



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1266776  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1266776

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Mike Kelso Oil, Inc.
Well Name	Schroeder B 3
Doc ID	1266776

Tops

Name	Top	Datum
ANHY	446	310
TOPEKA	2474	-718
HEEBNER	2736	-980
TORONTO	2755	-999
BROWN LMS	2843	-1087
LKC	2868	-1112
BKC	3153	-1397
SIMPSON	3192	-1436
ARBUCKLE	3206	-1450

## CEMENT BOND LOG

Company MIKE KELSO OIL, INC  
 Well SCHROEDER "B" #3  
 Field STOLTENBERG  
 County ELLSWORTH State KANSAS

Company MIKE KELSO OIL, INC  
 Well SCHROEDER "B" #3  
 Field STOLTENBERG  
 County ELLSWORTH  
 State KANSAS

Location 1720' FNL & 330' FWL  
 SEC. 29 TWP. 17S RGE. 9W  
 Permanent Datum GROUND LEVEL Elevation 1751  
 Log Measured From KELLY BUSHING 5' AGL  
 Drilling Measured From KELLY BUSHING  
 Other Services K.B. 1756  
 D.F.  
 G.L. 1751

Date	08-26-2015		08-26-2015				
Run Number	ONE	ONE					
Depth Driller	3295						
Depth Logger	3255	1400					
Bottom Logged Interval	3254	1399					
Top Log Interval	2028	250					
Open Hole Size	WATER		WATER				
Type Fluid	WATER		WATER				
Density / Viscosity							
Max. Recorded Temp.							
Estimated Cement Top	2228						
Time Well Ready							
Time Logger on Bottom							
Equipment Number	52						
Location	GREAT BEND						
Recorded By	LEE BRETZ						
Witnessed By	MR. MIKE KELSO						
Borehole Record		Tubing Record					
Run Number	Bit	From	To	Size	Weight	From	To
Casing Record	Size	Wgt/Ft		Top	Bottom		
Surface String	8.625			0	448		
Prot. String							
Production String	5.5			0			
Liner							

<<< Fold Here >>>

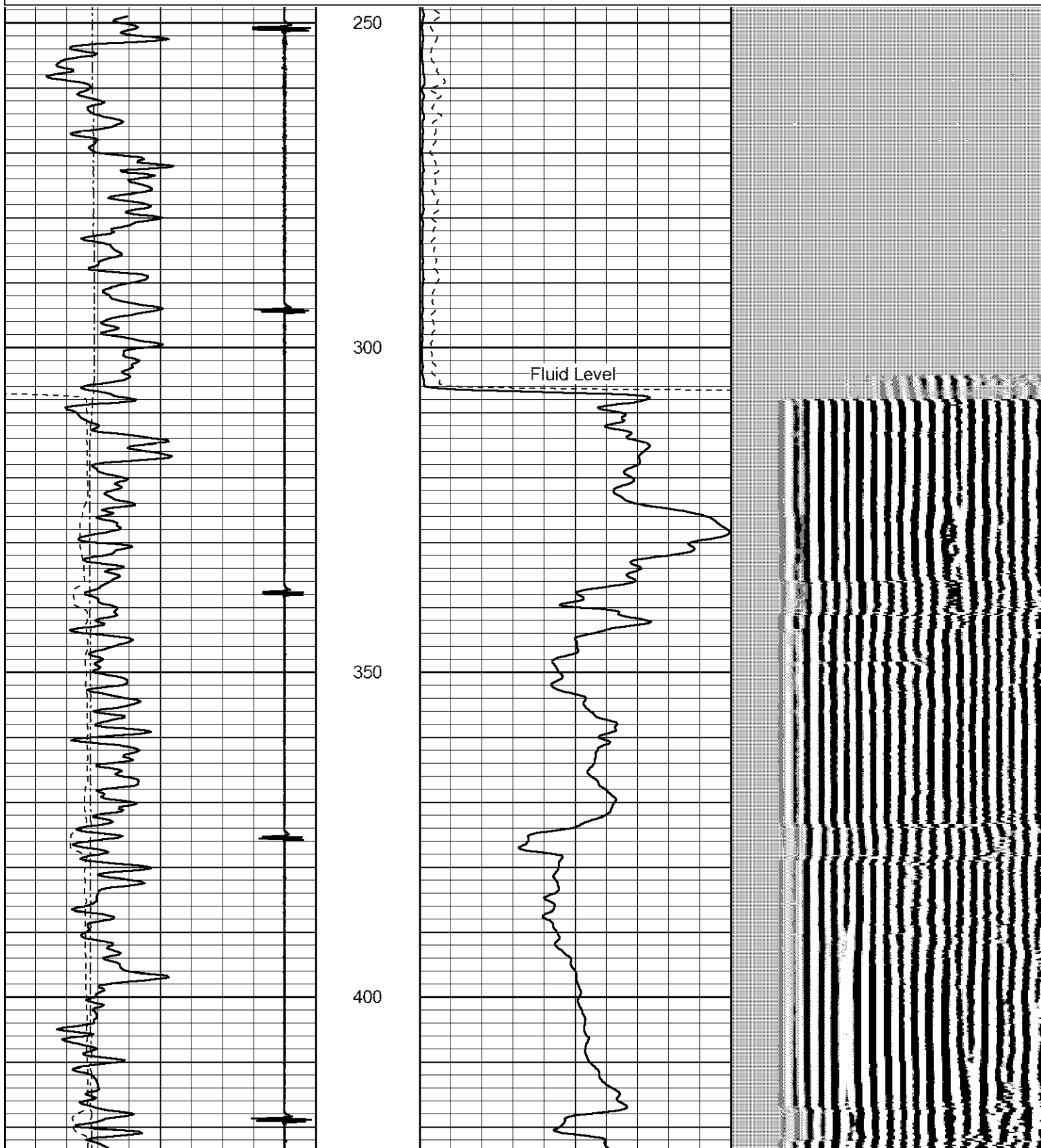
All interpretations are opinions based on inferences from electrical or other measurements and we cannot and do not guarantee the accuracy or correctness of any interpretation, and we shall not, except in the case of gross or willful negligence on our part, be liable or responsible for any loss, costs, damages, or expenses incurred or sustained by anyone resulting from any interpretation made by any of our officers, agents or employees. These interpretations are also subject to our general terms and conditions set out in our current Price Schedule.

### Comments

THANK YOU FOR USING LOG TECH OF KANSAS!  
 (620)792-2167  
 DIRECTIONS HWY 4 & CHASE BLACKTOP  
 2 MILES NORTH EAST INTO

Database File: schroederb3.db  
 Dataset Pathname: pass5  
 Presentation Format: cbl02  
 Dataset Creation: Wed Aug 26 16:18:14 2015 by Log 7.0 B1  
 Charted by: Depth in Feet scaled 1:240

9	Collar Locator	-1	0	Amplitude (mV)	100	200	VARIABLE DENSITY	1200
0	Gamma Ray (GAPI)	150	0	X5 Amplitude (mV)	20			
320	TT3 (usec)	120						
0	LTEN (lb)	1500						



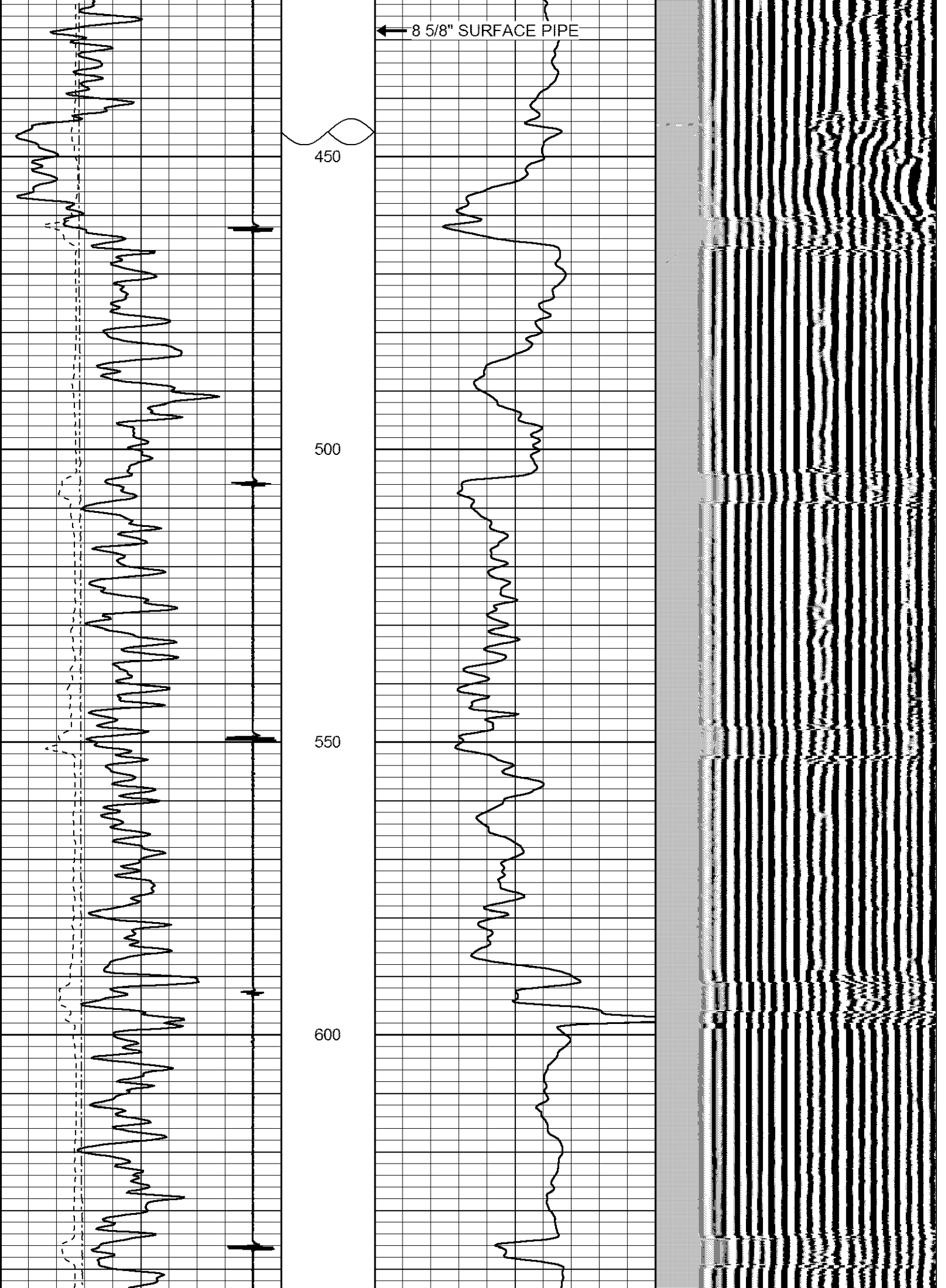
← 8 5/8" SURFACE PIPE

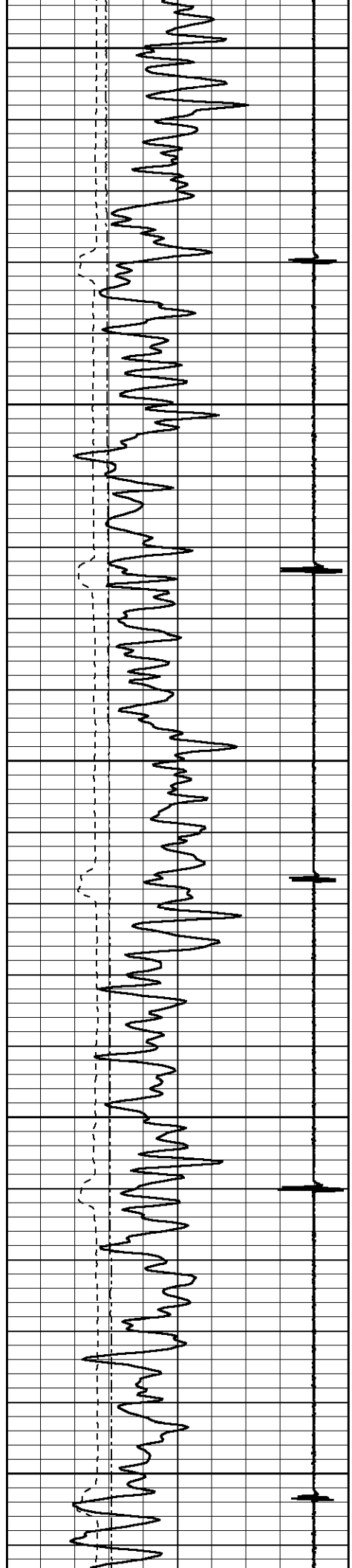
450

500

550

600





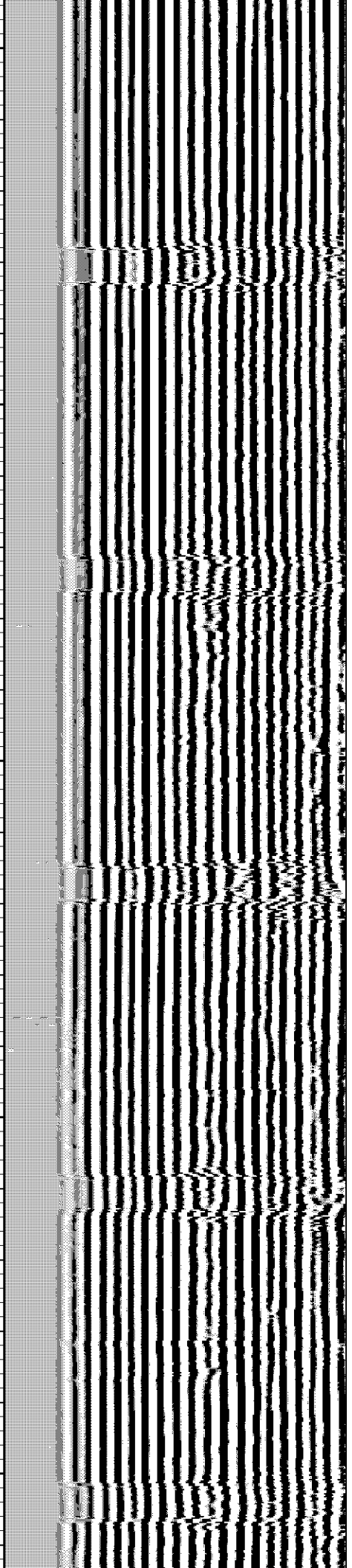
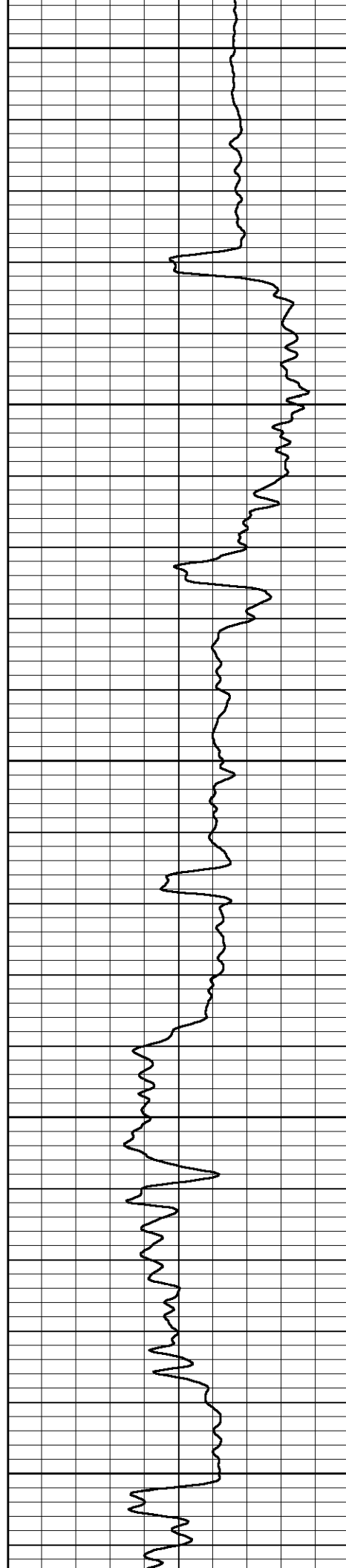
650

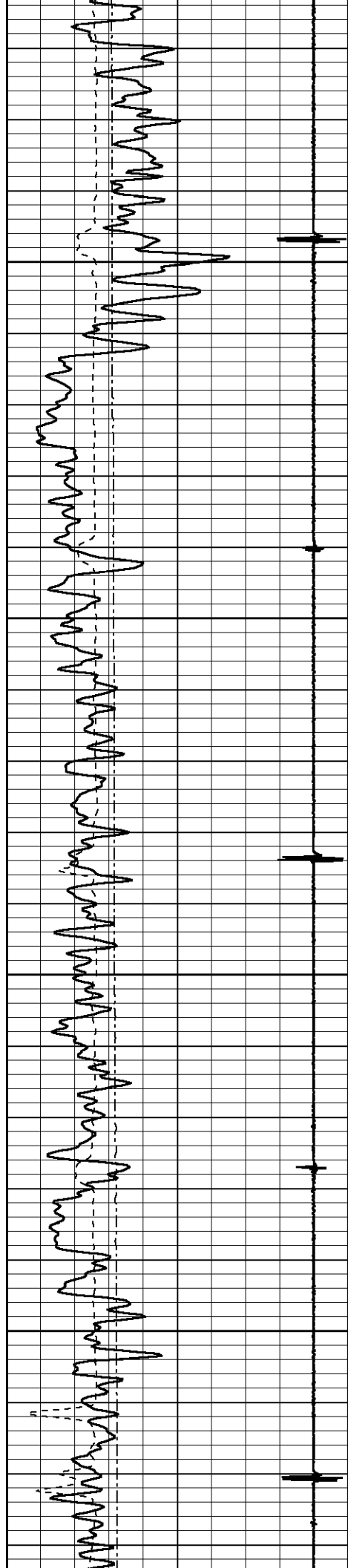
700

750

800

850



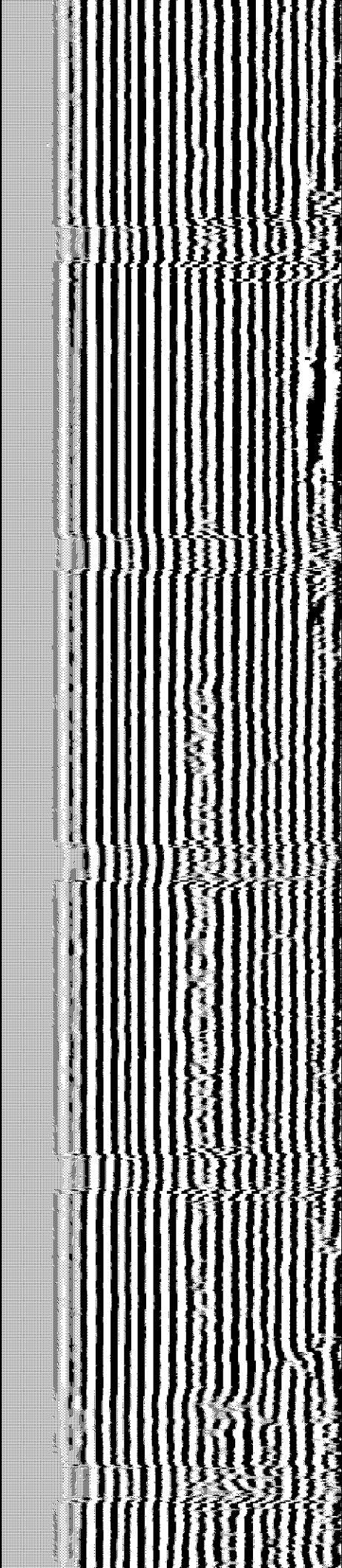
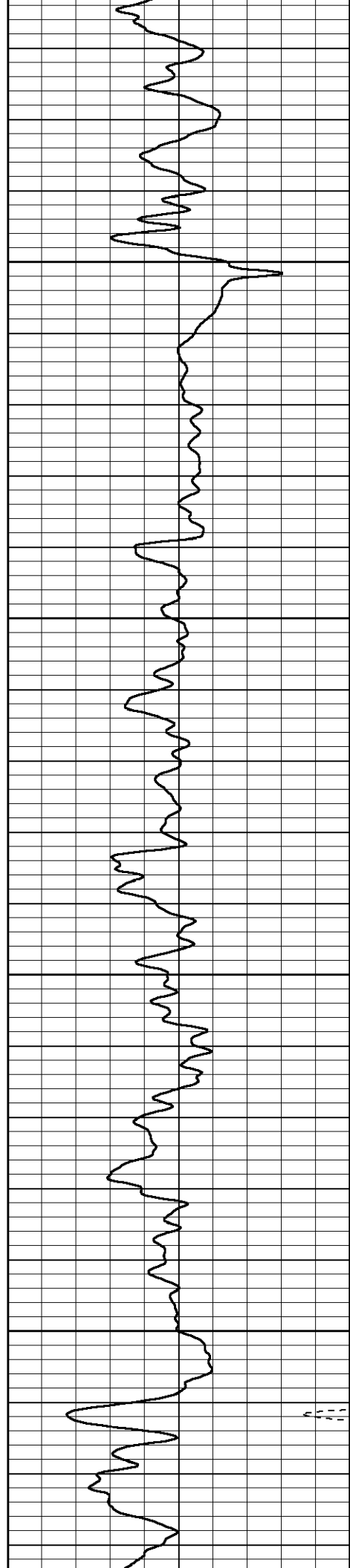


900

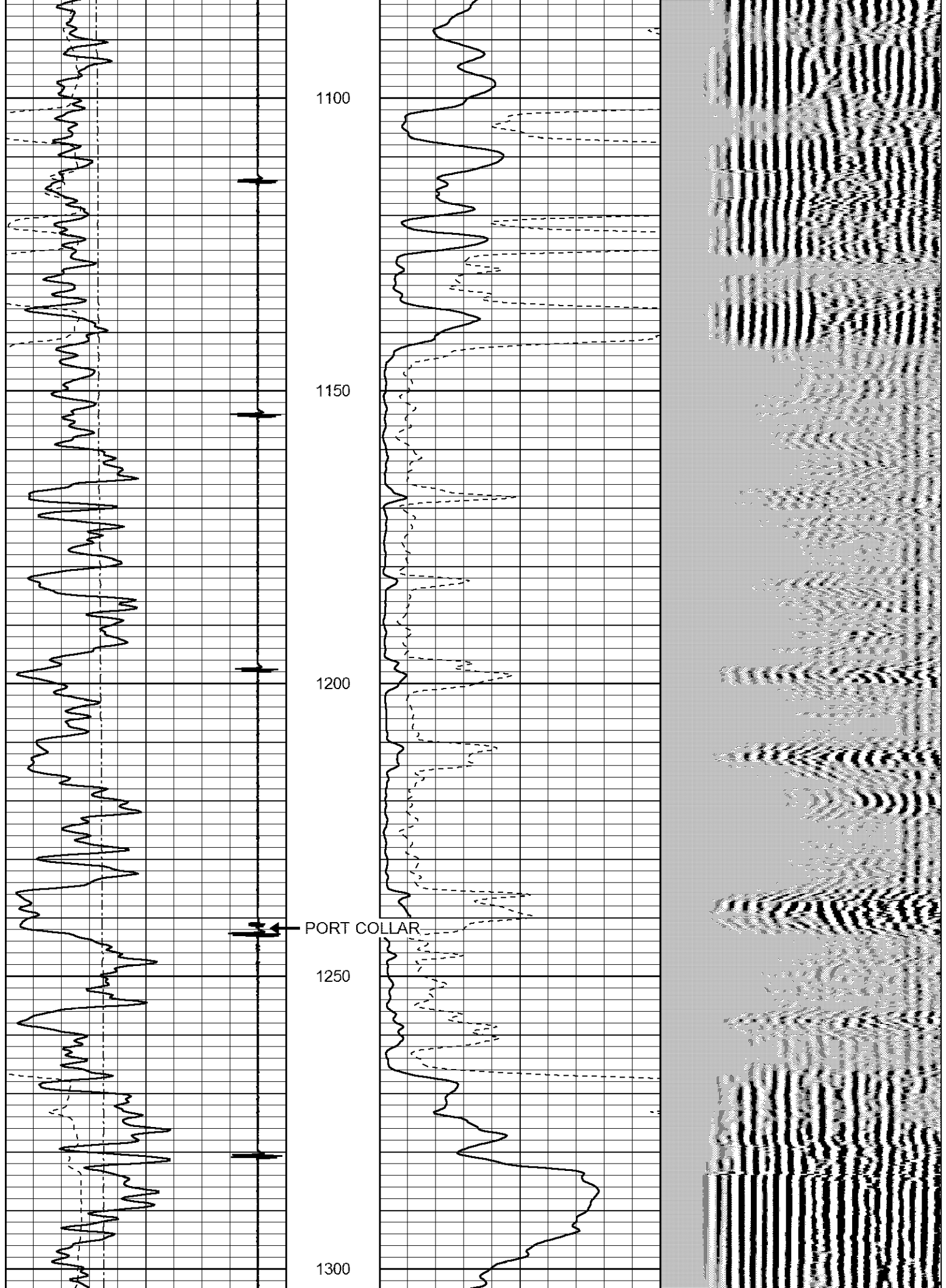
950

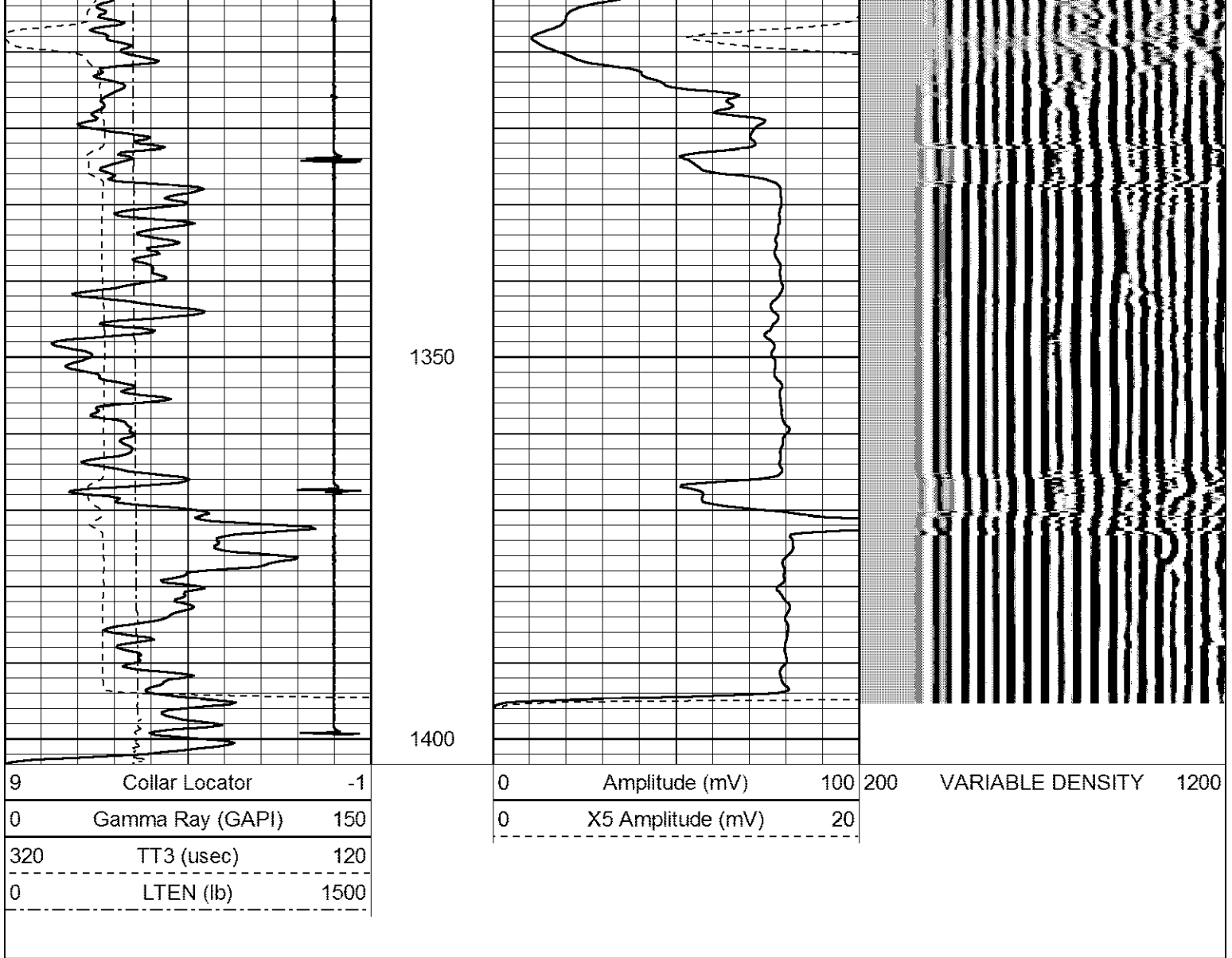
1000

1050









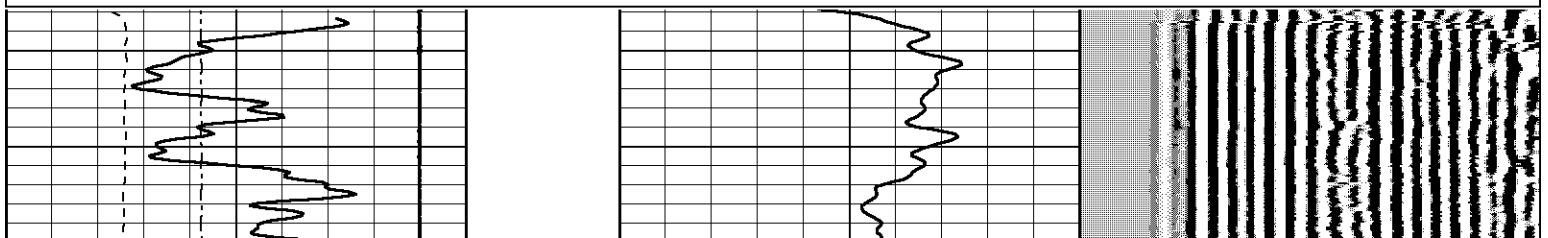
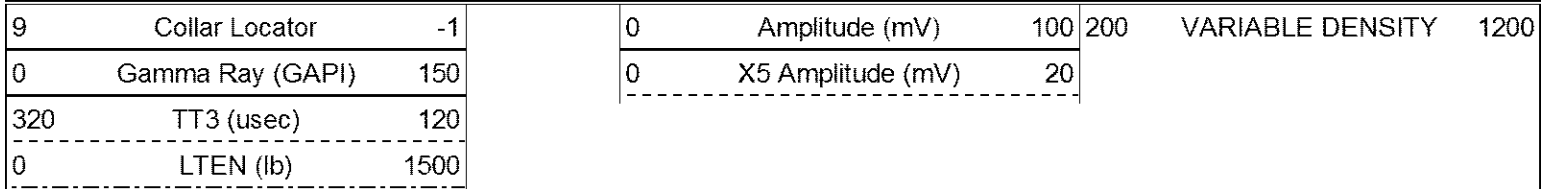
**LOG-TECH**

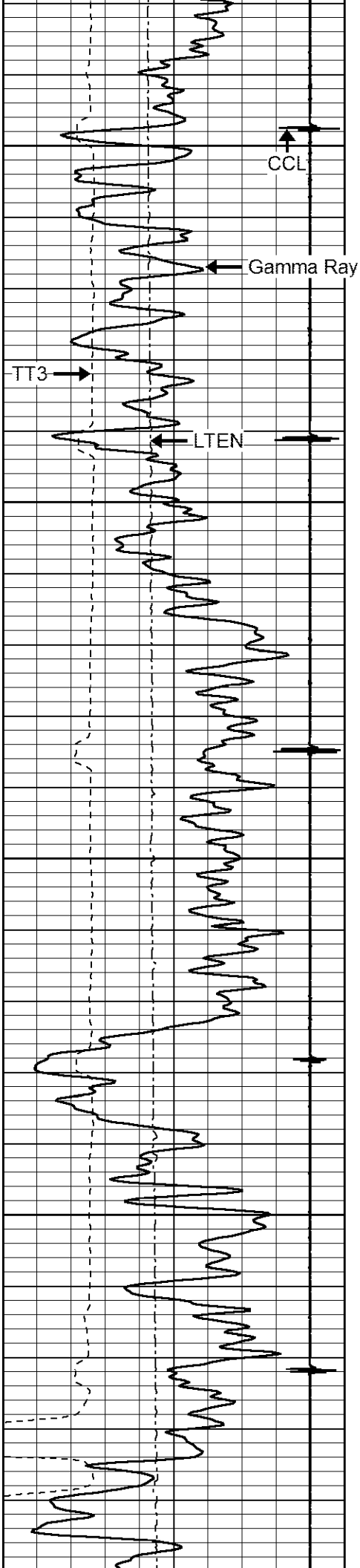
*of Kansas*  
Inc.

GREAT BEND, KANSAS

# MAIN PASS

Database File: schroederb3.db  
 Dataset Pathname: pass4  
 Presentation Format: cbl02  
 Dataset Creation: Wed Aug 26 15:43:27 2015 by Log 7.0 B1  
 Charted by: Depth in Feet scaled 1:240





2050

CCL

Gamma Ray

TT3

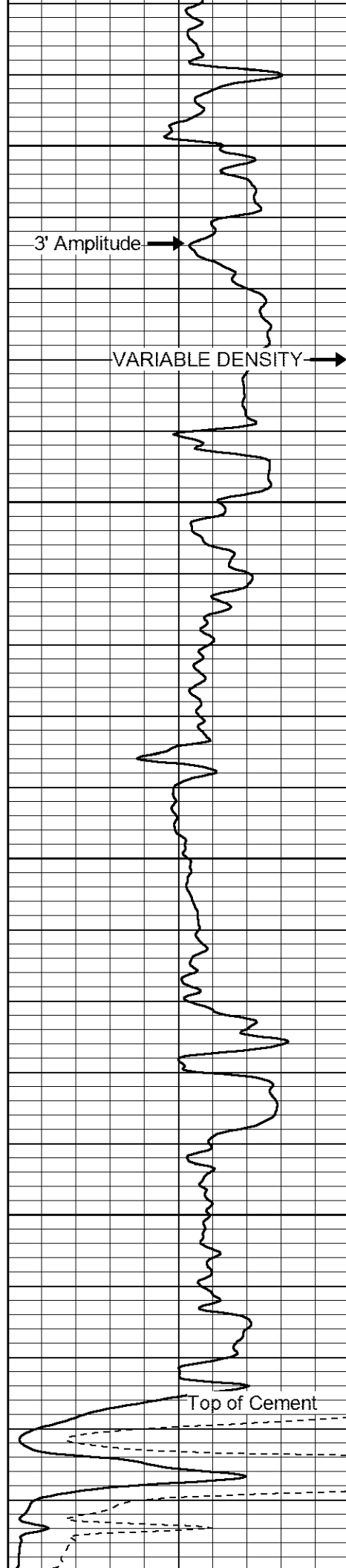
LTEN

2100

2150

2200

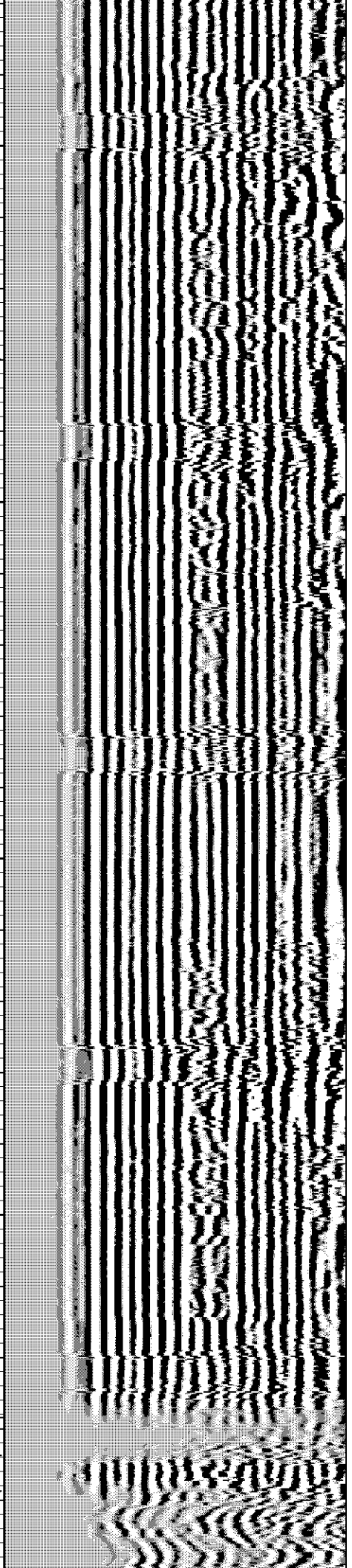
2250

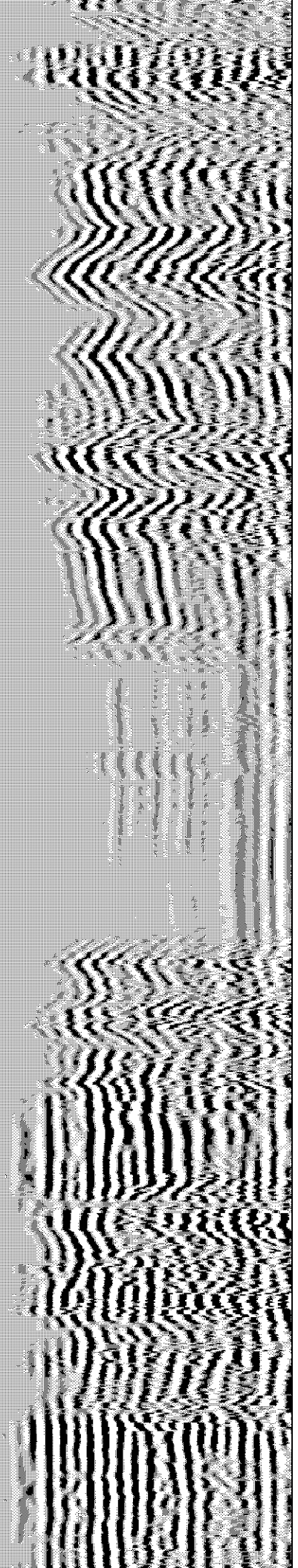
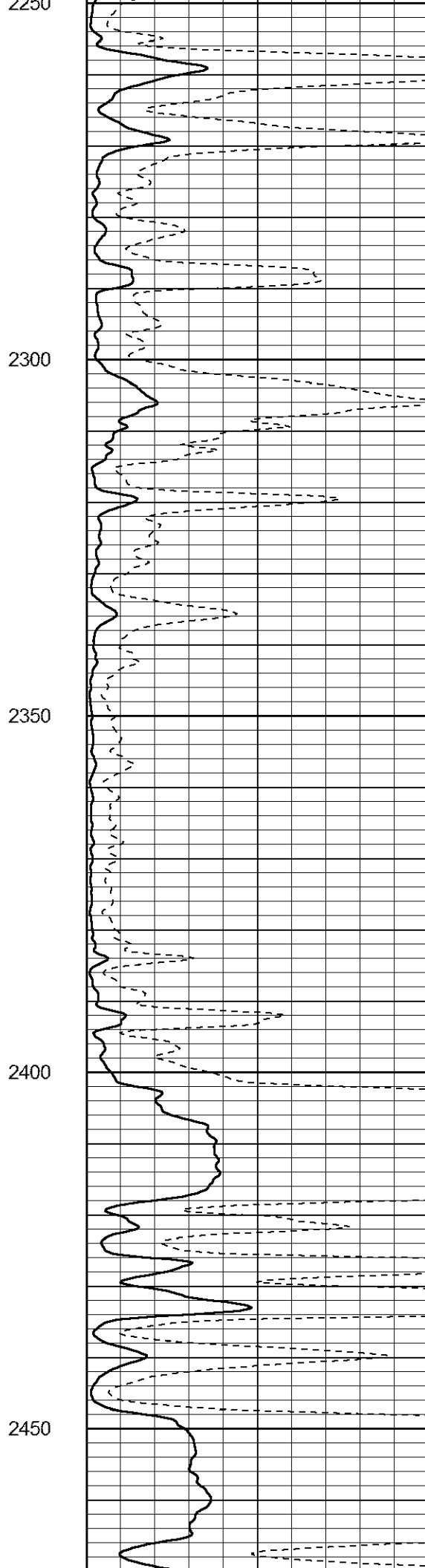
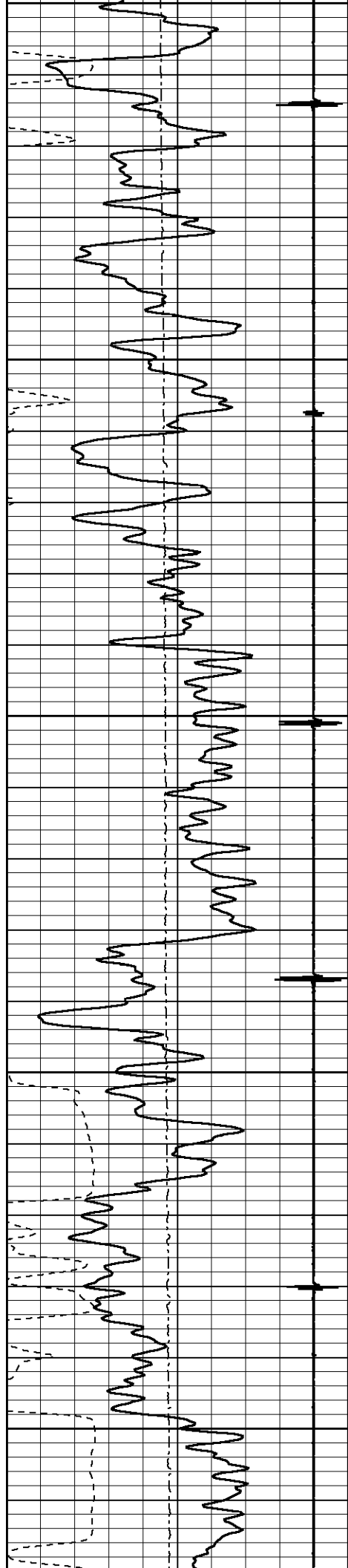


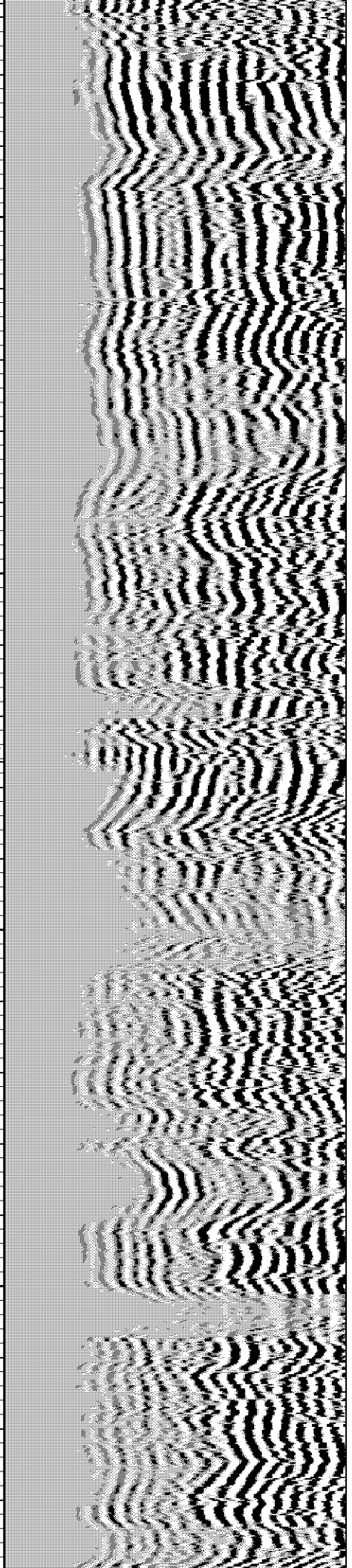
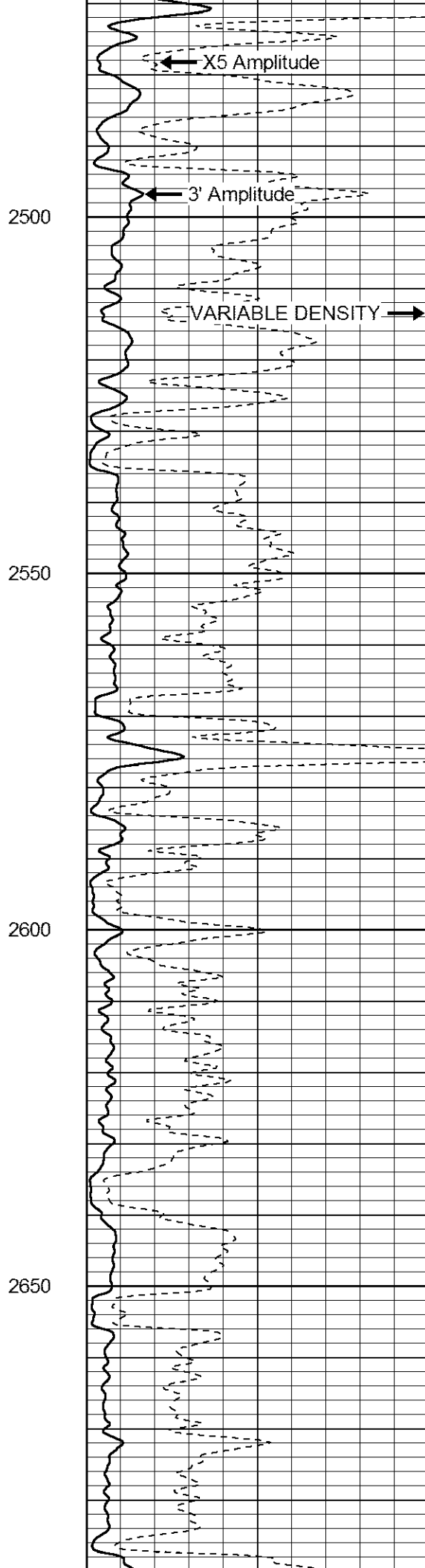
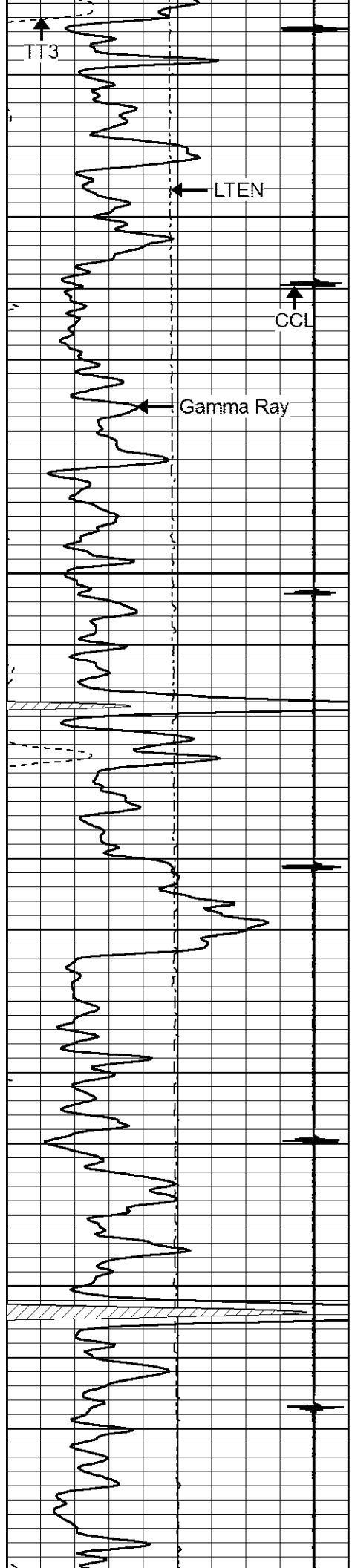
3' Amplitude

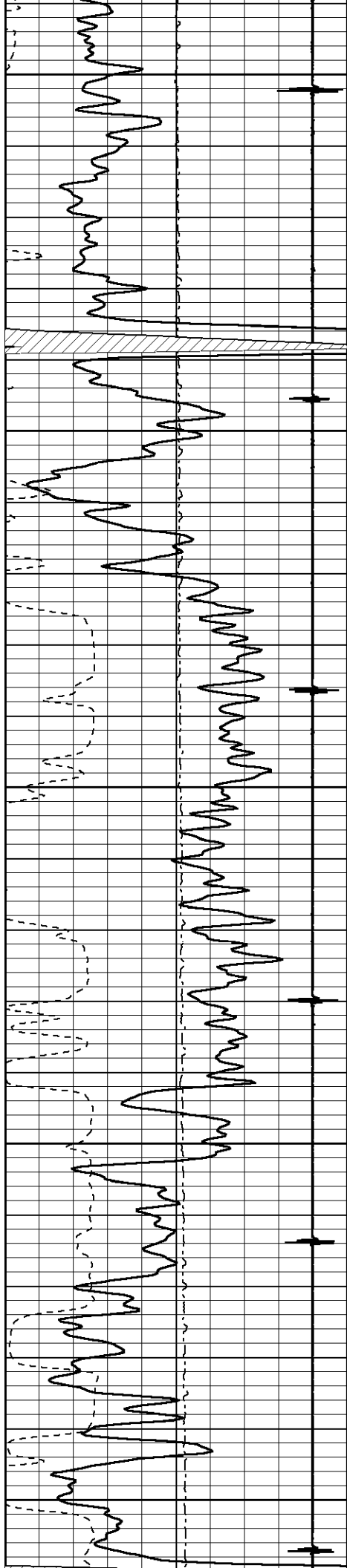
VARIABLE DENSITY

Top of Cement









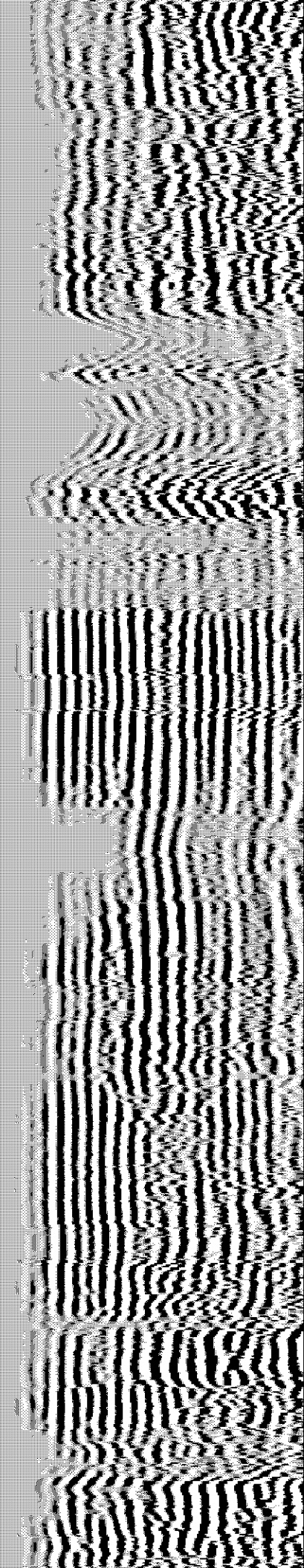
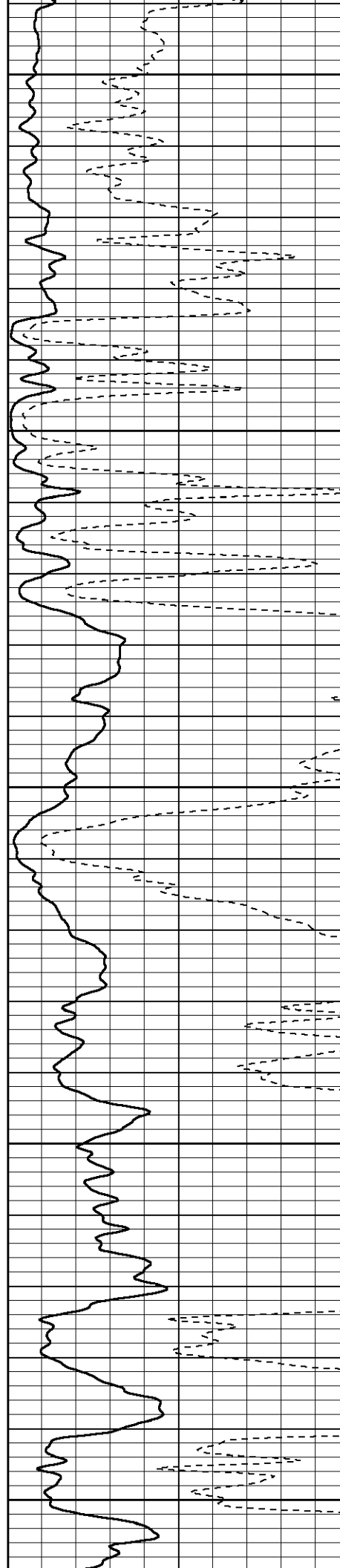
2700

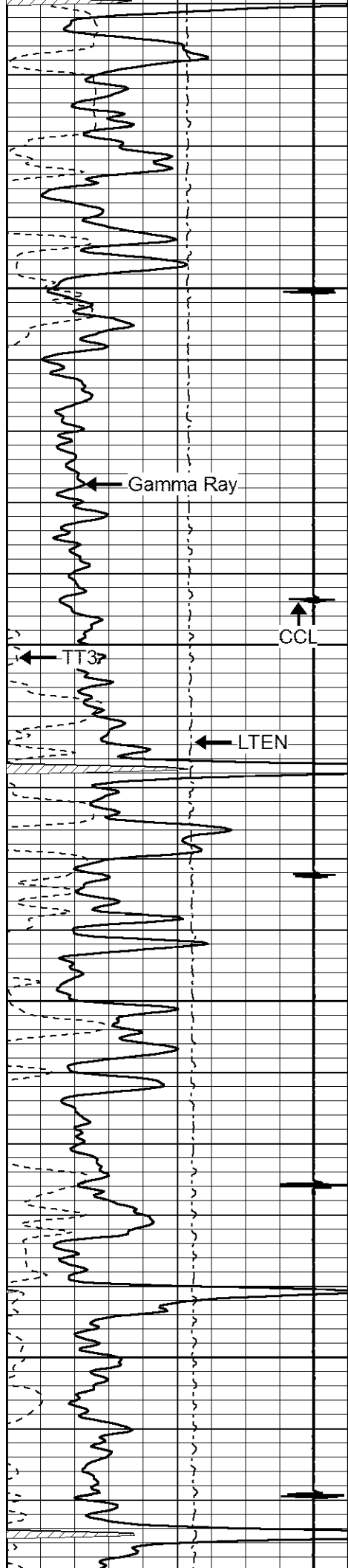
2750

2800

2850

2900





2950

3000

3050

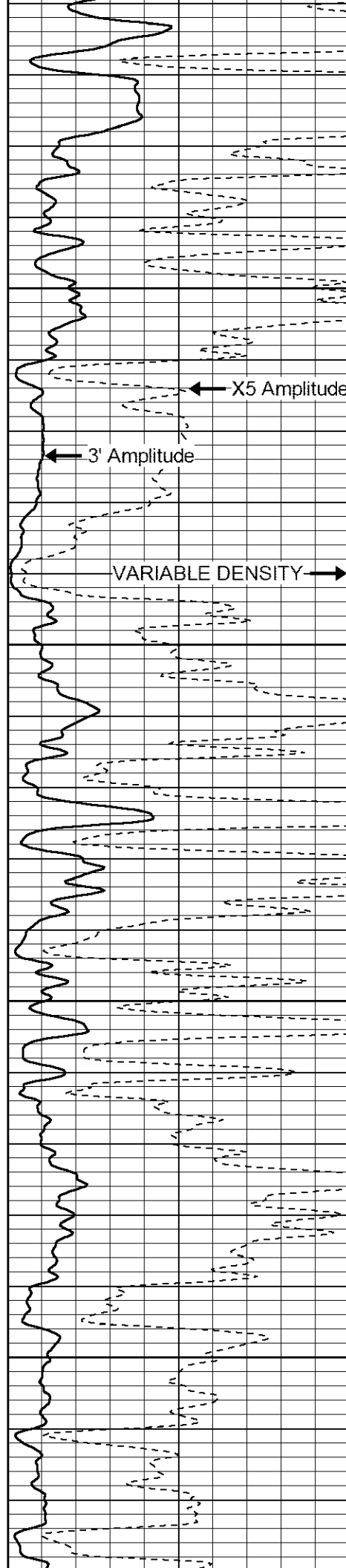
3100

Gamma Ray

TT3

CCL

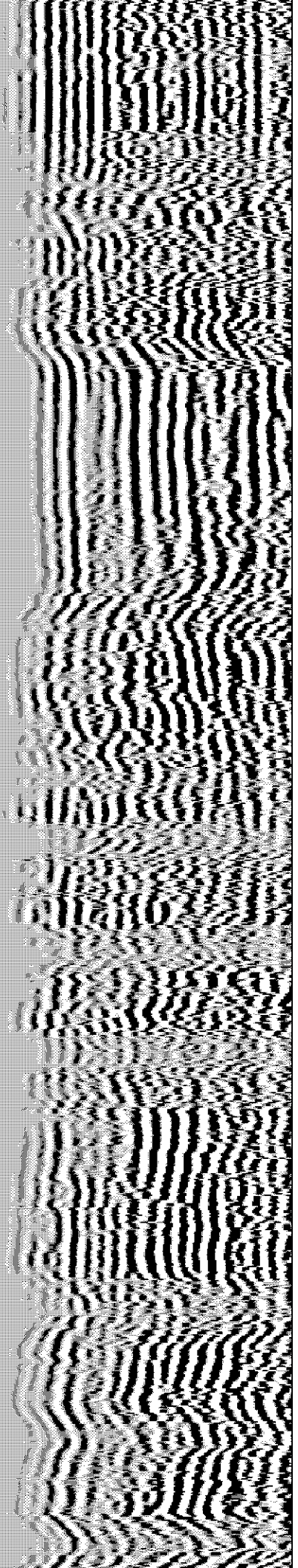
LTEN

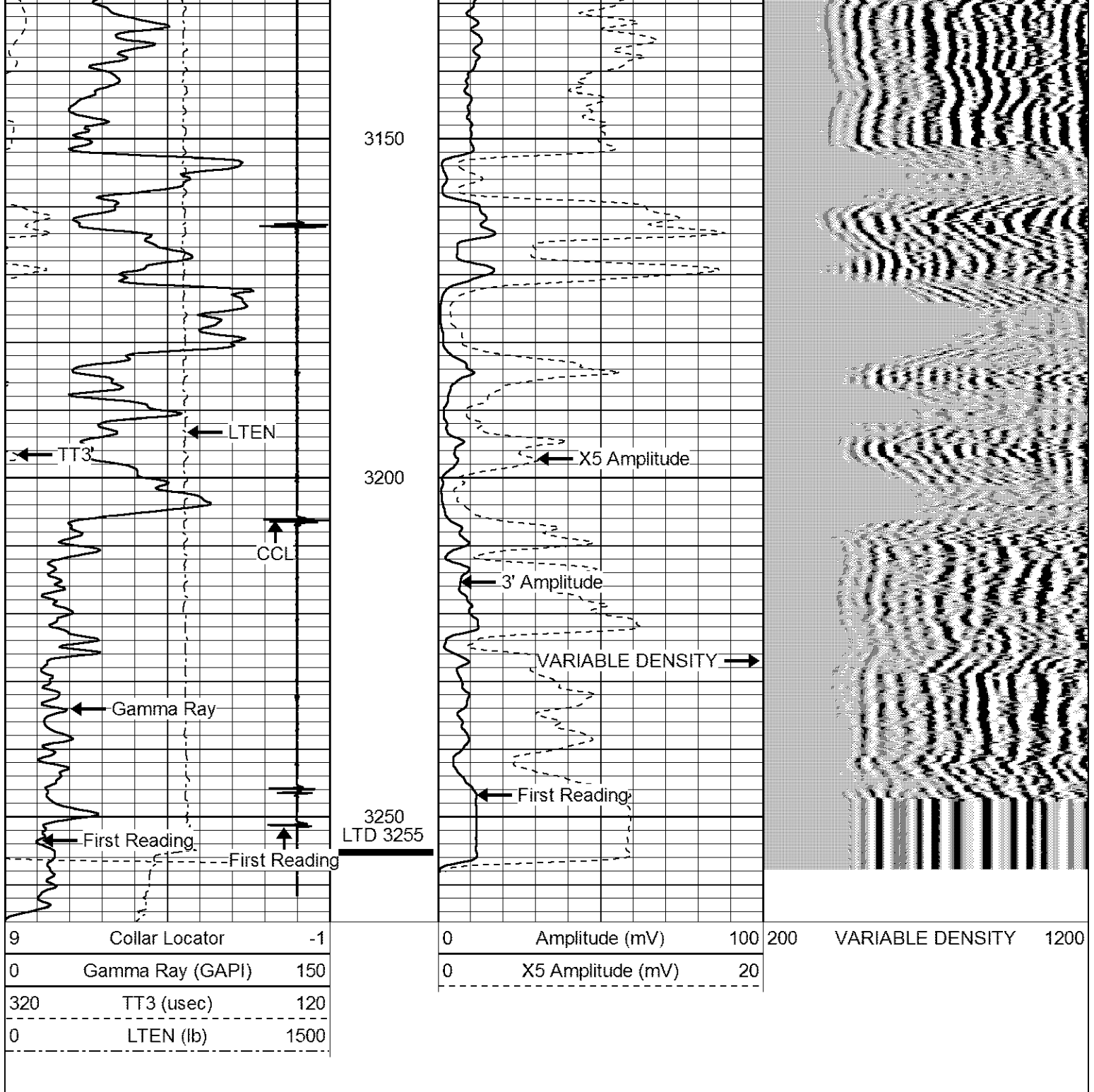


X5 Amplitude

3' Amplitude

VARIABLE DENSITY





**LOG-TECH**

*of Kansas*  
*Inc.*

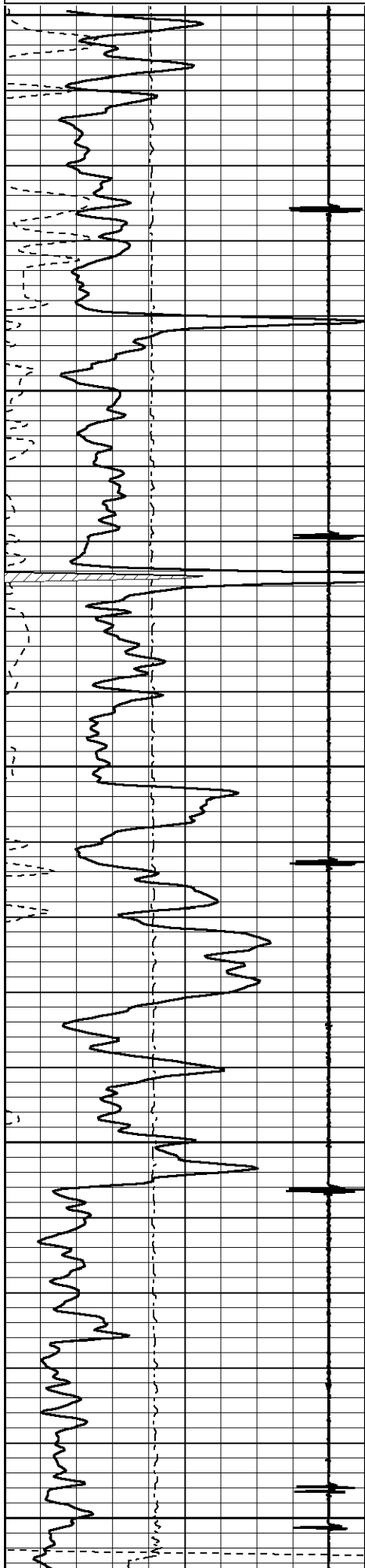
GREAT BEND, KANSAS

# REPEAT SECTION

Database File: schroederb3.db  
 Dataset Pathname: pass3  
 Presentation Format: cbl02  
 Dataset Creation: Wed Aug 26 15:35:15 2015 by Log 7.0 B1  
 Charted by: Depth in Feet scaled 1:240

9	Collar Locator	-1	0	Amplitude (mV)	100	200	VARIABLE DENSITY	1200
0	Gamma Ray (GAPI)	150	0	X5 Amplitude (mV)	20			
320	TT3 (uSec)	120						





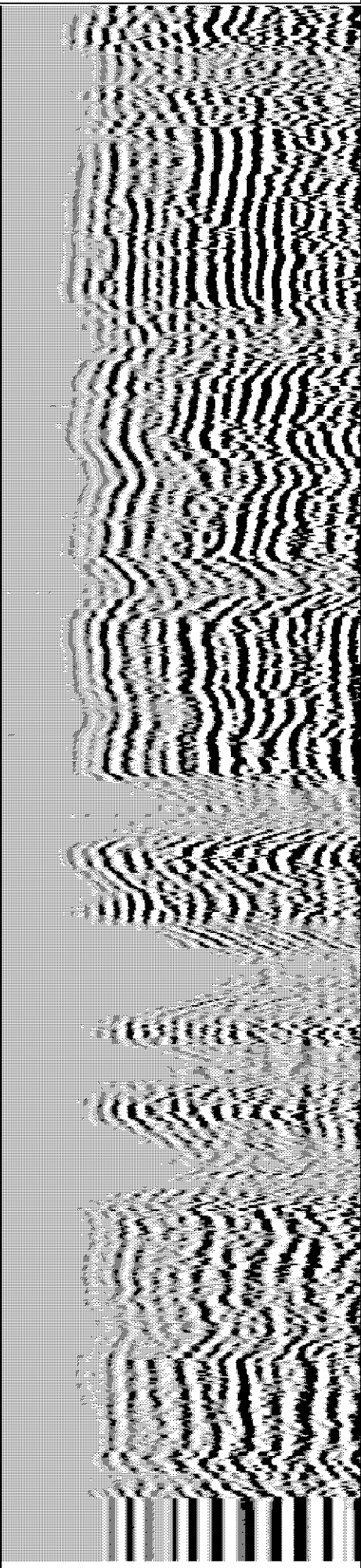
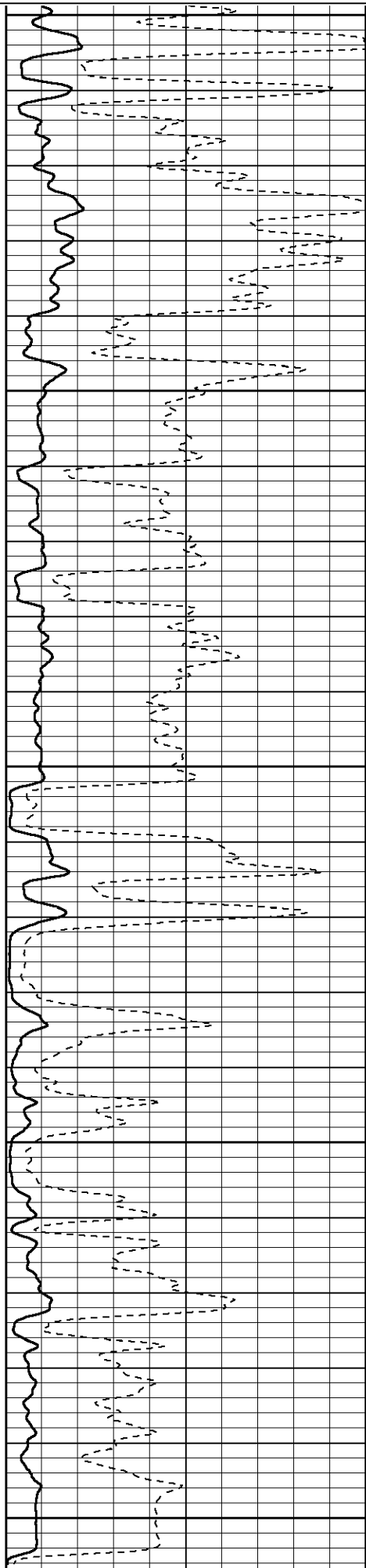
3050

3100

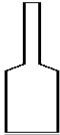




3150

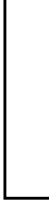
3200

3250



9	Collar Locator	-1	0	Amplitude (mV)	100	200	VARIABLE DENSITY	1200
0	Gamma Ray (GAPI)	150	0	X5 Amplitude (mV)	20			
320	TT3 (usec)	120						
0	LTEN (lb)	2000						

Sensor	Offset (ft)	Schematic	Description	Len (ft)	OD (in)	Wt (lb)
			STNDRD Standard Cable Head	1.00	1.69	10.00
WVF3	8.76		CBL-probecbl (probecbl1) probe cbl	8.75	2.75	92.00
WVF5	7.76					
CCL	3.69		CCL-Probe (275) probe ccl	1.55	2.75	30.00
			CB-probecr (progr1)	2.00	2.75	20.00

GR	0.90			GR-probegr (prog1) probe gamma ray	3.02	2.75	20.00
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Dataset: schroederb3.db: field/well/run1/pass5  
 Total Length: 14.32 ft  
 Total Weight: 152.00 lb  
 O.D.: 2.75 in



TREATMENT REPORT

Acid Stage No. \_\_\_\_\_

Date 8/1/2015 District \_\_\_\_\_ F.O. No. 43409  
 Company MIKE KELSO OIL  
 Well Name & No. SCHROEDER #3  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County ELLSWORTH State KS

Type Treatment	Amt.	Type Fluid	Sand Size	Pounds of Sand
Breakdown	Bbl./Gal. _____			
	Bbl./Gal. _____			
	Bbl./Gal. _____			
	Bbl./Gal. _____			
Flush	Bbl./Gal. _____			

Casing: Size 8 5/8 Type & Wt. 20 Set at 448 ft.  
 Formation: Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Sinking at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 Actual Volume of Oil / Water to Load Hole: \_\_\_\_\_ Bbl./Gal.  
 Pump Trucks No. Used: Std. 320 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment 327  
 Personnel JORDAN AND SCOTT  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_ Gals. \_\_\_\_\_ lb.

Company Representatives MIKE Tester BRANDON

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
4:00				ON LOCATION
				448' HOLE
				448' PIPE
				DISPLACEMENT-27.9
				MIX 250 SKS 60/40 2% GEL 3% CAL CHLORIDE AND CIRCULATED CEMENT TO SURFACE. DISPLACE PLUG 4 BPM 250#
7:30				PLUG LANDED AT 350#.
				THANKS
				BRANDON



**TREATMENT REPORT**

Acid Stage No. \_\_\_\_\_

Date 8/6/2015 District G.B. F.O. No. C43458  
 Company Mike Kelso Oil  
 Well Name & No. Schroeder B-3  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Ellsworth State KS  
 Casing: Size 5.5" Type & Wt. 14.0# Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented:  Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Type Treatment: \_\_\_\_\_ Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Sand Size \_\_\_\_\_ Pounds of Sand \_\_\_\_\_  
 Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 Actual Volume of Oil / Water to Load Hole: \_\_\_\_\_ Bbl./Gal.  
 Pump Trucks. No. Used: Std. 365 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment 327  
 Personnel Nathan Greg Jordan  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type \_\_\_\_\_ Gals. \_\_\_\_\_ lb.

Company Representative Mike Kelso Treater Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
9:00		5.5"		On Location. Unload casing and tally.
				Hole-3295' Centralizers-1-3-5-7-9
				Pipe-3294' Basket-2'5
				Baffle-3251'
				Port Collar-1211'
				Land pipe and break circulation with mud pump. Circulate for 30 minutes. Mix 2sks of Desco with 40bbls of water.
				Pump 500gal of mud flush.
				Plug rat hole with 30sks.
				Mix 20sks of 60/40poz.
				Mix 150sks 60/40poz 2%gel 10%salt .75%C47A .75%C41P 5#/sk of Gilsonite.
1:00				Displace with 79.3bbls at 6.5bpm-800# Plug landed at 1250#
				Released pressure. Float held.
1:15				Wash up.
				Thank You!
				Nathan W.

**TREATMENT REPORT**

Acid Stage No. \_\_\_\_\_

8/24/2015 District G.B. F.O. No. C43470

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment 360/310  
 Personnel Nathan Jordan Scott  
 Auxiliary Tools \_\_\_\_\_

Plugging or Sealing Materials: Type \_\_\_\_\_ Gals. \_\_\_\_\_ lb.

Company Mike Kelso Oil  
 Well Name & No. Schroeder B-3  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Ellsworth State KS  
 Logging: Size 5.5" Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Information: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Information: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Information: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Meter: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented:  Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Logging: Size & Wt. 2.5" Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Well Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Company Representative Mike K. Treater Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	n./p.m.	Tubing		
30		2.5"	5.5"	On Location.
				Port Collar-1249'
				Open port collar and break circulation with truck.
				Mix 250sks 65/35poz 10%gel Mix 200sks 65/35poz 6%gel.
				Displace with 6bbls at 5bpm-700# Circulated cement to surface.
				Close port collar and pressure up to 1000# Held.
				Run 3jts and reverse out with 18bbls.
				Thank You!
				Nathan W.