

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1266841

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____



1266841

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or ENHR.	Producing Method:
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input type="checkbox"/> Other (Specify) _____	_____ _____

Form	ACO1 - Well Completion
Operator	Prater Oil & Gas Operations, Inc.
Well Name	Banks 5
Doc ID	1266841

All Electric Logs Run

COMP NEUTRON - DENSITY MICRO
BOREHOLE VOLUME CALIPER
PHASED IND - SHALLOW FOCUS SP
COMPOSIT LOG - SONIC CEMENT BORID

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

November 17, 2015

Ron Prater
Prater Oil & Gas Operations, Inc.
1303 N MAIN STREET
PRATT, KS 67124-3207

Re: ACO-1
API 15-007-24277-00-00
Banks 5
SE/4 Sec.36-30S-12W
Barber County, Kansas

Dear Ron Prater:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 7/9/2015 and the ACO-1 was received on November 17, 2015 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department



DRILL STEM TEST REPORT

Prepared For: **Prater Oil & Gas**

1303 N Main
Pratt, KS 67124

ATTN: Austin McClain

Banks #5

36-30s-12W Barber,KS

Start Date: 2015.07.14 @ 13:55:53

End Date: 2015.07.14 @ 22:20:38

Job Ticket #: 57903 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.07.15 @ 11:00:56



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prater Oil & Gas

1303 N Main
Pratt, KS 67124

ATTN: Austin McClain

36-30s-12W Barber,KS

Banks #5

Job Ticket: 57903

DST#: 1

Test Start: 2015.07.14 @ 13:55:53

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:11:23

Time Test Ended: 22:20:38

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 74

Interval: 4323.00 ft (KB) To 4380.00 ft (KB) (TVD)

Total Depth: 4380.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1728.00 ft (KB)

1717.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 6798 Inside

Press@RunDepth: 97.43 psig @ 4324.00 ft (KB)

Start Date: 2015.07.14

End Date:

2015.07.14

Start Time: 13:55:54

End Time:

22:20:38

Capacity: 8000.00 psig

Last Calib.: 2015.07.14

Time On Btm: 2015.07.14 @ 16:01:08

Time Off Btm: 2015.07.14 @ 20:11:23

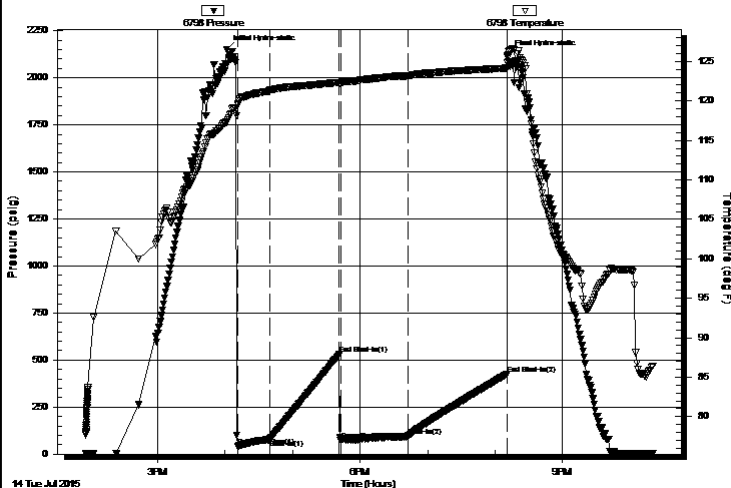
TEST COMMENT: IF: Strong Blow , BOB in 3 1/2 minutes

IS: No Blow Back

FF: Strong Blow , BOB Immediate

FS: No Blow Back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2151.62	117.29	Initial Hydro-static
11	42.64	119.63	Open To Flow (1)
39	77.64	121.29	Shut-In(1)
101	530.71	122.35	End Shut-In(1)
102	75.35	122.11	Open To Flow (2)
162	97.43	123.18	Shut-In(2)
250	426.06	124.15	End Shut-In(2)
251	2123.03	125.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	1637 GIP	0.00
186.00	GWOCM 20%G 14%W 16%O 50%M	1.20
82.00	GCM 5%G 95%M	1.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prater Oil & Gas

1303 N Main
Pratt, KS 67124

ATTN: Austin McClain

36-30s-12W Barber, KS

Banks #5

Job Ticket: 57903

DST#: 1

Test Start: 2015.07.14 @ 13:55:53

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 16:11:23

Time Test Ended: 22:20:38

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 74

Interval: 4323.00 ft (KB) To 4380.00 ft (KB) (TVD)

Total Depth: 4380.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1728.00 ft (KB)

1717.00 ft (CF)

KB to GR/CF: 11.00 ft

Serial #: 8367 Outside

Press@RunDepth: psig @ 4324.00 ft (KB)

Start Date: 2015.07.14

End Date:

2015.07.14

Start Time: 13:55:54

End Time:

22:20:38

Capacity: 8000.00 psig

Last Calib.: 2015.07.14

Time On Btm:

Time Off Btm:

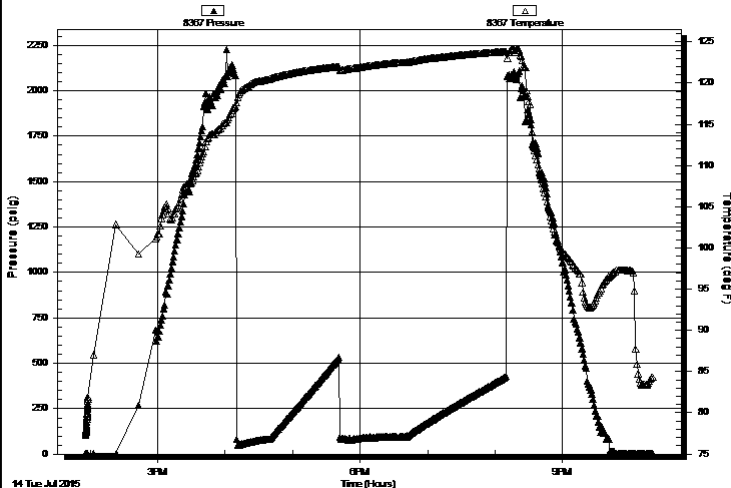
TEST COMMENT: IF: Strong Blow , BOB in 3 1/2 minutes

IS: No Blow Back

FF: Strong Blow , BOB Immediate

FS: No Blow Back

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
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Recovery

Length (ft)	Description	Volume (bbl)
0.00	1637 GIP	0.00
186.00	GWOCM 20%G 14%W 16%O 50%M	1.20
82.00	GCM 5%G 95%M	1.15

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
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TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

Prater Oil & Gas

36-30s-12W Barber,KS

1303 N Main
Pratt, KS 67124

Banks #5

Job Ticket: 57903

DST#: 1

ATTN: Austin McClain

Test Start: 2015.07.14 @ 13:55:53

Tool Information

Drill Pipe:	Length: 4173.00 ft	Diameter: 3.80 inches	Volume: 58.54 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 155.00 ft	Diameter: 2.25 inches	Volume: 0.76 bbl	Weight to Pull Loose: 90000.00 lb
		Total Volume:	59.30 bbl	Tool Chased ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 70000.00 lb
Depth to Top Packer:	4323.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	57.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		
Tool Comments:				

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4302.00	
Hydraulic tool	5.00			4307.00	
Jars	5.00			4312.00	
Safety Joint	2.00			4314.00	
Packer	5.00			4319.00	26.00 Bottom Of Top Packer
Packer	4.00			4323.00	
Stubb	1.00			4324.00	
Recorder	0.00	6798	Inside	4324.00	
Recorder	0.00	8367	Outside	4324.00	
Perforations	10.00			4334.00	
Change Over Sub	1.00			4335.00	
Drill Pipe	32.00			4367.00	
Change Over Sub	1.00			4368.00	
Perforations	9.00			4377.00	
Bullnose	3.00			4380.00	57.00 Bottom Packers & Anchor

Total Tool Length: 83.00



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

FLUID SUMMARY

Prater Oil & Gas

36-30s-12W Barber,KS

1303 N Main
Pratt, KS 67124

Banks #5

Job Ticket: 57903

DST#: 1

ATTN: Austin McClain

Test Start: 2015.07.14 @ 13:55:53

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 58.00 sec/qt

Water Loss: 12.79 in³

Resistivity: ohm.m

Salinity: 4000.00 ppm

Filter Cake: 0.02 inches

Cushion Type:

Cushion Length:

Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft

bbl

psig

Oil API:

Water Salinity: 76000 ppm

deg API

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	1637 GIP	0.000
186.00	GWOCM 20%G 14%W 16%O 50%M	1.197
82.00	GCM 5%G 95%M	1.150

Total Length: 268.00 ft Total Volume: 2.347 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW was .09 @ 80 degrees

Serial #: 6798

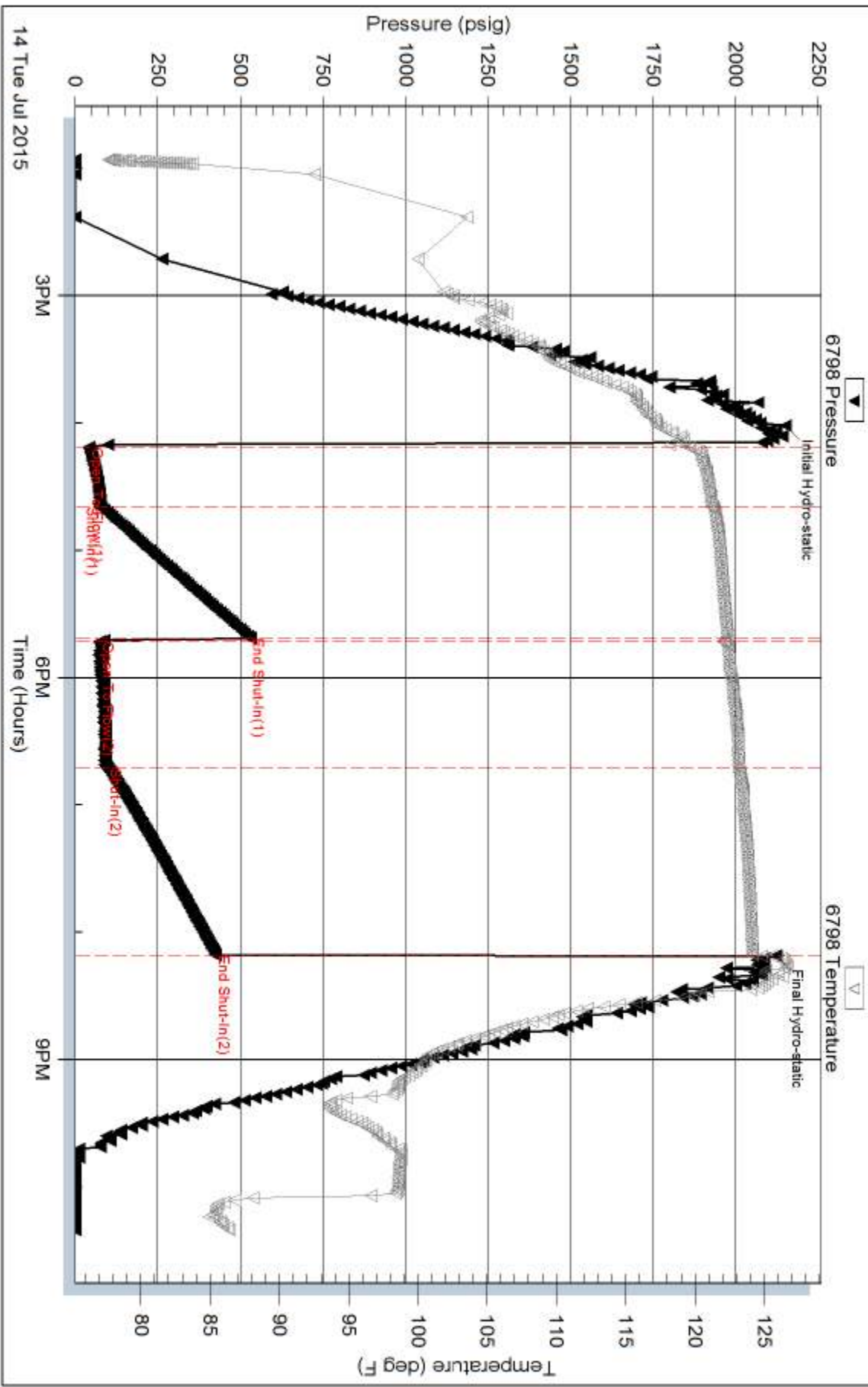
Inside

Prater Oil & Gas

Banks #5

DST Test Number: 1

Pressure vs. Time

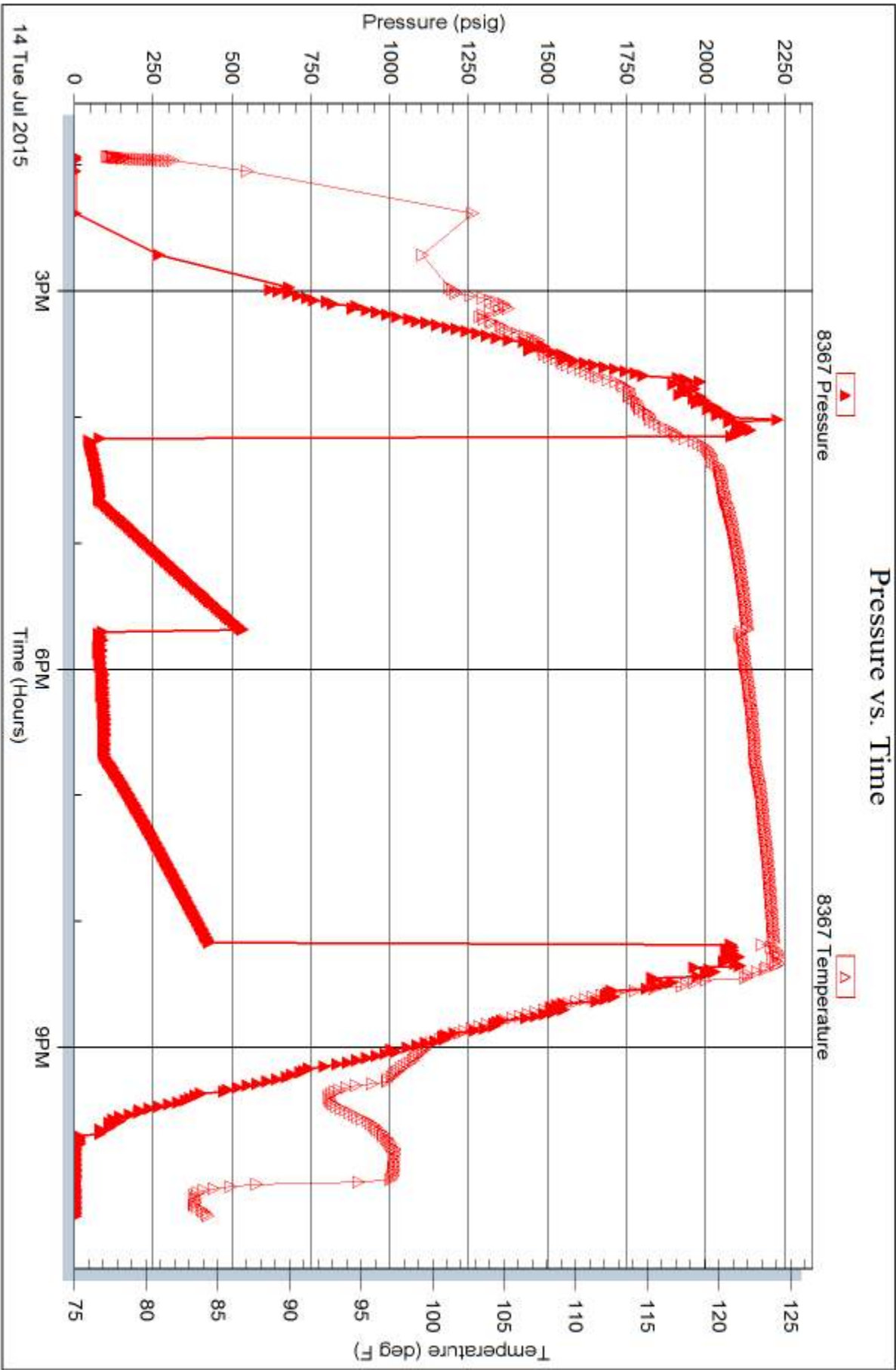


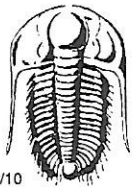
Serial #: 8367

Outside Prater Oil & Gas

Banks #5

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 57903

Well Name & No. ~~Prater Oil & Gas~~ Banks 5 Test No. 1 Date 07/14/15
Company Prater Oil & Gas Elevation 1728 KB 1717 GL
Address 1303 N. Main Pratt, KS 67124
Co. Rep / Geo. Austin McClain Rig Sterling 4
Location: Sec. 36 Twp. 305 Rge. 12 W Co. Barber State KS

Interval Tested 4323 - 4380 Zone Tested Mississippi
Anchor Length 57 Drill Pipe Run 4173 Mud Wt. 9.1
Top Packer Depth 4318 Drill Collars Run 155 Vis 58
Bottom Packer Depth 4323 Wt. Pipe Run 0 WL 12.8
Total Depth 4380 Chlorides 4000 ppm System LCM

Blow Description IF: Strong Blow, BOB in 3 1/2 minutes

FSI: NO BLOW BACK

FF: Strong Blow, BOB Immediate

FSI: NO BLOW BACK

Rec	Feet of	%gas	%oil	%water	%mud
1637	GTP				
82	GCM	5			95
186	G WOCM	20	16	14	50

Rec Total 268 BHT 124° Gravity n/k API RW .09 @ 80 ° F Chlorides 76000 ppm

(A) Initial Hydrostatic	2152	<input checked="" type="checkbox"/> Test	1150	T-On Location	13:00
(B) First Initial Flow	43	<input checked="" type="checkbox"/> Jars	250	T-Started	13:55
(C) First Final Flow	78	<input checked="" type="checkbox"/> Safety Joint	75	T-Open	16:11
(D) Initial Shut-In	531	<input type="checkbox"/> Circ Sub		T-Pulled	20:10
(E) Second Initial Flow	73	<input type="checkbox"/> Hourly Standby		T-Out	22:20
(F) Second Final Flow	97	<input checked="" type="checkbox"/> Mileage	60	Comments	
(G) Final Shut-In	426	<input type="checkbox"/> Sampler			
(H) Final Hydrostatic	2123	<input type="checkbox"/> Straddle		<input type="checkbox"/> Ruined Shale Packer	

Initial Open	30	<input type="checkbox"/> Extra Packer		<input type="checkbox"/> Extra Copies	
Initial Shut-In	60	<input type="checkbox"/> Extra Recorder		Sub Total	0
Final Flow	60	<input type="checkbox"/> Day Standby		Total	1535
Final Shut-In	90	<input type="checkbox"/> Accessibility		MP/DST Disc't	
		Sub Total	1535		

Approved By *Austin McClain*

Our Representative *[Signature]*

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

NO

FIELD SERVICE TICKET

1718 12543 A

DATE _____ TICKET NO. _____

DATE OF JOB 07-16-15		DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER PRATER OIL & GAS		LEASE BANKS		WELL NO. 5	
ADDRESS		COUNTY BARBER		STATE KS	
CITY		STATE		SERVICE CREW Sullivan, Graves, Echavarran	
AUTHORIZED BY		JOB TYPE: CNW 5 1/2" log run			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
86779	1 1/4				
37724	1 1/2	(LDB)			
TRUCK CALLED 7-16-15			DATE 7-16-15		
ARRIVED AT JOB			AM PM 12:00		
START OPERATION			AM PM 5:50		
FINISH OPERATION			AM PM 7:00		
RELEASED			AM PM 7:45		
MILES FROM STATION TO WELL			25		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA 2 cut	SK	200		3,400.00
CP 105	AA 2 cut	SK	50		850.00
CC 102	Cell/Fake	16	63		233.10
CC 105	C-41D	16	47		189.00
CC 111	SALT	16	1135		567.50
CC 112	CMT Friction Reducer	16	71		426.00
CC 115	C-44	16	235		1,210.25
CC 129	FLA-322	16	115		885.00
CC 201	Gilsonite	16	1250		837.50
CF 103	Top Rubber Ply 5 1/2	44	1		105.00
CF 151	Slide Shoe	51	1		250.00
CF 1451	Insert Flare	51	1		215.00
CF 1651	Tool Line	50	7		770.00
E 100	pickup no	m	25		112.50
E 101	Heavy Silt	m	50		375.00
E 113	Bulk Rubber	TM	294		734.38
CE 205	Depth Change 4000-5000	54	1		2,520.00
CE 240	Plus for extra material	SK	250		350.00
CE 504	Plus for extra material	54	1		250.00
5003	Gravel Super	72	1		175.00
				SUB TOTAL	14,454.23

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		7949.82

SERVICE REPRESENTATIVE *Robert Johnson*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

PRESSURE PUMPING & WIRELINE

**10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201**

28

FIELD SERVICE TICKET

1718 12540 A

DATE _____

TICKET NO.

DATE OF JOB 07-10-15				DISTRICT PRATT KS		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:			
CUSTOMER PRATAR OIL-GAS						LEASE BANKS						WELL NO. 5							
ADDRESS						COUNTY BARBER						STATE KS							
CITY						STATE						SERVICE CREW Sullivan, Edano, Franklin							
AUTHORIZED BY						JOB TYPE: COW 8 7/8 Surface													
EQUIPMENT#		HRS		EQUIPMENT#		HRS		EQUIPMENT#		HRS		TRUCK CALLED		DATE		AM/PM		TIME	
19843		30										ARRIVED AT JOB		7-10-11		AM/PM		12:30	
21010		30										START OPERATION				AM/PM		3:30	
												FINISH OPERATION				AM/PM		4:00	
												RELEASED				AM/PM		4:30	
												MILES FROM STATION TO WELL						25	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

SUB TOTAL

2988 95

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
TOTAL		3,595.03	

SERVICE
REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE
ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)