



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1267013  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx)      (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1267013

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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**OPERATOR**

Company: CARRIE EXPLORATION AND DEVELOPMENT LLC  
 Address: 210 W 22ND STREET  
 HAYS, KANSAS 67601

Contact Geologist: RON HEROLD  
 Contact Phone Nbr: 785-625-9318  
 Well Name: PEACE CREEK # C-4  
 Location: W2 SW SE SE SEC.25-T22S-R10W  
 API: 15-155-21732-00-00  
 Pool: KANSAS  
 State: KANSAS  
 Field: PEACE CREEK  
 Country: USA

## Scale 1:240 Imperial

Well Name: PEACE CREEK # C-4  
 Surface Location: W2 SW SE SE SEC.25-T22S-R10W  
 Bottom Location:  
 API: 15-155-21732-00-00  
 License Number: 6768  
 Spud Date: 10/2/2015 Time: 7:15 AM  
 Region: RENO COUNTY  
 Drilling Completed: 10/6/2015 Time: 4:22 PM  
 Surface Coordinates: 330' FSL & 1217' FEL  
 Bottom Hole Coordinates:  
 Ground Elevation: 1735.00ft  
 K.B. Elevation: 1745.00ft  
 Logged Interval: 0.00ft To: 0.00ft  
 Total Depth: 4033.00ft  
 Formation: VIOLA  
 Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

**SURFACE CO-ORDINATES**

Well Type: Vertical  
 Longitude: -98.3666844  
 Latitude: 38.1016052  
 N/S Co-ord: 330' FSL  
 E/W Co-ord: 1217' FEL

**LOGGED BY**

Company: SOLUTIONS CONSULTING, INC.  
 Address: 108 W 35TH  
 HAYS, KS 67601

Phone Nbr: (785) 639-1337  
 Logged By: GEOLOGIST Name: HERB DEINES

**CONTRACTOR**

Contractor: SOUTHWIND DRILLING INC.  
 Rig #: 1  
 Rig Type: MUD ROTARY  
 Spud Date: 10/2/2015 Time: 7:15 AM  
 TD Date: 10/6/2015 Time: 4:22 PM  
 Rig Release: 10/7/2015 Time: 1:30 AM

**ELEVATIONS**

K.B. Elevation: 1745.00ft Ground Elevation: 1735.00ft  
 K.B. to Ground: 10.00ft

**NOTES**

THIS WELL WAS DRILLED FOR COMPLETION AS A SALT WATER DISPOSAL.

NO OPEN HOLE LOGS WERE RAN ON THIS WELL

NO DRILL STEM TESTS WERE RAN ON THIS WELL

**PEACE CREEK # C-4  
W2 SW SE SE  
SEC.25-22S-10W  
1745'KB**


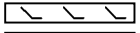







**PEACE CREEK # C-1  
SE SE  
SEC.25-22-10W  
KB 1747'**

<u>FORMATION</u>	<u>SAMPLE TOPS</u>	<u>LOG TOPS</u>
<b>BKC</b>	<b>3487-1742</b>	<b>-1736</b>
<b>Viola</b>	<b>3678-1933</b>	<b>-1935</b>
<b>Simpson Sh.</b>	<b>3782-2037</b>	<b>-2031</b>
<b>Arbuckle</b>	<b>3844-2099</b>	<b>-2096</b>
<b>RTD</b>	<b>4033-2288</b>	<b>-2232</b>

#### **SUMMARY OF DAILY ACTIVITY**

- 10-02-15 Spud 7:15 AM, set 8 5/8" surface casing to 265' w/200 sxs 60/40  
2% Gel 3%CC, slope ¾ degree, plug down 12:45PM, WOC 8 hrs**
- 10-03-15 1044', drilling**
- 10-04-15 2430', drilling**
- 10-05-15 3342', drilling, bit trip 3520'**
- 10-06-15 3800', drilling, RTD 4033' @4:22PM, short trip, LDDP, run 5 ½" 17#  
production casing with port collar**
- 10-07-15 4033' finish running production casing and cementing bottom stage**


**ROCK TYPES**

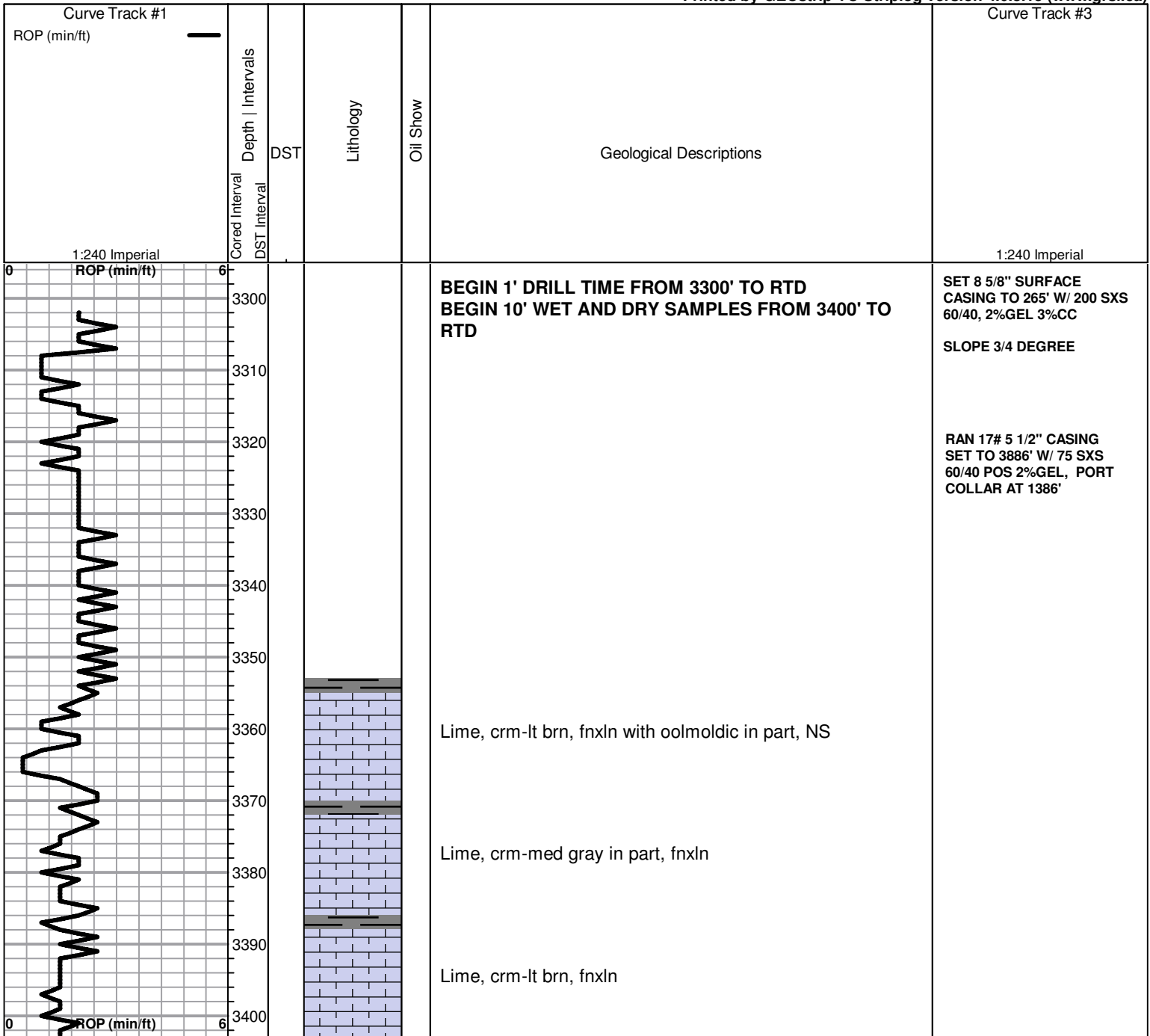
 Clystcol	 Dol Lime	 Lscong	 Carbon Sh	 Ss
 Dolprim	 Lmst fw7>	 shale, gry	 shale, red	

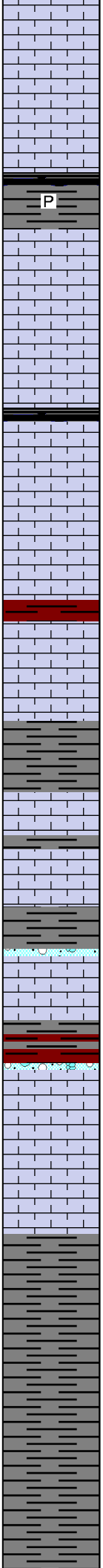
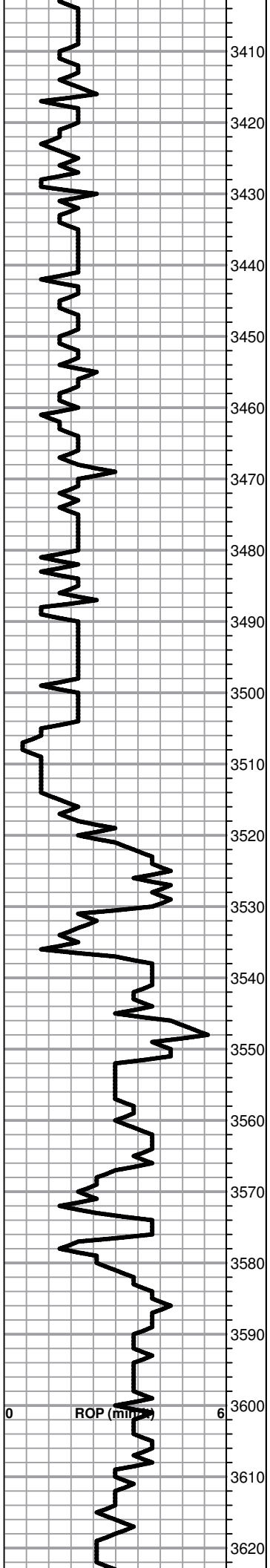
**ACCESSORIES**

**MINERAL**

- P Pyrite
- △ Chert White

Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)





Lime, white-crm, fnxln

Lime, crm-lt brn, fnxln

Shale, med-dark gray, soft-firm blocky

Lime, lt brn, fnxln

Lime, lt brn, fnxln, slightly fossiliferous

Lime, lt-med brn, fnxln, slightly fossiliferous

Lime, crm-lt brn, fnxln

**BKC SPL TOP 3487-1742**

Lime, white, soft chalky

Shale, med gray, moderately blocky

Lime, white-crm, fnxln, soft chalk

Lime, crm, fn-micro xln

Shale, lt-med gray with maroon, vari color, soft blocky

Lime, white-crm, fnxln with soft chalk in part, specks of glauconite in part

Shale, grays and maroon-brns, soft blocky

Lime, white-lt brn, fnxln to granular in part with lt red shale staining in part

Lime, white-lt brn, fnxln

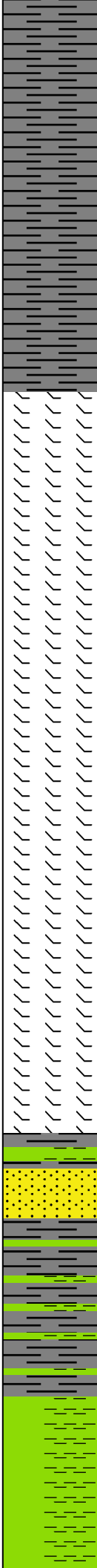
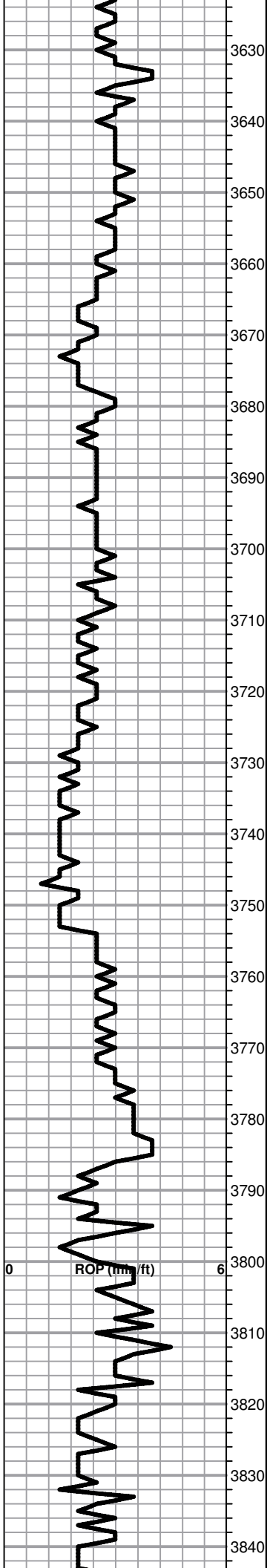
Shale, lt-med gray-reddish brn, soft blocky

Shale, as above

Shale, vari color

Shale, vari color, waxy, soft to firm blocky

BIT TRIP @3520'  
SLOPE 1 3/4 DEGREE



Shale, as above

Shale, grays, brns, maroon, firm blocky

Shale, as above

Shale, as above

**VIOLA SPL TOP 3678-1933**

Lime, white, fnxln, no odor

Lime, white-crm, fnxln, dolomitic in part, white chert fragments

Lime, white-crm, dolomitic, white chert fragments

\* Lime, white, fnxln-granular, very lt odor, no free oil or staining, chips very small in a lot of shale slough

\*

Lime, white-crm, fnxln-granular with decreasing odor, NFO

Lime, crm-tan, fnxln-granular, dolomitic, NS or odro

Lime, crm-lt brn, fnxln, decreasing chert content, NS

Lime, lt brn, fnxln, dolomitic

**SIMPSON SHALE SPL TOP 3782-2037**

Sandstone, few clusters, quartz, poorly sorted, pyritic, NS

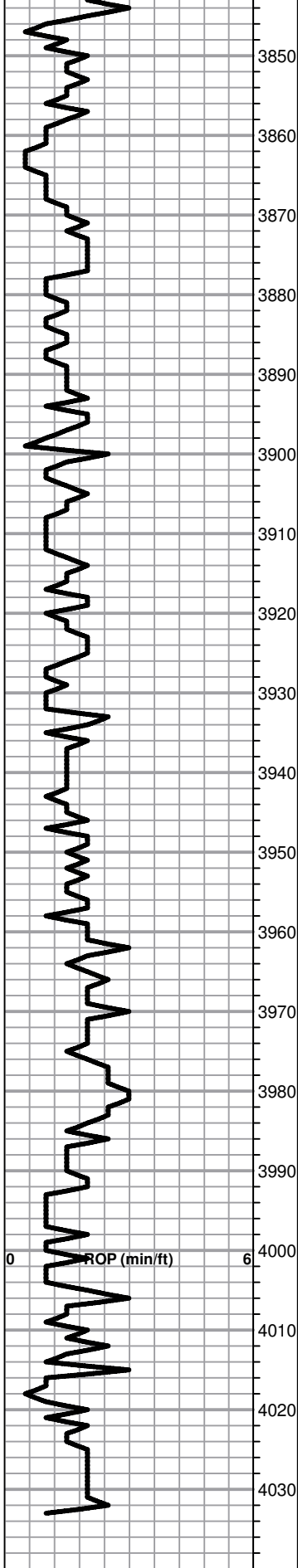
Shale, med gray with blue green chips, soft blocky, waxy

Shale, as above

Shale, lt grays, greenish blue, firm blocky, waxy

**ARBUCKLE SPL TOP 3844-2000**

**ARBUCKLE SPL TOP 3844-2099**



Dolomite, white-crm, granular, sucrosic, NS

Dolomite, white-crm, granular

Dolomite, lt brn, granular-sucrosic

Dolomite, crm-lt brn, fnxln-granular, inter xln porosity

Dolomite, crm-lt brn, fnxln-granular, white chert

Dolomite, lt brn, fnxln-granular

Dolomite, as above

Dolomite, as above, fine to coarse grained with interxln porosity

As above

As above

As above

Dolomite, lt brn, fnxln-granular, oolitic chert in part

Dolomite, lt brn, fn-micro xln, glassy,

Dolomite, lt brn, fnxln-granular, sucrosic in part

Dolomite, as above

**RTD 4033-2288**





# COPELAND

## Acid & Cement

BURRTON, KS (620) 463-5161  
 FAX (620) 463-2104

GREAT BEND, KS (620) 793-3366  
 FAX (620)

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

Page: 1

INVOICE NUMBER:  
**C43180-IN**

**BILL TO:**

**CARRIE EXPLORATION & DEV., LLC**  
 210 WEST 22ND STREET  
 HAYS, KS 67601

LEASE: PEACE CREEK C-4

*pd # 5540*  
*11-2-15*

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/19/2015	C43180		10/02/2015		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
45.00	MI	MILEAGE CEMENT PUMP TRUCK		12.00	4.00	158.40
45.00	MI	MILEAGE PICKUP TRUCK		12.00	2.00	79.20
1.00	EA	CEMENT PUMP CHARGE - SURFACE		12.00	1,100.00	968.00
1.00	EA	8 5/8" WOOD PLUG		12.00	65.00	57.20
200.00	SK	60/40 POZ 2% GEL MIX		12.00	10.75	1,892.00
11.00	SK	3% CALCIUM CHLORIDE		12.00	30.00	290.40
211.00	EA	BULK CHARGE		12.00	1.25	232.10
417.60	MI	BULK TRUCK - TON MILES		12.00	1.10	404.24
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		4,081.54
RECEIVED BY _____		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		RENCO Sales Tax:		77.44
		<b>NET 30 DAYS</b>		Invoice Total:		<b>4,158.98</b>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas





### TREATMENT REPORT

Acid Stage No. \_\_\_\_\_

Date 10/6/2015 District G.B. F.O. No. C43265

Company Carrie Exploration

Well Name & No. Peace Creek #4

Location \_\_\_\_\_ Field \_\_\_\_\_

County Reno State KS

Casing: Size 5.5" Type & Wt. 17.0# Set at \_\_\_\_\_ ft.

Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_

Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.

Cemented:  Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.

Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand

Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_

Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0

from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0

from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: \_\_\_\_\_ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. \_\_\_\_\_ Twin \_\_\_\_\_

Auxiliary Equipment 360/310

Personnel Nathan Jordan Scott

Auxiliary Tools \_\_\_\_\_

Plugging or Sealing Materials: Type \_\_\_\_\_ Gals. \_\_\_\_\_ lb.

Company Representative Ron H. Treater Nathan W.

TIME	PRESSURES		Total Fluid Pumped	REMARKS
	a.m./p.m.	Tubing		
10:00		5.5"		On Location. Rig hooking up casing crew.
				Hole-4033'
				5.5"-3896'
				Baffle-3859' Centralizers-1,3,5,7,9,11
				Port Collar-1386' Baskets- 2,62
				Break circulation with mud pump. Circulate for 30 minutes.
				Pump 600gal of mud flush.
				Plug Rat Hole with 30sks 60/40poz 2% gel.
				Plug Mouse Hole with 20sks.
				Mix 75sks 60/40poz 2%gel 12% salt .75% C-37
				Wash out pump and lines.
				Displace with 89.5bbls at 6.25bpm-400# Plug landed at 750#
				Pressure up to 1500# to seat latch down plug. Held 1500#
1:05				Released pressure. Float held.
				Thank You!
				Nathan W.

# COPELAND

## Acid & Cement

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620)

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

### Invoice

INVOICE NUMBER:  
 C43265-IN

**BILL TO:**

CARRIE EXPLORATION & DEV., LLC  
 210 WEST 22ND STREET  
 HAYS, KS 67601

LEASE: PEACE CREEK C-4

*11-2-15  
 pd #5540*

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/19/2015	C43265		10/06/2015		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
30.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	4.00	120.00
30.00	MI	MILEAGE PICKUP TRUCK		0.00	2.00	60.00
1.00	EA	PUMP CHARGE - LONG STRING		0.00	1,600.00	1,600.00
125.00	SK	60/40 POZ 2% GEL MIX		0.00	10.75	1,343.75
50.00	LB	FRICTION REDUCER C-37		0.00	4.00	200.00
400.00	LB	FINE SALT <i>Cement</i>		0.00	0.25	100.00
6.00	EA	CENTRALIZER <i>5 1/2</i>		0.00	85.00	510.00
2.00	EA	BASKET		0.00	155.00	310.00
1.00	EA	5 1/2" FLOAT SHOE W/AUTO-FILL		0.00	355.00	355.00
1.00	EA	LATCH DOWN PLUG & BAFFLE		0.00	175.00	175.00
1.00	EA	5 1/2" PORT COLLAR		0.00	1,900.00	1,900.00
600.00	GAL	MUD FLUSH		0.00	0.75	450.00
134.00	EA	BULK CHARGE		0.00	1.25	167.50
336.90	MI	BULK TRUCK - TON MILES		0.00	1.10	370.59
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice: 7,661.84 RENCO Sales Tax: 128.00 Invoice Total: <u>7,789.84</u>		
RECEIVED BY _____		NET 30 DAYS				

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.





# COPELAND

## Acid & Cement

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

### Invoice

BURRTON, KS    ♦    GREAT BEND, KS  
 (620) 463-5161    (620) 793-3366  
 FAX (620) 463-2104    FAX (620)

INVOICE NUMBER:  
 C43288-IN

**BILL TO:**  
 CARRIE EXPLORATION & DEV., LLC  
 210 WEST 22ND STREET  
 HAYS, KS 67601

LEASE: PEACE CREEK C4

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
10/30/2015	C43288		10/27/2015		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
40.00	MI	MILEAGE CEMENT PUMP TRUCK		10.00	4.00	144.00
40.00	MI	MILEAGE PICKUP TRUCK		10.00	2.00	72.00
1.00	EA	PUMP CHARGE - PORT COLLAR		10.00	950.00	855.00
450.00	SK	65/35 POZ 2% GEL MIX		10.00	10.75	4,353.75
16.00	SK	4% ADDITIONAL GEL		10.00	22.00	316.80
466.00	EA	BULK CHARGE		10.00	1.25	524.25
824.00	MI	BULK TRUCK - TON MILES		10.00	1.10	815.76
		<i>Cement Port Collar</i>				
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice:		7,081.56
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		RENCO Sales Tax:		68.40
RECEIVED BY _____		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<u><u>7,149.96</u></u>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days pas

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.