1495

P.O.#:
 Due Date: 10/18/2015
 Division: *Russell*

Invoice

ENTERED

PAID

Contact:
 BICKLE ENERGY
Address/Job Location:
 BICKLE ENERGY
 PO Box 816
 HAYS, KS 67601

Reference:
 BEVER CREEK 35-1

Description of Work:
 PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,073.36	Yes				
Common-Class A	174	\$ 2,424.19	Yes				
POZ Mix-Standard	116	\$ 681.50	Yes				
Pump Truck Mileage-Job to Nearest Camp	63	\$ 290.81	Yes				
Bulk Truck Matl-Material Service Charge	301	\$ 252.63	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	63	\$ 185.06	Yes				
Premium Gel (Bentonite)	11	\$ 150.30	Yes				
Flo Seal	72	\$ 120.86	Yes				
Dry Hole Plug	1	\$ 47.00	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 5,225.71
 Discount Available ONLY if Invoice is Paid & Received
 within listed terms of invoice: \$ (130.64)

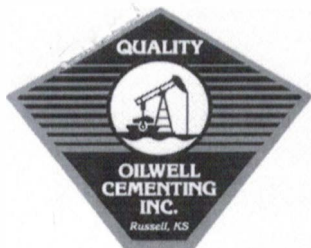
SubTotal for Taxable Items: \$ 5,095.07
 SubTotal for Non-Taxable Items: \$ -

8.50% *Wyoming* County Sales Tax

Total: \$ 5,095.07
 Tax: \$ 433.08
Amount Due: \$ 5,528.15
Applied Payments:
Balance Due: \$ 5,528.15

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
 Phone: 785-324-1041 fax: 785-483-1087
 Email: cementing@ruraltel.net

Date: 9/8/2015
 Invoice # 1445

P.O.#:
 Due Date: 10/8/2015
 Division: *Russell*

Invoice

PAID
ENTERED

Contact:
 BICKLE ENERGY
Address/Job Location:
 BICKLE ENERGY
 PO Box 816
 HAYS, KS 67601

Reference:
 BEAVER CREEK 35-1

Description of Work:
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 1,060.73	No				
Common-Class A	160	\$ 2,202.92	Yes				
Calcium Chloride	12	\$ 553.98	Yes				
Pump Truck Mileage-Job to Nearest Camp	63	\$ 287.39	No				
POZ Mix-Standard	40	\$ 232.24	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	63	\$ 182.89	No				
Bulk Truck Matl-Material Service Charge	216	\$ 179.15	No				
Premium Gel (Bentonite)	4	\$ 54.01	Yes				

Invoice Terms:

Net 30

SubTotal: \$ 4,753.31
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (118.83)

SubTotal for Taxable Items:	\$ 2,967.07
SubTotal for Non-Taxable Items:	\$ 1,667.41
Total:	\$ 4,634.48
Tax:	\$ 252.20

8.50% Cheyenne County Sales Tax

Thank You For Your Business!

Amount Due: \$ 4,886.68
Applied Payments:
Balance Due: \$ 4,886.68

Past Due Invoices are subject to a service charge (annual rate of 24%)
 This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1445

Date	Sec.	Twp.	Range	County	State	On Location	Finish
9-8-15	35	5	37	Cheyenne	KS		11:00PM

Location Brewster, 15 N to Curve, 4 W, N12

Lease Beaver Creek	Well No. 35-1	Owner
Contractor WW 8		To Quality Oilwell Cementing, Inc.
Type Job rface		You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Hole Size 12 1/4	T.D. 387	Charge To Bickle Energie
Csg. 8 5/8	Depth 382	Street
Tbg. Size	Depth	City State
Tool	Depth	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint 20	Cement Amount Ordered 200 80/20, 3%cc, 2%gel, 1/4 Flo
Meas Line	Displace 23 1/4 bbl	

EQUIPMENT

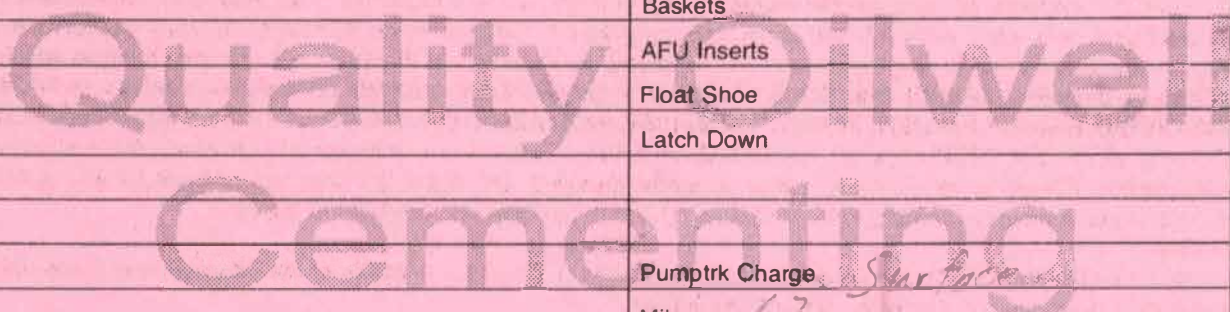
Pumptrk 20	No. Cementer	Common 160
	Helper Craig	Poz. Mix 40
Bulktrk 21	No. Driver Doug	Gel. 4
Bulktrk 14	No. Driver Travis	Calcium 12

JOB SERVICES & REMARKS

Remarks: cement did circulate	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand
	Handling 216
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts
	Float Shoe
	Latch Down



	Pumptrk Charge	Star face
	Mileage	63
		Tax
		Discount
		Total Charge

X Signature *[Handwritten Signature]*

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1495

Date	9/18/15	Sec.	35	Twp.	5	Range	37	County	Cherokee	State	KS	On Location		Finish	4.15 N.W.
								Location	Beaver Creek						

Lease	Beaver Creek	Well No.	35-1	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Contractor	W/L # 8			Charge To	BCKLE Energies										
Type Job	Kotani Plug	Hole Size	2 7/8	T.D.	4975										
Csg.		Depth		Street											
Tbg. Size		Depth		City	State										
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
Cement Left in Csg.		Shoe Joint		Cement Amount Ordered	290 9/40 4/602 1/4 HRS										

Meas Line		Displace		EQUIPMENT											
Pumptrk	5	No.		Cementer	Common 170										
				Helper	116										
Bulktrk		No.		Driver	11										
Bulktrk	19	No.		Driver	Calcium										

JOB SERVICES & REMARKS												
Remarks:	Salt											
Rat Hole	30SK											
Mouse Hole	Flowseal 72 #											
Centralizers	Kol-Seal											
Baskets	Mud CLR 48											
D/V or Port Collar	CFL-117 or CD110 CAF 38											
	Sand											
	Handling 301											
	Mileage											

FLOAT EQUIPMENT												
	Guide Shoe											
	Centralizer 8 5/8 Dry Hole Plug											
	Baskets											
	AFU Inserts											
	Float Shoe											
	Latch Down											
	Pumptrk Charge											
	Mileage 63											

Signature		Tax	
		Discount	
		Total Charge	

