KANSAS CORPORATION COMMISSION 1266825

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

+			ption: Sec	Twp S. feet from I	R	E			
+				feet from I					
+									
Phone:()				County:					
		Spud Date:		Date Shut-In:					
Surface	Prod	luction	Intermediate	Liner		Tubing			
How Deter	mined? _				Date:				
sacks of ceme	ent,	to	w /	sacks of cement.	Date:				
ols in Hole at	_ Casi	ing Leaks:	Yes No Depth	of casing leak(s):					
DV Tool:	w/	sacks	of cement Port Co	ollar:w	/	sack of ceme			
				(depth)					
	1	lug back meth							
Formation Base			Completion	Information					
o Feet	Perfora	ation Interval _	toFee	et or Open Hole Interv	al	to Fe			
o Feet	Perfora	ation Interval -	to Fee	et or Open Hole Interv	al	toFe			
	Surface	Surface Proc Surface Proc Image: Surface Proc	Well Type: (SWD Pe Gas Sto Surface Production How Determined? sacks of cement, (top) to DV Tool: (depth) Inch Set at: pth: Plug Back Methor Formation Base to Feet Perforation Interval	Well Type: (check one) Oil Oil Well Type: (check one) Oil Oil SWD Permit #:	Well Type: (check one) Oil Gas OG WWW SWD Permit #: ENHR Per ENHR Per Gas Storage Permit #: Date Shut-In: Date Shut-In: Surface Production Intermediate Liner Surface Production Intermediate Liner Multiple Intermediate Liner Intermediate Liner Surface Production Intermediate Liner Surface Production Intermediate Liner Multiple Intermediate Liner Intermediate Multiple Intermediate Liner Intermediate Multiple Intermediate Liner Intermediate Multiple Intermediate Liner Intermediate Intermediate Multiple Intermediate Intermediate Liner Intermediate Intermediate Multiple Inch Set at: Yes No Depth of casing leak(s): Intermediate Inch Set at: Feet Plug Back Method: Intermediate Intervediate Intervediate Formation Base	Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Date Shut-In: Surface Production Intermediate Liner Surface Production Intermediate Liner Multiple Intermediate Liner Intermediate Multiple Intermediate Liner Intermediate Intermediate Intermediate Intermediate Intermediate In			

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

November 04, 2015

CLARK EDWARDS PostRock Midcontinent Production LLC Oklahoma Tower 210 Park Ave, Ste 2750 OKLAHOMA CITY, OK 73102

Re: Temporary Abandonment API 15-133-26227-00-00 LDH FARMS 5-2 SE/4 Sec.05-29S-19E Neosho County, Kansas

Dear CLARK EDWARDS:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/04/2016.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/04/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"