



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1266863
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



INVOICE

DATE	INVOICE #
10/7/2015	5920

BILL TO
TUG HILL OPERATING 550 BAILEY AVE, SUITE 510 FORT WORTH, TX 76107

REMIT TO
EDGE SERVICES, INC. PO BOX 609 WOODWARD, OK 73802

COUNTY	Start Date	End Date	Work Order	Rig Number	LEASE NAME	Terms
BARBER, KS	10/6/2015		4341	602	MATHEWS #1 SWD	Due on rec...

Description
TOPOUT CONDUCTOR AND MOUSE HOLE WITH GROUT FURNISHED MUD, WATER, AND TRUCKING FURNISHED WELDER AND MATERIALS FURNISHED 10 SACK GROUT FOR CONDUCTOR AND MOUSE HOLE FURNISHED GROUT PUMP TOTAL BID \$6,000.00

Sales Tax (7.5%)	\$0.00
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TOTAL	\$6,000.00
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Daily Completion Report

10/8/2015 8:12 AM

Well Information				
Well Mathews 1 SWD	AFE # 12-0187	Report Date 10/8/2015		
API 15-007-23978-00-00	Planned TD			
Country USA	State KS	County Barber	Field	
Original KB Elevation	Original GL Elevation 1538.0	Spud Date 01/20/2013	Rig Release	

Cost Summary		
Daily Total (Cost) \$10,100.00	Cum Daily Total (Cost) \$153,831.00	Total AFE (Cost) \$0.00

Daily Operations	
Primary Job Type Completion	Phase of Operation COMP-OTHER (COTR)
Operation at Report Time Move in Edge Services, JSA, rig up same TIH (20" Conductor) W/ 100' of 2" tubing, pump 7 -1/4 yards of "10 sack cement" circulate cement to surface. TIH (16" Mouse Hole) W/ 70' of 2" tubing, pump 2 -3/4 yards of "10 sack cement" circulate cement to surface. Cut off 20" & 16" weld plate W/ lease name & date and backfill. Move out all equipment. KCC was not on Location, called office and their man was not able to witness. I was told to go forward W/ plugging.	
24 Hr Summary Move in Edge Services, JSA, rig up same TIH (20" Conductor) W/ 100' of 2" tubing, pump 7 -1/4 yards of "10 sack cement" circulate cement to surface. TIH (16" Mouse Hole) W/ 70' of 2" tubing, pump 2 -3/4 yards of "10 sack cement" circulate cement to surface. Cut off 20" & 16" weld plate W/ lease name & date and backfill. Move out all equipment. KCC was not on Location, called office and their man was not able to witness. I was told to go forward W/ plugging.	
Forecast No operations.	
Remarks This was the original SWD, conductor was set but the well was not drilled.	