

Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1267187

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15		
Name:			Spot Description:		
Address 1:			Sec.	TwpS. R	East West
Address 2:			F	eet from North /	South Line of Section
City: S	tate: Zi	D:+	F	eet from East /	West Line of Section
Contact Person:			Footages Calculated from	Nearest Outside Section	Corner:
Phone: ()			□ NE □ NV	W □SE □SW	
CONTRACTOR: License #			GPS Location: Lat:	. Lona:	
Name:				(e.g. xx.xxxxx)	(e.gxxx.xxxxx)
Wellsite Geologist:			Datum: NAD27	NAD83 WGS84	
Purchaser:			County:		
Designate Type of Completion:			Lease Name:	V	Vell #:
	-Entry	Workover	Field Name:		
	_		Producing Formation:		
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground:	Kelly Bushinç	g:
☐ Gas ☐ D&A	☐ ENHR	SIGW	Total Vertical Depth:	Plug Back Total	Depth:
OG	GSW	Temp. Abd.	Amount of Surface Pipe Se	_	
☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Contact of the Contact of the Conta	o Evol ata):		Multiple Stage Cementing		
			If yes, show depth set:		
If Workover/Re-entry: Old Well In			If Alternate II completion, o		
Operator:			feet depth to:		
Well Name:			leet deptri to	w/	SX CIIII.
Original Comp. Date:	_				
Deepening Re-perf.		NHR Conv. to SWD	Drilling Fluid Manageme (Data must be collected from t		
☐ Plug Back	Conv. to GS	SW Conv. to Producer	(Data must be collected from t	lile rieselve rilj	
Commingled	Permit #:		Chloride content:	ppm Fluid volum	e: bbls
Dual Completion			Dewatering method used:		
SWD	Permit #:		Location of fluid disposal if	f hauled offsite:	
☐ ENHR	Permit #:		On a water Name		
GSW	Permit #:		Operator Name:		
			Lease Name:		
Spud Date or Date Rea	ached TD	Completion Date or	QuarterSec	TwpS. R	
Recompletion Date		Recompletion Date	County:	Permit #:	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Page Two



Operator Name:	Lease Name:				Well #:							
Sec Twp	S. R	East V	West	County	:							
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas to	ring and shut-in pres o surface test, along	sures, whether s with final chart(shut-in pre s). Attach	ssure reac extra shee	hed stati t if more	c level, hydrosta space is neede	itic pressures, bot d.	tom hole temp	erature, flui	d recovery,		
Final Radioactivity Lo- files must be submitte						gs must be ema	ailed to kcc-well-lo	gs@kcc.ks.go	v. Digital el	ectronic log		
Drill Stem Tests Taker (Attach Additional S		Yes	No				on (Top), Depth ar			mple		
Samples Sent to Geo	logical Survey	Yes	☐ No		Nam	e		Тор	Da	tum		
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No									
List All E. Logs Run:												
			CASING		☐ Ne							
	0: 11-1-	· ·				ermediate, product		# O	T	d Damasat		
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		d Percent itives		
		AD	DITIONAL	CEMENTIN	NG / SQL	JEEZE RECORD						
Purpose:	Depth Top Bottom	Type of Ce	Type of Cement # Sacks Us				Type and F	ercent Additives				
Perforate Protect Casing												
Plug Back TD Plug Off Zone												
Did you perform a hydrau	•					Yes	No (If No, ski	p questions 2 ar	nd 3)			
Does the volume of the to							= :	p question 3)	of the ACO	()		
Was the hydraulic fractur	ing treatment information	on submitted to the	e chemicai d	isciosure re	gistry?	Yes	No (If No, fill	out Page Three	or the ACO-1	<i>)</i> 		
Shots Per Foot		ION RECORD - I Footage of Each I					cture, Shot, Cement mount and Kind of Ma		d	Depth		
TUBING RECORD:	Size:	Set At:		Packer A	i:	Liner Run:	Yes No					
Date of First, Resumed	Production, SWD or Ef	NHR. Prod	ducing Meth	ıod:		1						
			Flowing	Pumpin	g	Gas Lift C	Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er B	bls. (Gas-Oil Ratio		Gravity		
DISPOSITIO	ON OF GAS:		M	METHOD OF	COMPLE	ETION:		PRODUCTION	ON INTERVA			
Vented Sold		Open		Perf.	Dually	Comp. Cor	mmingled					
	bmit ACO-18.)		(Specify)		(Submit)	ACO-5) (Sub	mit ACO-4)					

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Easton 1
Doc ID	1267187

All Electric Logs Run

Dual Induction
Dual Receiver Cement Bond
Compensated Density Neutron
Micro Resistivity

Form	ACO1 - Well Completion
Operator	Palomino Petroleum, Inc.
Well Name	Easton 1
Doc ID	1267187

Tops

Name	Тор	Datum				
Anhy.	2208	(+854)				
Base Anhy.	2222	(+840)				
Heebner	3924	(-862)				
Lansing	3936	(-904)				
Stark Sh.	4308	(-1246)				
ВКС	4443	(-1381)				
Marmaton	4470	(-1408)				
Pawnee	4555	(-1493)				
Ft. Scott	4583	(-1521)				
Cherokee Sh.	4596	(-1534)				
Morrow Sh.	4786	(-1724)				
Miss.	4859	(-1797)				
LTD	4977	(-1915)				



REMIT TO

Consolidated Oil Well Services, LLC Dept:970 P.O.Box 4346 Houston, TX 77210-4346

RECEIVED

MAIN OFFICE

SEP 1 2 2015

P.O.Box884 Chanute, KS 66720 620/431-9210,1-800/467-8676

1

Fax 620/431-0012

805636 Invoice# Invoice

09/08/15 Invoice Date: Net 30 Page Terms:

PALOMINO PETROLEUM, INC.

4924 SE 84TH STREET

EASTON #1

NEWTON KS USA		EAS	STON #1					
======= Part No	Description	Quantity	Unit Price Di	======== iscount(%)	======= Total			
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	30.000	1,050.00			
CE0002	Equipment Mileage Charge - Heavy Equipment	60.000	7.1500	30.000	300.30			
CE0710	Cement Delivery Charge	1.000	813.7500	30.000	569.63			
CC5871	Surface Blend II, 2% Gel/3% CaCl	165.000	23.0000	30.000	2,656.50			
			S	Subtotal	6,537.75			
			Discounted A	Amount	1,961.33			
			SubTotal After D	iscount	4,576.42			
			Amount Due	e 6,860.33 If paid	d after 10/08/15			
				Tax:	225.80			
				Total:	4,802.23			



FIELD TICKET & TREATMENT REPORT

DATE	or 800-467-8676		L NAME & NUI	CEMEN I	SECTION	TOWNSHIP	RANGE	COUNTY		
9-5-15	6785				28	20	34 W	Scott		
USTOMER		295-	100	Scott	7 0			132011		
	Palamin Ess	0		City	TRUCK#	DRIVER	TRUCK #	DRIVER		
MAILING ADDR	ESS			5+0C0	731	Jetemy				
				line	5)5	ROD				
CITY		STATE	ZIP CODE	en esakoe	640-	7				
OB TYPE_	usface	HOLE SIZE	1214	HOLE DEPTH	218	CASING SIZE & \	WEIGHT 85	824#		
	218	DRILL PIPE					OTHER			
LURRY WEIGI	нт	SLURRY VOL_		WATER gal/sk		CEMENT LEFT in	CASING 20	, _		
ISPLACEMEN	112/2	DISPLACEMEN	IT PSI	MIX PSI		RATE				
					1.0 000	47+11741	h. Wenk	e circul		
mixed	1655	KS CON	3900	(2010 0	eldis	Places ,	12: + 17	Vahal		
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American de la companya del la companya de la compa	Share	XIDA	J TC	DI XX			Thank	A Day 1		
							4			
ACCOUNT	I						Kelly + hew			
CODE	QUANITY	or UNITS		ESCRIPTION of	SERVICES or PR	ODUCT	UNIT PRICE	TOTAL		
C20450			PUMP CHAR	GE			150000	150000		
CE0003	1 60 r	~~	MILEAGE				715	42900		
CE0710	7:	75	TOO	nileage	delive	14	175	81325		
								0		
CC5871	165	5 545	0.00	ceblen	± +		2300	379500		
CC 50/1	12		134179	LE DIE IL	0 16		100	2/13-		
								1		
							546	1053776		
						Y. D.		(053) 76 109 6 (32		
						You	3000	(053) 76 (96132 4576 42		
						Yok	3090 total	105373		
syin 3737						Job	3000	10.537 76 196132 4576 42		
avin 3737		0//				You	total SALES TAX	1653) 76 196132 4576 42 2253 48022		

account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



P. O. Box 466 Ness City, KS 67560 🎑 Off: 785-798-2300



Invoice

DATE	INVOICE#
9/16/2015	29027

BILL TO

Services.

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827 Acidizing

RECEIVED

- Cement
- Tool Rental

TERMS	Well N	lo. Lease	County	Contractor	We	ll Type	W	ell Category	Job Purpose	Operator
Net 30	#1	Easton	Scott	WW Drilling #10		Oil	D	evelopment	Cement 5-1/2" I	David K.
PRICE	REF.		DESCRIPT	TON		QTY	·	UM	UNIT PRICE	AMOUNT
575D 578D-L 403-5 404-5 406-5 407-5 409-5 419-5 325 284 283 285 276 330 290 281 221 581D 583D		Mileage - 1 Way Pump Charge - Lon 5 1/2" Cement Bask 5 1/2" Port Collar 5 1/2" Latch Down 5 1/2" Insert Float S 5 1/2" Turbolizer 5 1/2" Rotating Hea Standard Cement Calseal Salt CFR-1 Flocele Swift Multi-Density D-Air Mud Flush Liquid KCL (Clayfi Service Charge Cen Drayage Subtotal Sales Tax Scott Core	et Plug & Baffle Shoe With Auto d Rental Standard (MIII x) nent			9	80 1 1 1 1 1 100 5 500 50 125 3 500 4 225 116.2	Each Sacks	5.00 1,250.00 2,500.00 2,500.00 225.00 300.00 75.00 200.00 12.25 30.00 0.20 4.50 2.25 15.75 42.00 1.25 25.00 0.75	400.00 1,250.00 250.00T 2,500.00T 225.00T 300.00T 900.00T 200.00T 1,225.00T 150.00T 100.00T 225.00T 112.50T 1,968.75T 126.00T 625.00T 100.00T 337.50 687.15
We A	ppre	ciate Your	Busines	s!				Tota		\$12,447.52



ADDRESS Palovnino Petroleum

TICKET 29027

CITY, STATE, ZIP CODE

	X Home Clivery OF GOODS X Home Clivery OF GOODS TIME SIGNED DATE SIGNED DATE SIGNED	LIMITED WARRANTY provisions. MUST BE SIGNED BY CUSTOMER OR CUSTOM	LEGAL TERMS: Customer he terms and conditions on the		70	MOS!	407	4CV	404	483	8%	575	PRICE SECOND/ REFERENCE PAR	REFERRAL LOCATION	4.	3 [2	1 Ness City 165	SERVICE LOCATIONS	orlines,
8	TIME SIGNED ANAM.	but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.	LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include,		-	,							SECONDARY REFERENCE/ PART NUMBER LOC ACCT C	INVOICE INSTRUCTIONS	O'.	CE W+W	CONTRACTOR	WELL/PROJECT NO. LEASE	THC.
	P.O. BOX 466 AND PERFORMS ALCULATIONS SATISFACTORIL 785-798-2300	SWIFT SERVICES, INC. MET YOUR NEEDS? OUR SERVICE WAS PERFORMED WITHOUT DELAY?	REMIT PAYMENT TO: OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		Rotating Accel Kenter	Jur bolizer	Insert Floor Slove w/ Alubo Fill	Larled Down Plug + Baffle	Port Collar	nt Busket	Ding Charac - Longs tring	MILEAGE Trk " 11)	DESCRIPTION		abment Cement Sh"	# 10	uston Scott	COUNTY/PARISH STATE	
CUSTOMER DID NOT WISH TO RESPOND	WE OPERALED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? ARE YOU SATISFIED WITH OUR SERVICE? OUR SERVICE? OUR SERVICE?		AGREE DECIDED AGREE	\vdash	Sh in	5/2 in 12 ca	Sk in 1 ca 3	5/2 in 1 de 5	S/L 1/n 1/02/2	5/2 lin / lan	1 100	80	QTY. UM QTY. UM		WELL PERMI NO. WELL LOCAL S & Co.	Toca you	Scott City	CITY DATE	
	765 62 8.5% 765 62	Suptatal 11,681 90	PAGE TOTAL S656 90		200	25 8 400 8 St	300	225	00 005t 000	250 10 250100	1250 °C 1250 °C	S & 400 00	UNIT AMOUNT PRICE	,	Sto Colline aw 2 w Winds	IV.	15	OWNER	

SWIFT OPERATOR

David Kuchy

APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

PO Box 466

TOKET CONTINUATION

TICKET 29027

ч	.S83	S81				•••••••								22	281) 	330	J7/	285	283	284	3)5	PRICE		
																							SEGONDARY REFERENCE/ PART NUMBER		
										***************************************													ACCOUNTING LOC ACCT DF	Off: 785-798-2300	PO Box A66
	CHARGE TOTAL VEICH (S)	SERVICE CHARGE											ľ		Much Flowsh	D-A:\~	SMD econont	Flocele	CFR-1	S41		Shandard Cement (EA-2)		Colombo Perrolcum	
	FROM MILES G/U_0 χ	CUBIC FEET			•	 			•••••					-	<u>ر</u>			***********		10 8 3		ì	M/N	Easton #	
CONTINU		225			-	 	 						 	1. 8.		0)S Isks	so lls	SO Ils	180 IIS	5 %	SK CD	aty U/M	l g	
CONTINUATION TOTAL	0 2	9			***************************************	•		***************************************			***************************************	The second secon	 	25 00		\$ C	<u>S</u> S	2 25	asi h	0		12 25	UNIT PRICE	S1-41-6ava	970
51.52,40	687 15	7	***************************************	-	***************************************		***************************************		Account of the second of the s		A CONTRACTOR CONTRACTO		-	100 00	25	126 00	1968 75	112 50	250	100 -8	/SO 00	1225 00	AMOUNT	5 C	. 6

JOB LO	G				SWIFT	Serv	ices, Inc.		DATE 9-16-15 PAGENO.
CUSTOMER	no Pelv	oleum	WELL NO.		LEASE East	Slow	JOB TYPE	Sh"Lough	ring TICKET NO 29027
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAC)	PUMPS T C	PRESSU	RE (PSI)		ESCRIPTION OF OPERAT	•
	0945				1,00,110	- GAGING	on Location	1	Sb" 14#
-									
***************************************							RTD- 4975))	LTD- 4977
***************************************							TP-4977		<u>Set-</u>
							SJ- 43.10)	PC-1"78 2190"
									"D"13"14"16"18"7
						<u> </u>	Bushet - # 78	5	out- \$0 *123 *134
	DIS"					<u> </u>	C 1 1 17 11 11	11171	11
	IZN_						Short Shi	14" Casing	in well
	1435					<u> </u>	Drop Ball a	Carrille -	* Rolate *
	1100						Wich roll o	-18 COJUITO	* Rotate*
	1535	61/2	12	i	/	250	Pamo SIX	Pacl Mudf	lush
		6/2	20	i	1	250	Peimo 20	edd Mud F	lush
			11				Plug RH		(30 sks)
***************************************							7		
	1545	41/2	35	v	1	200	mix 95 sks	540 w/ /4'	1 flo @ 12,7pm
		41/2	24	ì	1	200	mix 100 sks	EA-2 w/14	The @ 12.7pm
	·					<u> </u>			
	······································						Wash out		
-							Release Lat	ch Woun I	Tuez
	1608	64	0			150	Stur Dis		
	1000	6/2	89	- "		350	lift Press	Diace ment	
		6/2	119	1	/	$(\gamma\gamma)$	Mix Lift	Parssine	
	1627	61/2	120.4	V	1	1700	Land Latch	Down Pl	ACE
							Release Pro	SSurc	* Hold *
							wash up	Truck	
	iDAA						* 1 6		
	1700						Job Complet	2	

·····								/k	ink You John Issac
			 		1	 		<u>Uave</u>	John Lasac



P. O. Box 466 Ness City, KS 67560 😿 Off: 785-798-2300



RECEIVED SEP 3 0 2015 Invoice

DATE	INVOICE#
9/24/2015	28853

BILL TO

Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

- Acidizing
- Cement

Total

\$6,291.30

Tool Rental

TERMS	Well N	lo.	Lease	County	Contractor	We	II Type	W	ell Category	Job Purpose)	Operator
Net 30	#1		Easton	Scott	Express Well Serv		Oil	D	evelopment	Cement Port Co	llar	Blaine
PRICE	REF.			DESCRIPT	ION		QT	· · · · · ·	UM	UNIT PRICE	,	AMOUNT
575D 576D-D 330 276 290 104 581D 583D		Pum Swir Floo D-A 5 1/2 Serv Dray		Collar Standard (MIE ool Rental ent				75 1 185 50 2 1	Miles Job	5.00 1.250.00 15.75 2.25 42.00 200.00 1.50 0.75		375.00 1.250.00 2.913.75T 112.50T 84.00T 200.00T 375.00 699.68 6.009.93 281.37
We A	ppre	cia	ite Your I	Busines	s!				Tota	1		E/ 201 20



REFERRAL LOCATION

INVOICE INSTRUCTIONS

0

bucksoment coment port collar

WELL TYPE

ADDRESS	CHARGE TO:
COXEGUAN	127
10000	Dit On
M	

TICKET 28853

Inc.	CHY, STATE, ZIP CODE			PAGE OF
WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE CITY	DATE OWNER
ļe	のまなす。	光。光	KS Speller Lite	24.515
TICKET TYPE CONTRACTOR		RIG NAME/NO.	SHIPPED DELIVERED TO	ORDER NO.
SALES	EX POAL		VIA POTO	
WELL TYPE		JOB PURPOSE	WELL DEBMIT NO	WELL LOCATION

		583	578	104	390	376	230	5765	875	PRICE
						And Andrews of the Control of the Co				SECONDARY REFERENCE/ PART NUMBER
								-		ACCOUNTING LOC ACCT DF
	00	Draway.	service durce	port collar opening tool rental	U-APP	flocale	SWD Coment	Pump Charge	MILEAGE TRK 10	DESCRIPTION
		24877 16	250 sk	57 in	201	50/6	185154	1 la	75 mi	QTY. UM
-		ML 6020		104		-				QTY. UM
		0 75	1 50	2000	4200	225	15 75	12500	500	UNIT
		89 68	37500	2000 00	00 78	112 50	15175 29 13175	1250 00	37500	AMOUNT

LIMITED WARRANTY provisions. but are not limited to, PAYMENT, RELEASE, INDEMNITY, and the terms and conditions on the reverse side hereof which include, LEGAL TERMS: Customer hereby acknowledges and agrees to

REMIT PAYMENT TO:

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

TIME SIGNED

P.M.

DATE SIGNED

SWIFT SERVICES, INC. NESS CITY, KS 67560 P.O. BOX 466

785-798-2300

ARE YOU SATISFIED WITH OUR SERVICE? WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS PERFORMED WITHOUT DELAY? OUR EQUIPMENT PERFORMED SATISFACTORILY? MET YOUR NEEDS? WITHOUT BREAKDOWN? WE UNDERSTOOD AND CUSTOMER DID NOT WISH TO RESPOND SURVEY AGREE ON DECIDED AGREE PAGE TOTAL CO TEX TOTAL C0 +1 9 60 R 291 0

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

APPROVAL

SWIFT OPERATOR

Thank You

Cu

w

STOMER	amino Peti	oleum	WELL NO.	41	LEACE	ston	JOB TYPE TO TICKET NO.
CHART	TIME	RATE	VOLUME	PUMPS	PRESSUR		cemit portallar 2885
NO.	TIME	(BPM)	(BBL) (GAL)	T C	TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
						-	250 de SWI) cement w/ 2 Flocale
							23×52 port coller 2190'
	A420) NOW 114
	0830				1000	1000	onloc TRK 110
	0835		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		1000	1000	test to 1000 psi - hold
	Amil	.7	2	-	3 -		open post collar
	0841	3	3		350		inj pot - 36 pue 3,0 psi
	0846	3			350		Mix SUID cement @ 11.2 page
		34	12		400		- fluid to surface -
							0
		34	100		450	delimento	- coment to surface &
					**************************************	Maria	6-22
							(185 stopits
							£ 20,
	6917	34	11		450		Displace w/ HD
							close port collar
					1000	1000	test to 1000 ps; - held
							V
							Run 5 joints
	0940						Reverse hole cloan
			25				Reverse hole cloan -2 coment flags -
	0955						wash truck
							Rockip
							V
	10 20						Job complète
							Maire, Flat & powton
							Blaire Hart & Pourton



Prepared For: Palomino Petroleum Inc.

4924 SE 84th St Newton KS 67114

ATTN: Andrew Stenzel

Easton #1

28-20-34w Scott,KS

Start Date: 2015.09.11 @ 00:52:15

End Date: 2015.09.11 @ 04:08:30

Job Ticket #: 64468 DST #: 1

Trilobite Testing, Inc

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Palomino Petroleum Inc.

4924 SE 84th St New ton KS 67114

ATTN: Andrew Stenzel

28-20-34w Scott,KS

Easton #1

Job Ticket: 64468

DST#: 1

Test Start: 2015.09.11 @ 00:52:15

GENERAL INFORMATION:

Formation:

Interval:

Total Depth:

Hole Diameter:

ı

Deviated:

Time Test Ended: 04:08:30

Time Tool Opened:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester:

Mike Roberts

65

Unit No:

Reference Elevations:

3012.00 ft (KB) 3007.00 ft (CF)

KB to GR/CF:

5.00 ft

Serial #: 8846

Press@RunDepth:

psig @

4204.00 ft (KB) To 4265.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

4206.00 ft (KB)

2015.09.11

Capacity: Last Calib .: 8000.00 psig

Start Date: Start Time: 2015.09.11 00:52:15

4265.00 ft (KB) (TVD)

Inside

End Date: End Time:

04:08:30

Time On Btm:

2015.09.12 2015.09.11 @ 02:22:45

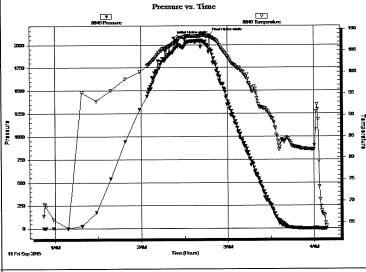
Time Off Btm:

2015.09.11 @ 02:47:15

TEST COMMENT: IF:

IS:LOST CIRC.

FF: FS:



PRESSURE SUMMARY

1	Time	Pressure	Temp	Annotation
				Amotation
	(Min.)	(psig)	(deg F)	
	0	2068.69	106.83	Initial Hydro-static
	25	2102.08	108.25	Final Hydro-static
1				
Tamparatur				
5				

Recovery

Length (ft)	Description	Volume (bbl)
0.00		0.00
	WARREN CONTROL OF THE PROPERTY	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (MMcf/d)

Trilobite Testing, Inc Ref. No: 64468



Palomino Petroleum Inc.

28-20-34w Scott,KS

4924 SE 84th St New ton KS 67114

Job Ticket: 64468

Easton #1

DST#:1

ATTN: Andrew Stenzel

Test Start: 2015.09.11 @ 00:52:15

GENERAL INFORMATION:

Formation:

ı

Deviated: Time Tool Opened:

No Whipstock: ft (KB)

Test Type: Conventional Bottom Hole (Initial)

Tester:

Mike Roberts

65 Unit No:

Reference Elevations:

3012.00 ft (KB)

3007.00 ft (CF) 5.00 ft

Total Depth:

Interval:

4204.00 ft (KB) To 4265.00 ft (KB) (TVD)

Time Test Ended: 04:08:30

4265.00 ft (KB) (TVD)

Outside

Hole Diameter:

7.88 inches Hole Condition: Fair

KB to GR/CF:

Serial #: 8737

Press@RunDepth:

psig @

4206.00 ft (KB) End Date:

2015.09.11

Capacity: Last Calib .: 8000.00 psig

Start Date: Start Time:

2015.09.11 00:52:15

End Time:

04:08:15

Time

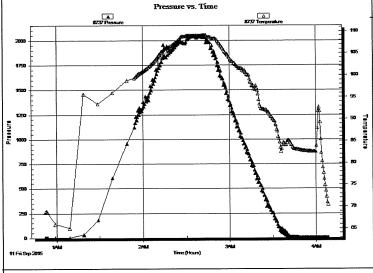
Time On Btm: Time Off Btm:

2015.09.12

TEST COMMENT: IF:

IS:LOST CIRC.

FF: FS:



PI	RESSUR	E SUMMARY
Pressure	Temp	Annotation

(Min.)	(psig)	(deg F)
	-	
		Man

Recovery

Length (ft)	Description	Volume (bbl)
0.00		0.00

Gas Rates

Gas Rate (MMcf/d) Choke (inches) Pressure (psig)

Trilobite Testing, Inc

Ref. No: 64468



TOOL DIAGRAM

Palomino Petroleum Inc.

28-20-34w Scott,KS

4924 SE 84th St New ton KS 67114 Easton #1 Job Ticket: 64468

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2015.09.11 @ 00:52:15

Tool Information

Drill Collar:

Tool Length:

Drill Pipe: Heavy Wt. Pipe: Length:

Length: 4074.00 ft Diameter: 0.00 ft Diameter:

120.00 ft Diameter:

3.80 inches Volume: 0.00 inches Volume: 2.25 inches Volume: 0.59 bbl

57.15 bbl Tool Weight: 0.00 bbl

1500.00 lb Weight set on Packer: 20000.00 lb Weight to Pull Loose: 70000.00 lb

Total Volume: 57.74 bbl Tool Chased

0.00 ft

String Weight: Initial 50000.00 lb

Final 50000.00 lb

Drill Pipe Above KB: 18.00 ft Depth to Top Packer: 4204.00 ft

Length:

Depth to Bottom Packer: Interval between Packers:

61.00 ft

ft

89.00 ft 2

6.75 inches

Number of Packers:

Tool Comments:

Tool Description Length (ft) Serial No.

Position Depth (ft) Accum. Lengths 4177.00 Change Over Sub 1.00 Shut In Tool 5.00 4182.00

Diameter:

Total Tool Length: 89.00

Hvdraulic tool 5.00 4187.00 Jars 5.00 4192.00 Safety Joint 4195.00 3.00 Packer 5.00 4200.00 28.00 Bottom Of Top Packer Packer 4.00 4204.00 Stubb 1.00 4205.00 Perforations 4206.00 1.00 Recorder 0.00 8846 Inside 4206.00 Recorder 8737 0.00 Outside 4206.00 Change Over Sub 1.00 4207.00 Drill Pipe 32.00 4239.00 Change Over Sub 1.00 4240.00 Perforations 20.00 4260.00 Bullnose 5.00 4265.00 61.00 Bottom Packers & Anchor

Trilobite Testing, Inc

Ref. No: 64468



FLUID SUMMARY

Palomino Petroleum Inc. 28-20-34w Scott,KS

4924 SE 84th St New ton KS 67114 Easton #1

Job Ticket: 64468

DST#:1

ATTN: Andrew Stenzel Test Start: 2015.09.11 @ 00:52:15

Mud and Cushion Information

Mud Type:Gel ChemCushion Type:Oil API:deg APIMud Weight:9.00 lb/galCushion Length:ftWater Salinity:ppm

Viscosity: 56.00 sec/qt Cushion Volume: bbl

Water Loss: 7.15 in³ Gas Cushion Type:

Resistivity: 0.00 ohm.m Gas Cushion Pressure: psig

Salinity: 4000.00 ppm Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length Description Volume bbl

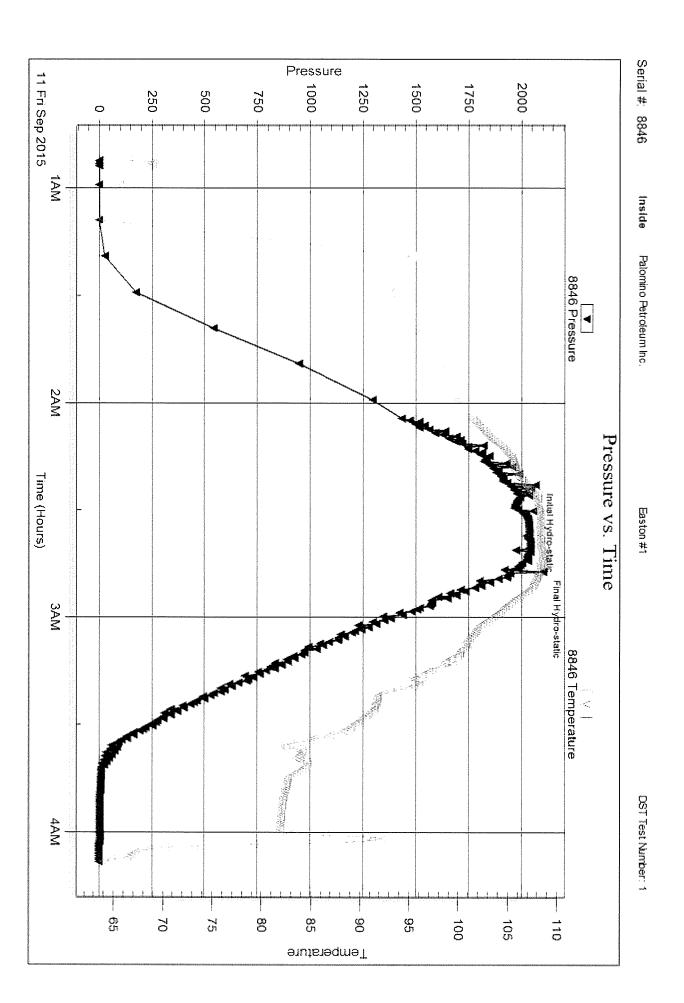
0.00 0.000

Total Length: ft Total Volume: bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

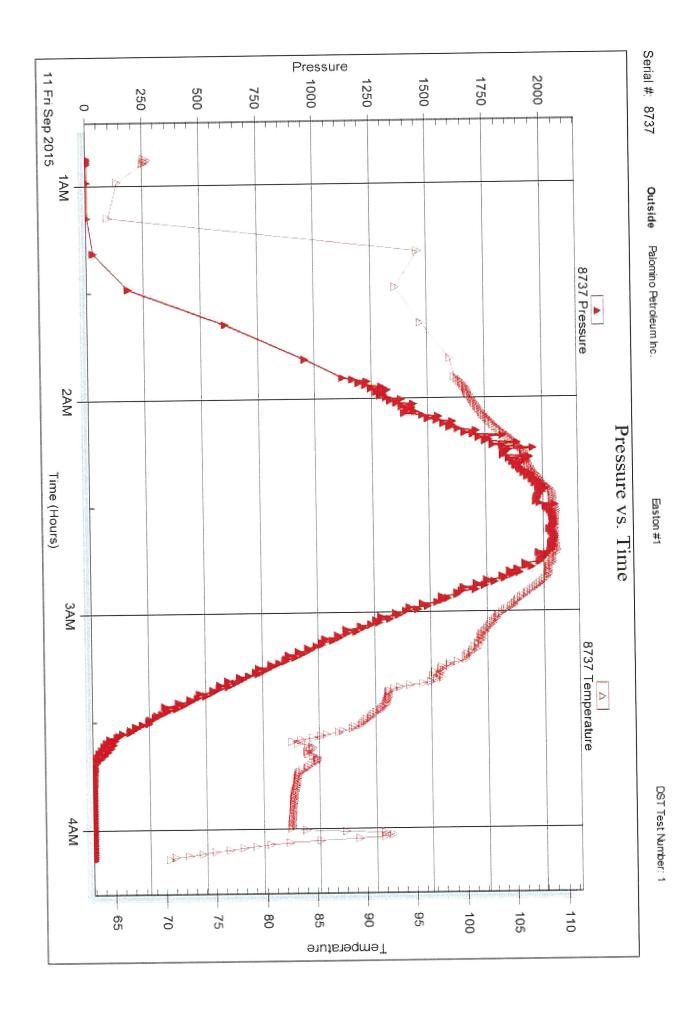
Laboratory Name: Laboratory Location:
Recovery Comments: LOST CIRCULATION at opening of tool

Trilobite Testing, Inc Ref. No: 64468 Printed: 2015.09.16 @ 10:10:38



Tritobite Testing, Inc

Ref. No: 64468



Triobite Testing, Inc.

Ref. No: 64468



Prepared For: Palomino Petroleum Inc.

4924 SE 84th St Newton KS 67114

ATTN: Andrew Stenzel

Easton #1

28-20-34w Scott,KS

Start Date: 2015.09.12 @ 10:25:15

End Date: 2015.09.12 @ 15:42:30

Job Ticket #: 64469 DST #: 2

Trilobite Testing, Inc

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Palomino Petroleum Inc.

4924 SE 84th St New ton KS 67114

ATTN: Andrew Stenzel

28-20-34w Scott,KS

Easton #1

Job Ticket: 64469

DST#: 2

Test Start: 2015.09.12 @ 10:25:15

GENERAL INFORMATION:

I Formation:

Whipstock: No Deviated:

ft (KB)

Time Tool Opened: 12:22:15 Time Test Ended: 15:42:30

4204.00 ft (KB) To 4265.00 ft (KB) (TVD) interval:

4265.00 ft (KB) (TVD) Total Depth:

7.88 inches Hole Condition: Fair Hole Diameter:

Test Type: Conventional Bottom Hole (Reset)

Tester:

Mike Roberts

65 Unit No:

Reference Elevations:

3012.00 ft (KB)

3007.00 ft (CF)

5.00 ft KB to GR/CF:

Serial #: 8846

Start Date:

Start Time:

Inside Press@RunDepth:

408.08 psig @ 2015.09.12

10:25:15

4206.00 ft (KB)

End Time:

2015.09.12 End Date:

Last Calib .:

Capacity:

8000.00 psig

15:42:30

Time On Btm:

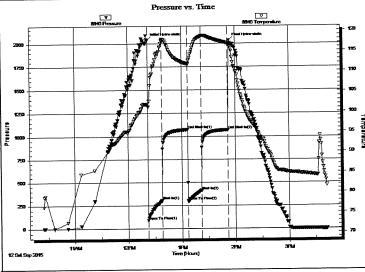
2015.09.12 2015.09.12 @ 12:22:00

Time Off Btm:

2015.09.12 @ 13:53:30

TEST COMMENT: IF:BOB in 4 min.

IS:No return blow FF:BOB in 4 min. FS:No return blow



	PRESSURE SUMMARY			
. †	Time	Pressure	Temp	Annotation
	(Min.)	(psig)	(deg F)	
`	0	2038.84	101.82	Initial Hydro-static
,	1	89.31	101.22	Open To Flow (1)
,	16	305.23	117.53	Shut-In(1)
ı	45	1073.56	111.75	End Shut-In(1)
` <u>=</u> '	46	298.81	111.61	Open To Flow (2)
Temperatur	61	408.08	118.56	Shut-In(2)
a.	90	1070.33	116.80	End Shut-In(2)
	92	2033.16	116.09	Final Hydro-static
'				

Recovery

Length (ft)	Description	Volume (bbl)
120.00	mcw 20%m 80%w	0.59
186.00	w cm 5%w 95m	2.61
407.00	mud 100%m	5.71
*Recovery from	multiple tests	

Gas Rat	es	
Chalm (inchas)	Proceure (peig)	Gas Rate (MMcf/d)

Printed: 2015.09.16 @ 10:10:12 Ref. No: 64469 Trilobite Testing, Inc.



Palomino Petroleum Inc.

28-20-34w Scott,KS

4924 SE 84th St New ton KS 67114

Job Ticket: 64469

Easton #1

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2015.09.12 @ 10:25:15

GENERAL INFORMATION:

Formation:

Deviated:

Time Tool Opened: 12:22:15

Time Test Ended: 15:42:30

No Whipstock: ft (KB)

Test Type:

Conventional Bottom Hole (Reset)

Tester:

Mike Roberts

Unit No:

65

KB to GR/CF:

Reference Elevations: 3012.00 ft (KB)

3007.00 ft (CF)

5.00 ft

Interval: Total Depth:

Hole Diameter:

4204.00 ft (KB) To 4265.00 ft (KB) (TVD)

4265.00 ft (KB) (TVD)

7.88 inches Hole Condition: Fair

Outside

Serial #: 8737 Press@RunDepth:

psig @ 2015.09.12

4206.00 ft (KB) End Date:

2015.09.12

Capacity: Last Calib.: 8000.00 psig

15:42:45

Time On Btm:

2015.09.12

Start Date: Start Time:

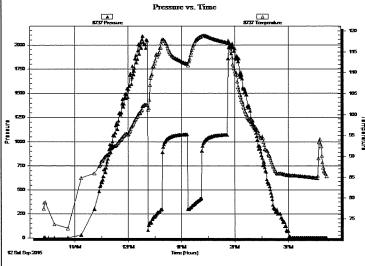
10:25:15

End Time:

Time Off Btm:

TEST COMMENT: IF:BOB in 4 min.

IS:No return blow FF:BOB in 4 min. FS:No return blow



PRESSURE SUMMARY

	I REGOOTE GOWNIATO			
	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
	(14111.)	(poig)	(4091)	
Temperature				
atura				

Recovery

Length (ft)	Description	Volume (bbl)			
120.00	mcw 20%m 80%w	0.59			
186.00	w cm 5%w 95m	2.61			
407.00	mud 100%m	5.71			
* Recovery from multiple tests					

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)
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Trilobite Testing, Inc Ref. No: 64469



TOOL DIAGRAM

Palomino Petroleum Inc.

28-20-34w Scott,KS

4924 SE 84th St New ton KS 67114

Job Ticket: 64469

Easton #1

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2015.09.12 @ 10:25:15

Tool Information

Drill Collar:

Drill Pipe: Heavy Wt. Pipe: Length:

Length: 4074.00 ft Diameter: 0.00 ft Diameter: 120.00 ft Diameter:

57.15 bbl 3.80 inches Volume: 0.00 inches Volume: 0.00 bbl 0.59 bbl 2.25 inches Volume:

Tool Weight: Weight set on Packer: 20000.00 lb

1500.00 lb

Total Volume: 57.74 bbl Tool Chased

61.00

Weight to Pull Loose: 70000.00 lb 0.00 ft

Bottom Packers & Anchor

18.00 ft Drill Pipe Above KB: 4204.00 ft Depth to Top Packer:

Length:

Depth to Bottom Packer:

ft 61.00 ft

2

String Weight: Initial 50000.00 lb

Interval between Packers: Tool Length:

89.00 ft

52000.00 lb Final

Number of Packers:

Change Over Sub

Perforations

Bullnose

Tool Comments:

6.75 inches Diameter:

Tool Description	Length (ft) Serial No	o. Position Depth (ft) Accum. Lengths
Change Over Sub	1.00	4177.00
Shut In Tool	5.00	4182.00
Hydraulic tool	5.00	4187.00

4192.00 5.00 Jars 4195.00 3.00 Safety Joint Bottom Of Top Packer 28.00 4200.00 5.00 Packer 4204.00 Packer 4.00 4205.00 1.00 Stubb 4206.00 Perforations 1.00 4206.00 Inside 8846 0.00 Recorder 4206.00 8737 Outside 0.00 Recorder 4207.00 1.00 Change Over Sub 4239.00 32.00 Drill Pipe 1.00 4240.00

4260.00

4265.00

89.00 **Total Tool Length:**

20.00

5.00



FLUID SUMMARY

Palomino Petroleum Inc.

28-20-34w Scott,KS

4924 SE 84th St New ton KS 67114

Job Ticket: 64469

Easton #1

DST#: 2

ATTN: Andrew Stenzel

Test Start: 2015.09.12 @ 10:25:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight:

9.00 lb/gal

Cushion Length:

Water Salinity:

14000 ppm

Viscosity: Water Loss: 56.00 sec/qt 7.15 in³

Cushion Volume:

ft bbl

0.00 ohm.m

Gas Cushion Type: Gas Cushion Pressure:

psig

Resistivity: Salinity: 4000.00 ppm Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	mcw 20%m 80%w	0.590
186.00	w cm 5%w 95m	2.609
407.00	mud 100%m	5.709

Total Length:

713.00 ft

Total Volume:

8.908 bbl

Num Fluid Samples: 0

Num Gas Bombs:

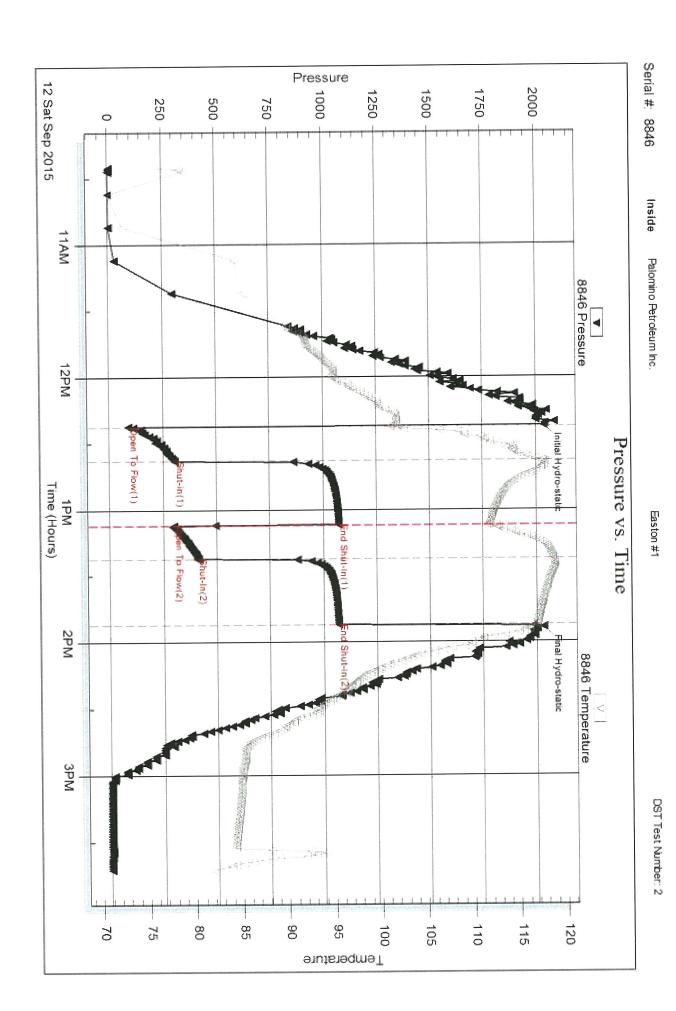
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW= .37@95.1= 14,000 ppm

Printed: 2015.09.16 @ 10:10:13 Ref. No: 64469 Trilobite Testing, Inc



Triobite Testing, Inc.

Ref. No: 64469

Trilobite Testing, Inc.

Ref. No: 64469



Prepared For: Palomino Petroleum Inc.

4924 SE 84th St Newton KS 67114

ATTN: Andrew Stenzel

Easton #1

28-20-34w Scott,KS

Start Date: 2015.09.13 @ 11:33:15

End Date: 2015.09.13 @ 17:01:15

Job Ticket #: 64470 DST #: 3

Trilobite Testing, Inc

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Palomino Petroleum Inc.

4924 SE 84th St New ton KS 67114

ATTN: Andrew Stenzel

28-20-34w Scott,KS

Easton #1

Job Ticket: 64470

DST#: 3

Test Start: 2015.09.13 @ 11:33:15

GENERAL INFORMATION:

Formation:

Marmaton

Deviated:

Whipstock: No

ft (KB)

Time Tool Opened: 13:30:00 Time Test Ended: 17:01:15

Interval:

4470.00 ft (KB) To 4453.00 ft (KB) (TVD)

Total Depth:

4470.00 ft (KB) (TVD)

Hole Diameter:

Start Date:

Start Time:

7.88 inches Hole Condition: Fair

Tester:

Test Type: Conventional Bottom Hole (Reset)

Mike Roberts

Unit No:

65

Reference Elevations:

3012.00 ft (KB)

3007.00 ft (CF)

KB to GR/CF:

5.00 ft

Serial #: 8846

Press@RunDepth:

Inside

100.55 psig @ 2015.09.13

11:33:15

4472.00 ft (KB) End Date:

End Time:

2015.09.13

17:01:15

Capacity:

8000.00 psig

Last Calib.:

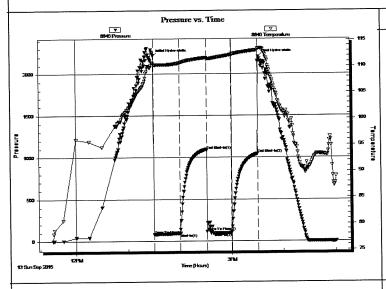
2015.09.13 2015.09.13 @ 13:29:30

Time On Btm: Time Off Btm:

2015.09.13 @ 15:31:30

TEST COMMENT: IF:Built to 2" blow

IS:No return blow FF:No blow FS:No return blow



PRESSURE SUMMARY

Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	2214.83	110.55	Initial Hydro-static
1	81.56	110.08	Open To Flow (1)
31	93.78	110.63	Shut-In(1)
62	1087.43	111.65	End Shut-In(1)
62	115.17	111.30	Open To Flow (2)
91	100.55	112.18	Shut-In(2)
121	1046.45	113.07	End Shut-In(2)
122	2203.41	113.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00 mud 100%m		0.30
* Recovery from	multiple tests	

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

Printed: 2015.09.16 @ 10:09:48 Ref. No: 64470 Trilobite Testing, Inc



Palomino Petroleum Inc.

4924 SE 84th St New ton KS 67114

ATTN: Andrew Stenzel

28-20-34w Scott,KS

Easton #1

Job Ticket: 64470

DST#: 3

Test Start: 2015.09.13 @ 11:33:15

GENERAL INFORMATION:

Formation:

Marmaton

Deviated:

No Whipstock: ft (KB)

Time Tool Opened: 13:30:00 Time Test Ended: 17:01:15

interval:

4470.00 ft (KB) To 4453.00 ft (KB) (TVD)

Total Depth:

4470.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester:

Mike Roberts

Unit No:

65

Reference Elevations:

3012.00 ft (KB) 3007.00 ft (CF)

KB to GR/CF:

5.00 ft

8000.00 psig

2015.09.13

Serial #: 8737

Outside

Press@RunDepth:

psig @ 2015.09.13

4472.00 ft (KB)

End Date:

2015.09.13

Capacity: Last Calib.:

Time On Btm:

Start Date: Start Time:

11:33:15

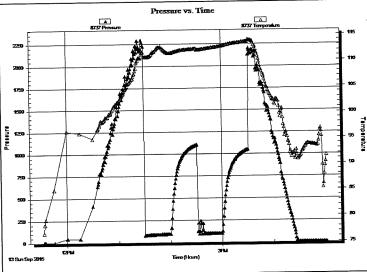
End Time:

17:01:30

Time Off Btm:

TEST COMMENT: IF:Built to 2" blow

IS:No return blow FF:No blow FS:No return blow



	PRESSURE SUMMARY				
H5	Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation	
110					
105					
100 1					
Temperature 8					
2 90					
85					
5 0					
75					

Recovery

Description	Volume (bbl)
100%m	0.30

Gas Rates				
Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)		

Trilobite Testing, Inc.

Ref. No: 64470



TOOL DIAGRAM

Palomino Petroleum Inc.

ATTN: Andrew Stenzel

4924 SE 84th St New ton KS 67114

Easton #1 Job Ticket: 64470

Tool Weight:

28-20-34w Scott,KS

DST#: 3

1500.00 lb

Test Start: 2015.09.13 @ 11:33:15

Tool Information

Drill Collar:

Length: 4332.00 ft Diameter: Drill Pipe: Heavy Wt. Pipe: Length:

Drill Pipe Above KB:

Length:

0.00 ft Diameter: 120.00 ft Diameter: 10.00 ft

3.80 inches Volume: 0.00 inches Volume: 2.25 inches Volume: Total Volume:

60.77 bbl 0.00 bbl 0.59 bbl

61.36 bbl

Weight set on Packer: 20000.00 lb Weight to Pull Loose: 70000.00 lb 0.00 ft Tool Chased 50000.00 lb String Weight: Initial

50000.00 lb Final

Printed: 2015.09.16 @ 10:09:48

4470.00 ft Depth to Top Packer: Depth to Bottom Packer:

Interval between Packers: Tool Length:

Number of Packers:

111.00 ft 2 Diameter:

ft 83.00 ft

6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4443.00		
Shut In Tool	5.00			4448.00		
Hydraulic tool	5.00			4453.00		
Jars	5.00			4458.00		
Safety Joint	3.00			4461.00		
Packer	5.00			4466.00	28.00	Bottom Of Top Packer
Packer	4.00			4470.00		
Stubb	1.00			4471.00		
Perforations	1.00			4472.00		
Recorder	0.00	8846	Inside	4472.00		
Recorder	0.00	8737	Outside	4472.00		
Change Over Sub	1.00			4473.00		
Drill Pipe	64.00			4537.00		
Change Over Sub	1.00			4538.00		
Perforations	10.00			4548.00		
Bullnose	5.00			4553.00	83.00	Bottom Packers & Anchor
Total Tool Langth	. 1110	n				

111.00 Total Tool Length:



FLUID SUMMARY

Palomino Petroleum Inc.

28-20-34w Scott,KS

4924 SE 84th St New ton KS 67114

Job Ticket: 64470

Easton #1

DST#: 3

ATTN: Andrew Stenzel

Test Start: 2015.09.13 @ 11:33:15

Oil API:

Mud and Cushion Information

Mud Type: Gel Chem

9.00 lb/gal

Mud Weight: Viscosity: Water Loss:

8.75 in³

Salinity: Filter Cake:

Resistivity:

55.00 sec/qt 0.00 ohm.m

6000.00 ppm 1.00 inches Cushion Type:

Cushion Length: Cushion Volume:

Gas Cushion Type:

Gas Cushion Pressure:

ft bbl Water Salinity:

0 deg API 0 ppm

psig

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	mud 100%m	0.295

Total Length:

60.00 ft

Ref. No: 64470

Total Volume:

0.295 bbl

0

Num Fluid Samples: 0

Num Gas Bombs:

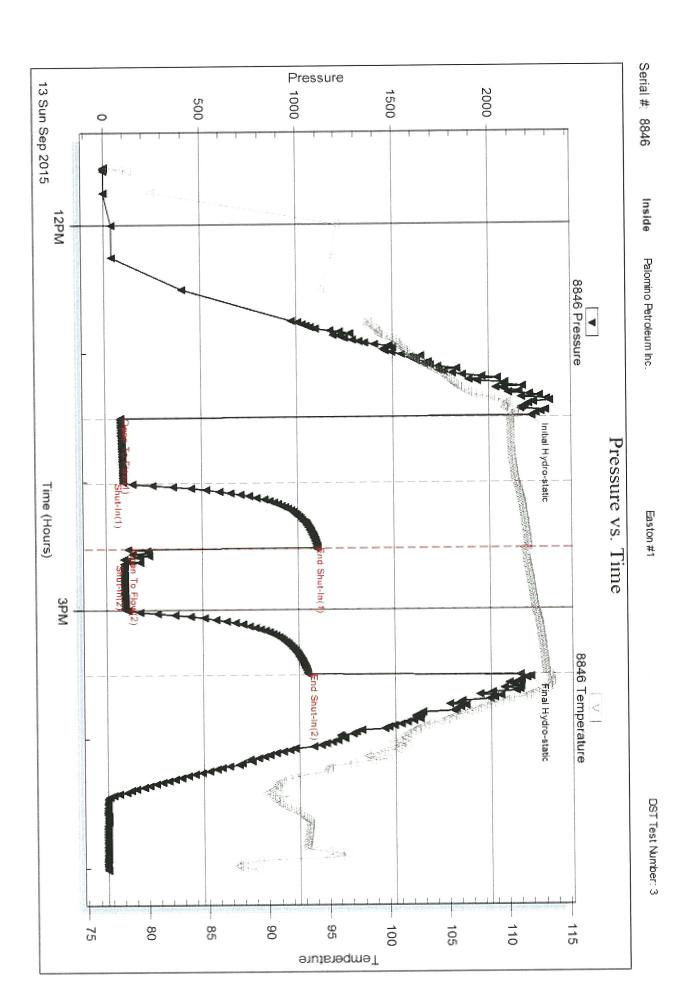
Laboratory Name:

Recovery Comments:

Laboratory Location:

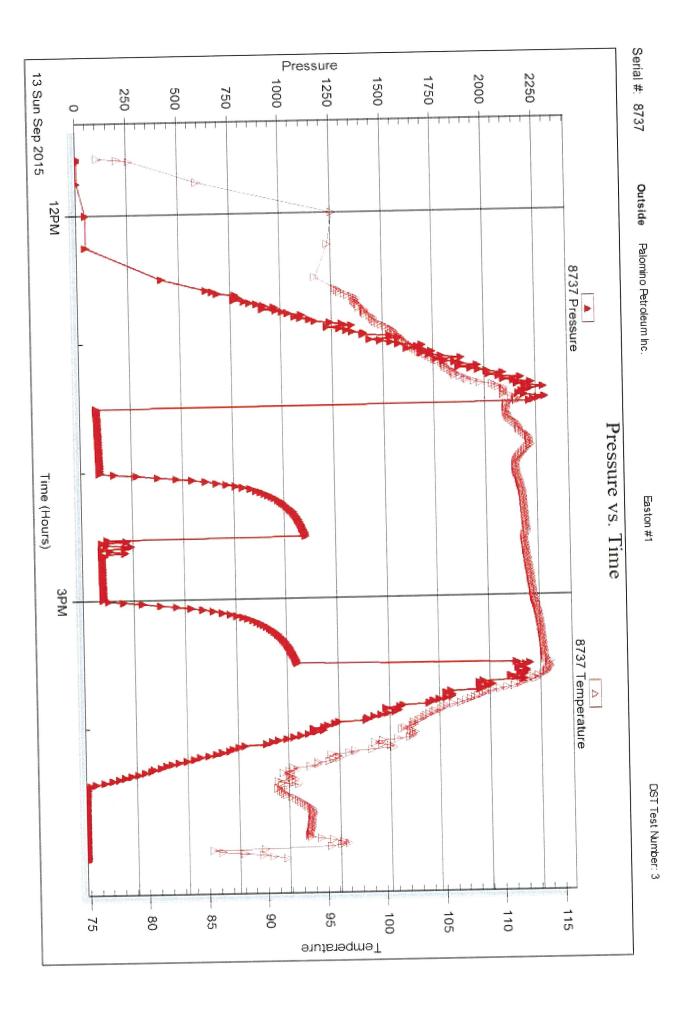
Printed: 2015.09.16 @ 10:09:49

Serial #:



Trilobite Testing, Inc.

Ref. No: 64470



Triobite Testing, Inc

Ref. No: 64470



Prepared For: Palomino Petroleum Inc.

4924 SE 84th St Newton KS 67114

ATTN: Andrew Stenzel

Easton #1

28-20-34w Scott,KS

Start Date: 2015.09.13 @ 23:36:15 2015.09.14 @ 05:24:00 End Date: DST#: 4

Job Ticket #: 64471

Trilobite Testing, Inc

1515 Commerce Parkway Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



Palomino Petroleum Inc.

4924 SE 84th St New ton KS 67114

ATTN: Andrew Stenzel

28-20-34w Scott,KS

Easton #1

Job Ticket: 64471

DST#:4

Test Start: 2015.09.13 @ 23:36:15

Test Type: Conventional Bottom Hole (Reset)

Mike Roberts

GENERAL INFORMATION:

Formation:

Paw ne e

Deviated:

No Whipstock:

ft (KB)

Time Tool Opened: 01:32:00 Time Test Ended: 05:24:00

Interval:

4544.00 ft (KB) To 4584.00 ft (KB) (TVD)

Total Depth:

4544.00 ft (KB) (TVD)

Hole Diameter:

Start Date:

Start Time:

7.88 inches Hole Condition: Fair

Reference Elevations:

Tester:

Unit No:

3012.00 ft (KB)

3007.00 ft (CF)

KB to GR/CF:

65

5.00 ft

Serial #: 8846

Press@RunDepth:

Inside 146.38

146.38 psig @ 2015.09.13

23:36:15

4546.00 ft (KB) End Date:

End Time:

2015.09.14 05:24:00 Capacity: Last Calib.: 8000.00 psig

Time On Btm:

2015.09.14 2015.09.14 @ 01:31:45

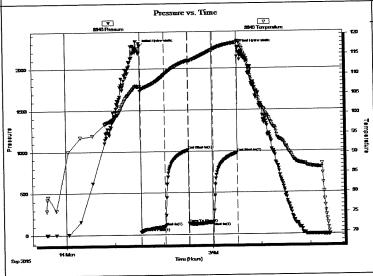
Time Off Btm:

2015.09.14 @ 03:32:00

TEST COMMENT: IF:BOB in 15 min.

IS:Return blow built to 1" blow

FF:BOB in 14 min. FS:No return blow



PRESSURE SUMMARY

١	FRESOURE SOMMARY					
t	Time	Pressure	Temp	Annotation		
Į	(Min.)	(psig)	(deg F)			
١	0	2269.31	106.97	Initial Hydro-static		
	1	33.00	105.77	Open To Flow (1)		
	31	96.84	110.01	Shut-In(1)		
	59	1016.56	113.50	End Shut-In(1)		
l	60	131.69	113.39	Open To Flow (2)		
	90	146.38	116.18	Shut-ln(2)		
	120	980.49	117.94	End Shut-In(2)		
	121	2251.80	118.38	Final Hydro-static		
j						
		<u> </u>				
		1				
			ļ			

Recovery

Length (ft)	Description	Volume (bbl)
120.00	gcow 20%g 30%o 50%w	0.59
186.00	gcmo 20%g 30%m 50%o	2.61
0.00	GIP=186	0.00
* Recovery from	multiple tests	

Gas Rates

Choke (inches) Pressure (psig) Gas Rate (MMcf/d)

Trilobite Testing, Inc.

Ref. No: 64471



Palomino Petroleum Inc.

4924 SE 84th St New ton KS 67114

ATTN: Andrew Stenzel

28-20-34w Scott,KS

Easton #1

Job Ticket: 64471

DST#:4

Test Start: 2015.09.13 @ 23:36:15

GENERAL INFORMATION:

Formation:

Paw ne e

Deviated:

Whipstock: No

ft (KB)

Time Tool Opened: 01:32:00 Time Test Ended: 05:24:00

Interval:

4544.00 ft (KB) To 4584.00 ft (KB) (TVD)

Total Depth:

4544.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester:

Mike Roberts

Unit No:

65

Reference Elevations:

3012.00 ft (KB) 3007.00 ft (CF)

KB to GR/CF:

5.00 ft

Serial #: 8737

Press@RunDepth:

Outside

psig @

4546.00 ft (KB) End Date:

2015.09.14

Capacity: Last Calib.: 8000.00 psig

2015.09.14

Time On Btm:

Start Date: Start Time: 2015.09.13 23:36:15

End Time:

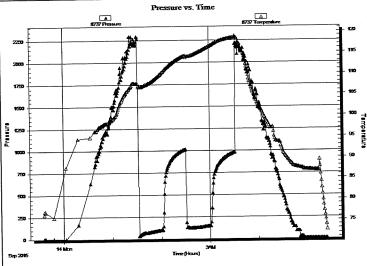
05:24:00

Time Off Btm:

TEST COMMENT: IF:BOB in 15 min.

IS:Return blow built to 1" blow

FF:BOB in 14 min. FS:No return blow



PI	RESSUR	E SUMMARY
Pressure	Temp	Annotation

120	(Min.)	(psig)	(deg F)	,	
115	(10)	(60.3)	(1.5.7)		
110					
105					
100 _1					
Temperatura 8 8					
90 5					
85					
- 50					
. 75					
. ,5					

Recovery

gcow 20%g 30%o 50%w	0.59
gcmo 20%g 30%m 50%o	2.61
GIP=186	0.00
aultinia taete	
	gcmo 20%g 30%m 50%o

Gas Rates

Gas Rate (MMcf/d) Choke (inches) Pressure (psig)

Trilobite Testing, Inc

Ref. No: 64471

Printed: 2015.09.16 @ 10:09:18



TOOL DIAGRAM

Palomino Petroleum Inc.

28-20-34w Scott,KS

4924 SE 84th St New ton KS 67114 Easton #1 Job Ticket: 64471

DST#: 4

ATTN: Andrew Stenzel

Test Start: 2015.09.13 @ 23:36:15

Tool Information

Drill Pipe: Heavy Wt. Pipe: Length: Drill Collar:

Length: 4420.00 ft Diameter: Length:

0.00 ft Diameter: 120.00 ft Diameter:

3.80 inches Volume: 0.00 inches Volume: 2.25 inches Volume:

Total Volume:

62.00 bbl 0.00 bbl 0.59 bbl 62.59 bbl

Tool Weight: 1500.00 lb Weight set on Packer: 20000.00 lb Weight to Pull Loose: 70000.00 lb

Tool Chased 0.00 ft

String Weight: Initial 52000.00 lb

53000.00 lb Final

Drill Pipe Above KB: 24.00 ft

Depth to Top Packer: 4544.00 ft Depth to Bottom Packer: ft

Interval between Packers: 40.00 ft Tool Length: 68.00 ft

Number of Packers:

2 Diameter: 6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4517.00		
Shut In Tool	5.00			4522.00		
Hydraulic tool	5.00			4527.00		
Jars	5.00			4532.00		
Safety Joint	3.00			4535.00		
Packer	5.00			4540.00	28.00	Bottom Of Top Packer
Packer	4.00			4544.00		
Stubb	1.00			4545.00		
Perforations	1.00			4546.00		
Recorder	0.00	8846	Inside	4546.00		
Recorder	0.00	8737	Outside	4546.00		
Change Over Sub	1.00			4547.00		
Drill Pipe	31.00			4578.00		
Change Over Sub	1.00			4579.00		
Bullnose	5.00			4584.00	40.00	Bottom Packers & Anchor

Total Tool Length:

68.00

Trilobite Testing, Inc Ref. No: 64471 Printed: 2015.09.16 @ 10:09:18



FLUID SUMMARY

Palomino Petroleum Inc.

28-20-34w Scott,KS

4924 SE 84th St New ton KS 67114

Job Ticket: 64471

Easton #1

DST#:4

ATTN: Andrew Stenzel

Test Start: 2015.09.13 @ 23:36:15

Mud and Cushion Information

Mud Type: Gel Chem

9.00 lb/gal

Cushion Type:

Oil API:

Water Salinity:

Printed: 2015.09.16 @ 10:09:19

0 deg API

28000 ppm

Mud Weight: Viscosity: Water Loss:

Resistivity:

55.00 sec/qt 8.76 in³ 0.00 ohm.m Cushion Length: Cushion Volume: ft bbl

Gas Cushion Type:

Gas Cushion Pressure:

psig

Salinity: Filter Cake: 6000.00 ppm 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	gcow 20%g 30%o 50%w	0.590
186.00	gcmo 20%g 30%m 50%o	2.609
0.00	GIP=186	0.000

Total Length:

306.00 ft

Total Volume:

3.199 bbl

Num Fluid Samples: 0

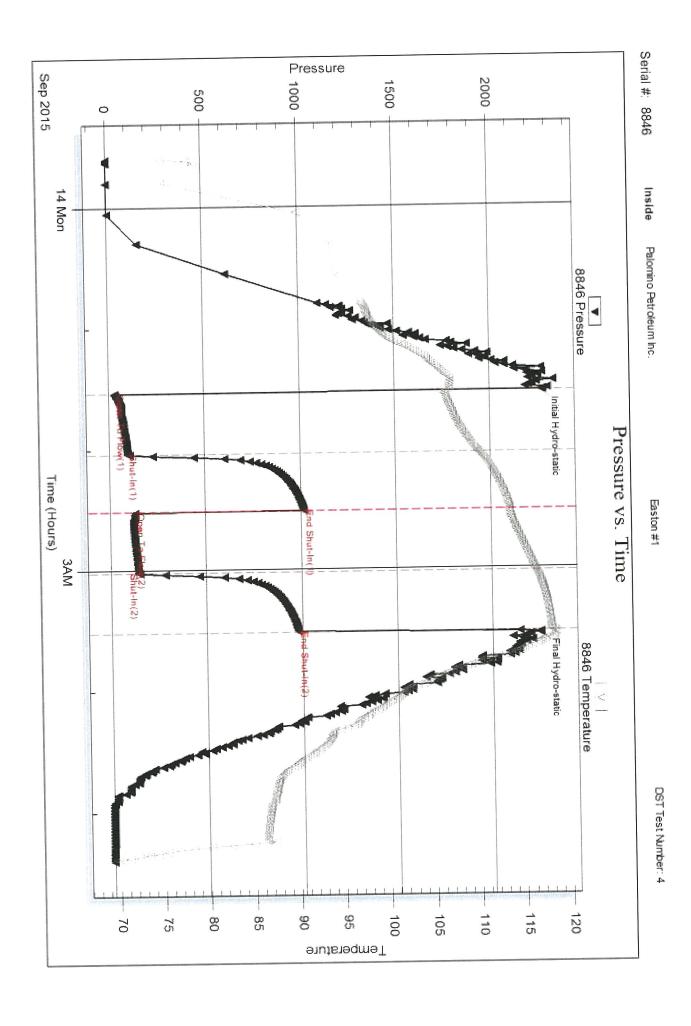
Num Gas Bombs: (

Serial #:

Laboratory Name:

Laboratory Location:

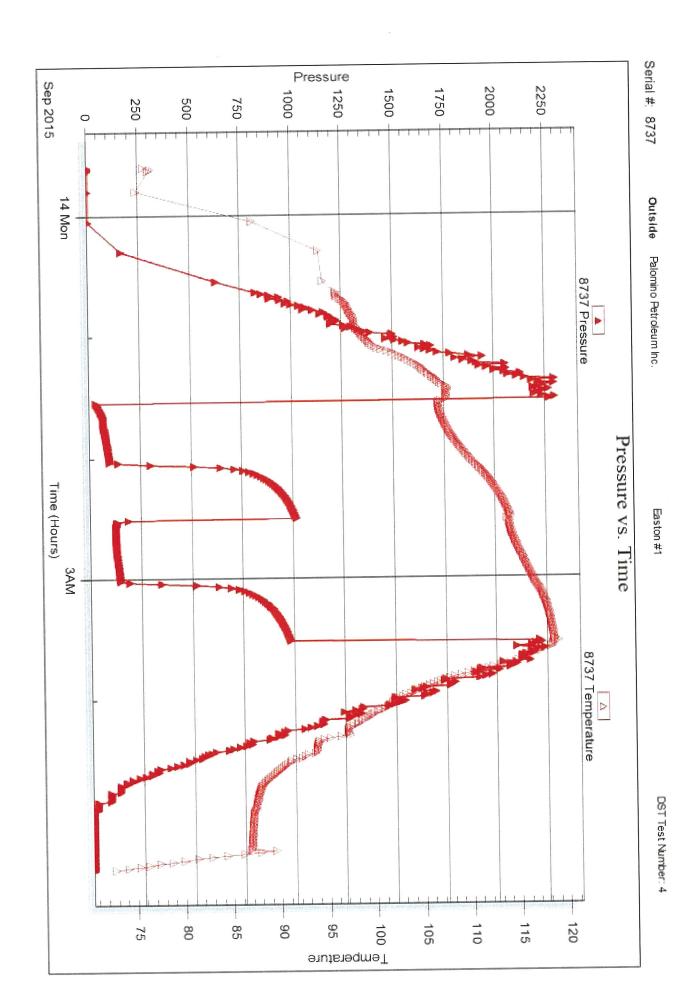
Recovery Comments: RW= .32@ 71.3 = 28,000 ppm



Triobite Testing, Inc.

Ref. No: 64471

Printed: 2015.09.16 @ 10:09:19



Triobite Testing, Inc

Ref. No: 64471

Printed: 2015.09.16 @ 10.09.20



Prepared For: Palomino Petroleum Inc.

4924 SE 84th St Newton KS 67114

ATTN: Andrew Stenzel

Easton #1

28-20-34w Scott,KS

Start Date: 2015.09.14 @ 13:25:15

End Date: 2015.09.14 @ 19:00:15

Job Ticket #: 64472 DST #: 5

Trilobite Testing, Inc 1515 Commerce Parkway Hays, KS 67601 ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.09.16 @ 10:03:59



Palomino Petroleum Inc.

4924 SE 84th St New ton KS 67114

ATTN: Andrew Stenzel

28-20-34w Scott,KS

Easton #1

Job Ticket: 64472

DST#: 5

Test Start: 2015.09.14 @ 13:25:15

GENERAL INFORMATION:

Formation:

Ft.Scott

Deviated:

Whipstock: No

ft (KB)

Time Tool Opened: 15:23:15 Time Test Ended: 19:00:15

Interval:

4574.00 ft (KB) To 4632.00 ft (KB) (TVD)

Total Depth:

4574.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Reset)

Tester:

Mike Roberts

Unit No: 65

Reference Elevations:

3012.00 ft (KB)

3007.00 ft (CF)

KB to GR/CF:

5.00 ft

Serial #: 8846

Press@RunDepth:

Inside

47.45 psig @

4576.00 ft (KB)

End Date:

2015.09.14

Capacity: Last Calib.:

8000.00 psig 2015.09.14

Start Date: Start Time: 2015.09.14 13:25:15

End Time:

19:00:15

Time On Btm:

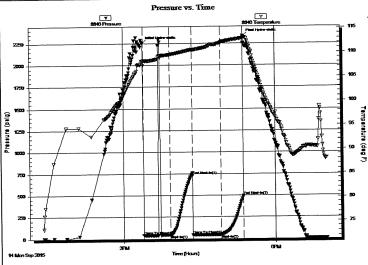
2015.09.14 @ 15:23:00

Time Off Btm:

2015.09.14 @ 17:22:15

TEST COMMENT: IF: Weak surface blow ----flushed ----w eak surface blow that died in 10 min.

IS:No return blow FF:No blow FS:No return blow



	PRESSURE SUMMARY								
İ	Time	Pressure	Temp	Annotation					
	(Min.)	(psig)	(deg F)						
	0	2246.45	108.17	Initial Hydro-static					
	1	38.33	107.25	Open To Flow (1)					
ļ	32	43.19	109.50	Shut-In(1)					
_	59	729.98	110.50	End Shut-In(1)					
qmp	59	44.35	110.34	Open To Flow (2)					
ratur	92	47.45	111.95	Shut-In(2)					
Temperature (deg F)	119	493.31	112.91	End Shut-In(2)					
3	120	2329.62	113.22	Final Hydro-static					

Recovery

Length (ft)	Description	Volume (bbl)
5.00	mud with oil spots 100%m	0.02
Recovery from	multiple tests	

	Gas Rat	es	
T	Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)

Printed: 2015.09.16 @ 10:04:00 Ref. No: 64472 Trilobite Testing, Inc



Palomino Petroleum Inc.

4924 SE 84th St New ton KS 67114

ATTN: Andrew Stenzel

28-20-34w Scott,KS

Easton #1

Job Ticket: 64472

DST#: 5

Test Start: 2015.09.14 @ 13:25:15

GENERAL INFORMATION:

Formation:

Ft.Scott

Deviated:

Whipstock: No

ft (KB)

Time Tool Opened: 15:23:15 Time Test Ended: 19:00:15

interval:

4574.00 ft (KB) To 4632.00 ft (KB) (TVD)

Total Depth:

4574.00 ft (KB) (TVD)

Hole Diameter:

7.88 inches Hole Condition: Fair

Test Type:

Conventional Bottom Hole (Reset)

Tester:

Mike Roberts

Unit No: 65

Reference Elevations:

3012.00 ft (KB)

3007.00 ft (CF)

KB to GR/CF:

PRESSURE SUMMARY

Temp

(deg F)

Annotation

5.00 ft

8000.00 psig

Serial #: 8737

Press@RunDepth:

2015.09.14

Outside

psig @

4576.00 ft (KB)

End Date:

2015.09.14

Capacity: Last Calib.:

Pressure

(psig)

2015.09.14

Start Date: Start Time:

13:25:15

End Time:

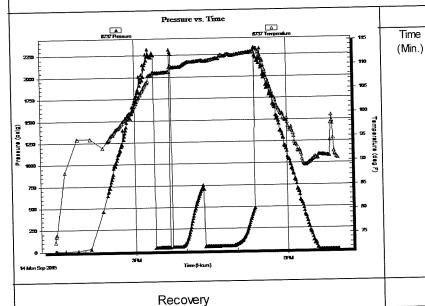
19:00:15

Time On Btm:

Time Off Btm:

TEST COMMENT: IF:Weak surface blow ----flushed ----w eak surface blow that died in 10 min.

IS:No return blow FF:No blow FS:No return blow



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l	l
!	1
i	
ı	ı

Volume (bbl) Description mud with oil spots 100%m 0.02

5.00	mud with oil spots 100%m	0.02
* Recovery fro	om multiple tests	

Gas Rates

Choke (inches) Pressure (psig)

Gas Rate (MMcf/d)

Trilobite Testing, Inc.

Length (ft)

Ref. No: 64472

Printed: 2015.09.16 @ 10:04:00



TOOL DIAGRAM

Palomino Petroleum Inc.

ATTN: Andrew Stenzel

4924 SE 84th St New ton KS 67114 Easton #1

Job Ticket: 64472

28-20-34w Scott,KS

DST#: 5

Test Start: 2015.09.14 @ 13:25:15

Tool Information

Drill Pipe Above KB:

Drill Collar:

Drill Pipe: Heavy Wt. Pipe: Length:

Length: 4450.00 ft Diameter: Length:

0.00 ft Diameter: 120.00 ft Diameter:

Diameter:

3.80 inches Volume: 62.42 bbl 0.00 bbl 0.00 inches Volume: 2.25 inches Volume: 0.59 bbl Total Volume: 63.01 bbl Tool Weight:

1500.00 lb Weight set on Packer: 20000.00 lb

0.00 ft

Weight to Pull Loose: 70000.00 lb Tool Chased

String Weight: Initial 52000.00 lb 52000.00 lb Final

Depth to Top Packer: Depth to Bottom Packer:

Interval between Packers:

Tool Length:

Number of Packers:

86.00 ft 2

24.00 ft

ft 58.00 ft

4574.00 ft

6.75 inches

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4547.00		
Shut In Tool	5.00			4552.00		
Hydraulic tool	5.00			4557.00		
Jars	5.00			4562.00		
Safety Joint	3.00			4565.00		
Packer	5.00			4570.00	28.00	Bottom Of Top Packer
Packer	4.00			4574.00		
Stubb	1.00			4575.00		
Perforations	1.00			4576.00		
Recorder	0.00	8846	Inside	4576.00		
Recorder	0.00	8737	Outside	4576.00		
Change Over Sub	1.00			4577.00		
Drill Pipe	32.00			4609.00		
Change Over Sub	1.00			4610.00		
Perforations	17.00			4627.00		
Bullnose	5.00			4632.00	58.00	Bottom Packers & Anchor

Total Tool Length:

86.00

Printed: 2015.09.16 @ 10:04:01 Ref. No: 64472 Trilobite Testing, Inc



FLUID SUMMARY

Palomino Petroleum Inc.

28-20-34w Scott,KS

4924 SE 84th St New ton KS 67114

Job Ticket: 64472

Easton #1

DST#: 5

ATTN: Andrew Stenzel

Test Start: 2015.09.14 @ 13:25:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

Water Salinity:

0 deg API

Mud Weight:

9.00 lb/gal

Cushion Length:

ft

0 ppm

Viscosity: Water Loss: 56.00 sec/qt 7.15 in³

Cushion Volume: Gas Cushion Type: bbl

Resistivity:

Salinity:

Filter Cake:

0.00 ohm.m 4000.00 ppm

1.00 inches

Gas Cushion Pressure:

psig

Recovery Information

Recovery Table

Description Volume Length bbl mud with oil spots 100%m 0.025 5.00

Total Length:

5.00 ft

Total Volume:

0.025 bbl

Num Fluid Samples: 0

0 Num Gas Bombs:

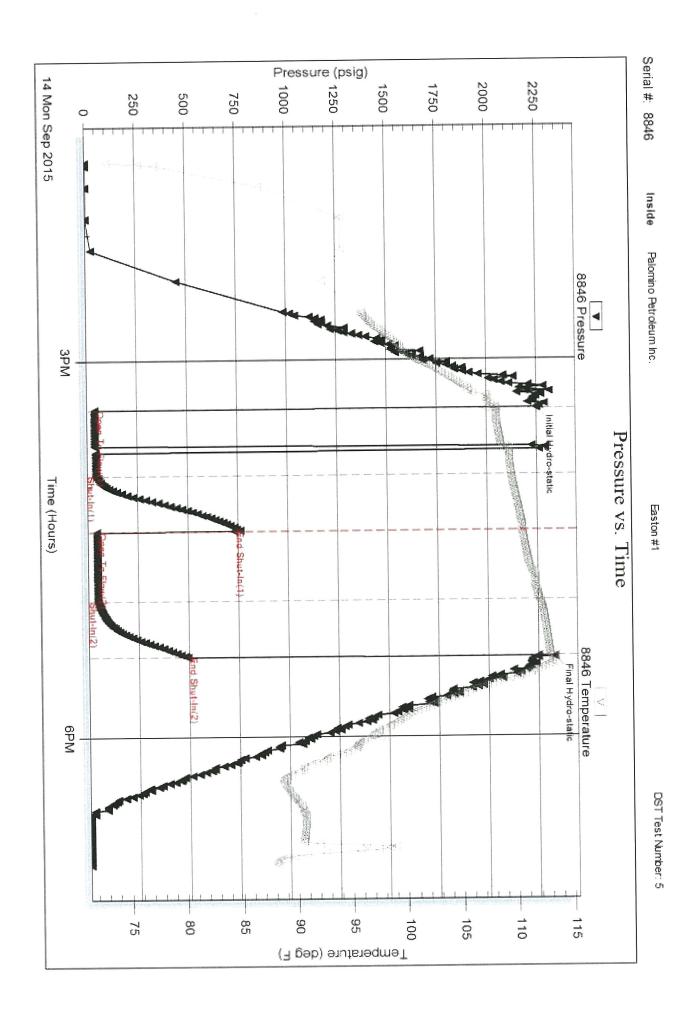
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

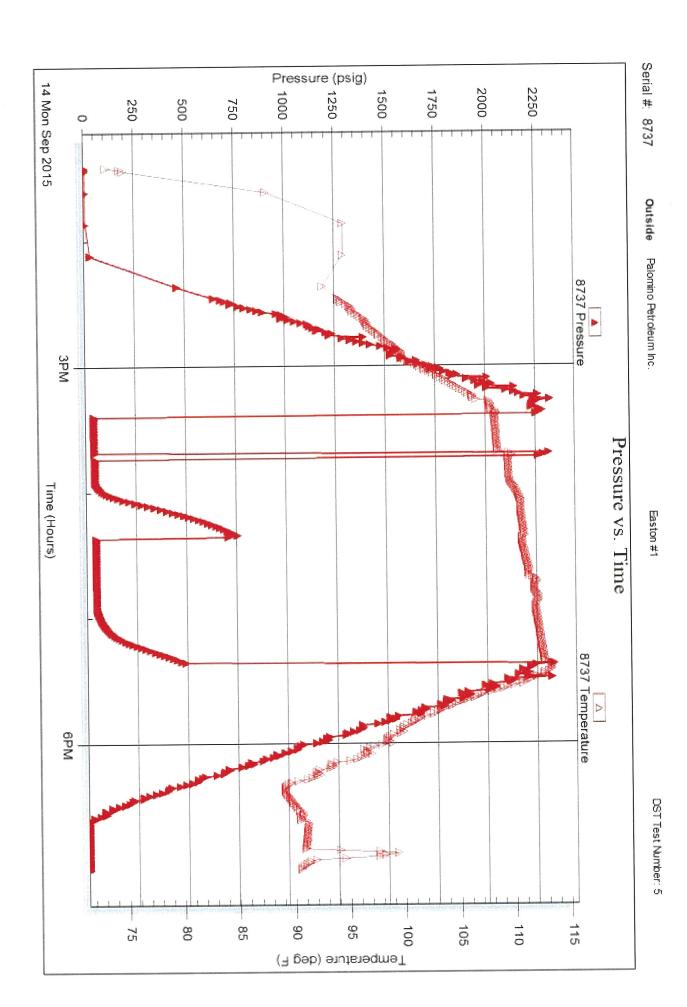
Printed: 2015.09.16 @ 10:04:01 Trilobite Testing, Inc Ref. No: 64472



Triobite Testing, Inc.

Ref. No: 64472

Printed: 2015.09.16 @ 10.04.02



Trilobite Testing, Inc.

Ref. No: 64472

Printed: 2015.09.16 @ 10.04:02



1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO.

4/10							
Well Name & No.	Easton #1		Test No.	D	ate 9-1/-10	5	
Company Pal	omiNO Petroli	eum Inc	Elevation 3	212	кв 3007	GL	
Address 4/92	1 SE 84th St	Newton KS	67114		makairi k Namasa dan Nasa - Midakiri ci c - Nagar i daga daga daga daga da da dada da da da da da da da da d		
Co. Rep / Geo.			Rig WW	10			
Location: Sec.	28		and the same of th		State KS		
Interval Tested 4	204-4265	Zone Tested	F			atmosmostope a discussion of in 100 Add at 6 4 4 4 4 10 morphism for in the	
Anchor Length	; 1		4094	Mu	аwı. <u>8, 9 </u>		
Top Packer Depth					56		
Bottom Packer Dept		Wt. Pipe Run	ø	WL	7.2		
Total Depth			000 ppm		м_2		
Blow Description		1			tronger and the beautiful and the second and the se		
, -	IS: Las	t which			man and many distribution for the description of th		
	FF: \ U		AT BOT	TOM	With	Tool	
	Fs: 1	1 WHEN	<i>f</i> 1				
Rec	Feet of		%gas	%oil	%water	%mud	
Rec	Feet of		%gas	%oil	%water	%mud	
Rec	Feet of	and a second	%gas	%oil	%water	%mud	
Rec	Feet of		%gas	%oil	%water	%mud	
Rec	Feet of		%gas	%oil	%water	%muc	
	BHT			°F C	hlorides	ррп	
(A) Initial Hydrostati	c 2068	750	#/150,00		tion <u>22:30</u>		
(B) First Initial Flow		Jars	250,09		<u> </u>		
(C) First Final Flow		Safety Joint	<u> </u>		toch	andre andre andre or comment of the	
(D) Initial Shut-In		Circ Sub	and the second s	T-Pulled _	AUDIT .	24.0	
(E) Second Initial Fl	low			T-Out	CIKE		
(F) Second Final Fl	ow	Mileage 561	27 \$ 56,09	Comments			
(G) Final Shut-In		☐ Sampler				or yan dan kara sa da masaka e dalam a palam ayan da pimuh min da masa sa	
(H) Final Hydrostati	· 2102				d Shale Packer		
		☐ Shale Packer_			d Packer		
Initial Open		Extra Packer					
Initial Shut-In		🗆 Extra Recorder			☐ Extra Copies 0 Sub Total		
Final Flow		Day Standby		Total1	331		
Final Shut-In		Accessibility	1331	MP/DST	Disc't		
	. 0 .7	Sub Total	1531.00/	- 11 .	201		
Approved By	Ad the	- <u>/</u> c	ے Our Representative	Mike I	Sofutt		
Trilobite Testing Inc. shall no	ot be liable for damaged of any kind of the proposition concerning the results of any te	operty or personnel of the one for who st, tools lost or damaged in the hole sha	m a test is made, or for any loss all be paid for at cost by the part	suffered or sustained by for whom the test is	, directly or indirectly, throu	igh the use of its	



1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO.

4/10					
Well Name & No. Easton #1		Test No. 2			
Company PaloMiNo Petrolei			,	3 <i>007</i>	GL
1 1 1	ST Newton			The state of the s	AAAANNAA SENTAA AAA TARSIN YSSAT Aaaaaaa AAA Aaaaaaa AAA Aaaaaa AAAA Aaaaaa AAAA Aaaaaa AAAA Aaaaaa AAAA Aaaaa
Co. Rep/Geo. Hndrew Stevize	,	Rig WW /	<u> </u>		
Location: Sec. 28 Twp. 20	_Rge. <u>34w</u>	_co. <u>Scott</u>		State /	
Interval Tested 4204-4265	Zone Tested				
Anchor Length	Drill Pipe Run	4074	Mud V	NI. <u>8, 9</u>	
Top Packer Depth 4199	Drill Collars Run	120	Vis _	56	
Bottom Packer Depth 4204	Wt. Pipe Run		WL stranger	7,2	
Total Depth 4265	Chlorides 40	000 ppm S	ystem LCM	2	
Blow Description IF: BOB in 4	Min				THE PARTY OF THE P
IS: No Return	Blow				
FF. BOB IN 4			dichtele 1000 Marson bill an en ach en deur an am witten few allen before en en en anne delibelijke (de		
FS: No Ret	in Blow				
Rec 407 Feet of MUD		%gas	%oil	%water /	Ø⊜ %mud
Rec /86 Feet of WCM	no company de la	%gas	%oil S	%water	95 %mud
Rec 120 Feet of MCW	(COLLACS	%gas	%oil 80) %water _	コロ %mud
RecFeet of		%gas	%oil	%water	%mud
RecFeet of		%gas	%ojl	%water	%mud
Rec Total 7/3 BHT 17	Gravity	API RW 137 @ "	75.1-F Chlo	rides <u>140</u>	OO ppm
(A) Initial Hydrostatic 2038	Test		T-On Location	09:30	2
(B) First Initial Flow	@ Jars		T-Started	10.2	
(C) First Final Flow 305	Safety Joint	175.05	T-Open		
(D) Initial Shut-In	Circ Sub	$N \subset$		13:52	
(E) Second Initial Flow	☐ Hourly Standby _			15:42	
(F) Second Final Flow 408	Mileage 56 (2T A56.00	Comments	A Alaysia Alabara and a same and	
(G) Final Shut-In / D/) D	☐ Sampler			BHANNERAN CARLOS CARLOS CONTRACTOR CARLOS CA	
(H) Final Hydrostatic 2033			D Ruined St	hale Packer	
	☐ Shale Packer			acker	
Initial Open	☐ Extra Packer			oies	
Initial Shut-In30	☐ Extra Recorder _		Sub Total) Jes	
Final Flow	☐ Day Standby		1531 Total	L	
Final Shut-In 30	☐ Accessibility			sc't	The second secon
	Sub Total	1531, 0°/	and the state of t		
Approved By	0.0	ur Representative	Al Ros	tik.	



RILOBITE ESTING INC.

Test Ticket

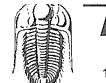
NO.

64470

1515 Commerce Parkway • Hays, Kansas 67601

					7
Well Name & No. Easton #1		Test No. 3	oo hallon allon oo yoo oo qaaraa ahaa ahaa ahaa ahaa ahaa ahaa ah	Date <u>9-13-15</u>	
Company Palomino Petroleu	M Inc	Elevation 301	Z	кв <u>3007 </u>	GL
Address 4924 SE 844 S			a straige of the Contract contribution with the Property of the Contract Co		
Co. Rep/Geo. Andrew Stenzel		Rig WW/C	<u> </u>	AAAAAA III AAAAAA AAAAAA AAAAAA AAAAAA AAAAAA	
Location: Sec. 28 Twp. 20	Rge. <u>34</u> W	_co. <u>Scott</u>	00011171 to MM + 04.08 (2009 to 1.04) to 0.04 (200 to 1.04) to 0.04 (200 to 1.04)	State KS	
Interval Tested 4470 - 4553	Zone Tested	Marmaton			
Anchor Length 83		4332	N	lud Wt. 9.2	
Top Packer Depth 4465	Drill Collars Run	120	V	is <u>55</u>	
Bottom Packer Depth 4470	Wt. Pipe Run	Ø	W	n <u>8.8</u>	
Total Depth 4553		<u>) の </u>	stem L	см <u>(</u> е	
Blow Description IF; Built to &	" Blow				
Is: No Return Bl	οω				
FF: No Blow					
FS: No Return	Blow				
Rec 60 Feet of MUD		%gas	%oil	%water /O	⊘ %mud
Rec Feet of		%gas	%oîl	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Feet of		%gas	%oil	%water	%mud
Rec Total 60 BHT 113	Gravity	APJ RW@	_ °F	Chlorides	ppm
(A) Initial Hydrostatic 2214	D fest	4/150.00		ation 10.25	
(B) First Initial Flow	Jars	1250.00		12.33	
(C) First Final Flow93	Safety Joint	475.00		13:29	
(D) Initial Shut-In	Circ Sub	NC	T-Pulled	1	
(E) Second Initial Flow//5	☐ Hourly Standby _			17:01	
(F) Second Final Flow	Mileage 56 1	er 16 56.00/		ts	
(G) Final Shut-In 1046	☐ Sampler		disconnection of the second		
(H) Final Hydrostatic 2203	☐ Straddle	PERSONAL SPREAMANTS SERVICE AND	☐ Ruine	ed Shale Packer	
				ed Packer	
Initial Open 30	☐ Extra Packer			Copies	
Initial Shut-In 30	☐ Extra Recorder _			0	
Final Flow30	☐ Day Standby			1531	
Final Shut-In 30	☐ Accessibility		MP/DST	Disc't	
	Sub Total	\$1531.00/-	11	201	
Approved By	Ou	r Representative	Vita 1	KOKENTS	

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



RILOBITE ESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO.

4/10 - 7/7 - 1/15					
Well Name & No. Easton #1		est No. 4	Date 9-19-15		
Company Palomino Petroleun					
Address 4924 SE 8414 5					
Co. Rep/Geo. Andrew Stenzel	•				
Location: Sec 28 Twp 20			State (S		
Interval Tested 4544 - 4584	Zone Tested Paw	vee			
Anchor Length 4D	Drill Pipe Run 44	20	Mud Wt. 9. 2		
Top Packer Depth 453 9	(:3		Vis		
Bottom Packer Depth 4544	Wt. Pipe Run		wl <i>8.8</i>		
Total Depth 4584	Chlorides 6000	ppm Sys	tem LCM <u>C</u>		
Blow Description IF. BOB IN /		A CONTRACTOR OF THE PARTY OF TH			
Is: Return Blow		1"			
	4 Min				
FS: Par in Blow	力属性鬼人	10 Return	Blow		
Rec Feet of G 1P = 186	100	%gas	%oil %water %mud		
Rec 186 Feet of 9CMO	20		%oil %water 30 %mud		
Rec 120 Feet of gcow	(Collars) 20	%gas 30	%oil 50%water %mud		
Rec Feet of	,	%gas	%oil %water %mud		
Rec Feet of		%gas	%oil %water %mud		
Rec Total 306 BHT 116	Gravity API_R	w,32 @ Z	F Chlorides 28000 ppm		
(A) Initial Hydrostatic 2269			T-On Location 22:45		
(B) First Initial Flow 33	□ Jars	Comment of the Commen	T-Started 23:36		
(C) First Final Flow94	Safety Joint	175,00	T-Open 0/:32		
(D) Initial Shut-In 1016	Circ Sub	NE	T-Pulled 03:32		
(E) Second Initial Flow	☐ Hourly Standby		T-Out <u>05:24</u>		
(F) Second Final Flow	Mileage 56 RT	\$56.09	Comments		
(G) Final Shut-In 980	☐ Sampler				
(H) Final Hydrostatic 225/	☐ Straddle		☐ Ruined Shale Packer		
2	☐ Shale Packer		☐ Ruined Packer		
Initial Open	☐ Extra Packer		☐ Extra Copies		
Initial Shut-In 30	☐ Extra Recorder		Sub Total 0		
Final Flow	☐ Day Standby		Total 1531		
Final Shut-In3	☐ Accessibility	NOTE OF THE STATE	MP/DST Disc't		
	Sub Total 4/53/.	00			
Approved By	Our Repr	esentative	to Roby to		



RILOBITE ESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO.

Well Name & No. Easton #1		Test No. 5	Da	ate 9-14-19	, >	
company Palomino Petroleum					GL	
Address 4924 SE 844 S.	1. Newton	KS 67114		Andrewson (1986)	400-бо-технологического	
Co. Rep/Geo. Andrew Stenzel		Rig WW 10)			
Location: Sec. <u>28</u> Twp. <u>20</u>	_Rge. <u>34 W</u>	co. <u>Scott</u>	Mit with the HIM selection of	State 🖔		
Interval Tested 4574-4632	Zone Tested	Ft. Scott				
Anchor Length 58	Drill Pipe Run	4450	Mud	IWI. 9.2		
Top Packer Depth 456	Drill Collars Ru	Drill Collars Run (20		Vis48		
Bottom Packer Depth 4574	ottom Packer Depth 4574 Wt. Pipe Run 💋		WL.	10.4		
Total Depth 4632	Chlorides	200 ppm S	System LCM	1_5		
Blow Description IF: Weak Surface	2 Blow - 1	Plushed - Wea	K Sulface	e Blow dre	dinkar	
IS: No seturn 1	31000				*****	
FF: No Blow				en de en		
FS! No Return	Blow					
Rec5 Feet of Mult with	Oil Spot	5 %gas	%oil	%water / D	≈> %mud	
Rec Feet of		%gas	%oil	%water	%mud	
Rec Feet of		%gas	%oil	%water	%mud	
Rec Feet of		%gas	%oil	%water	%mud	
Rec Feet of		%gas	%oil	%water	%mud	
Rec Total	Gravity	API RW @	- °F Chi	orides	ppm	
(A) Initial Hydrostatic 2344	O Test	9150,00	T-On Location	on 12:45	marana ana sama an	
(B) First Initial Flow 38	Jars	250,00		13:25		
(C) First Final Flow 4.3	Safety Joint	475,00	T-Open	15:22		
(D) Initial Shut-In	Circ Sub	NC	T-Pulled	17:22		
(E) Second Initial Flow 44	☐ Hourly Standby		T-Out			
(F) Second Final Flow	Mileage 56	RT 456,00/	Comments_ Loaded	l tools 9/1	5/15	
(G) Final Shut-In 493	☐ Sampler	+56	attractions alongs to extracting the control of the	entropy of the second s		
(H) Final Hydrostatic2399	☐ Straddle		Buined 9	Shale Packer		
2.	☐ Shale Packer_			Packer		
Initial Open	☐ Extra Packer _					
Initial Shut-In 20			☐ Extra CopiesSub Total			
Final Flow 30	☐ Day Standby _		Total 1587			
Final Shut-In 30	☐ Accessibility	1587	MP/DST Di	sc't	OF STATE OF	
	, Sub Total	1/531,00/-	11 -) 1 /	The second secon	
Approved By Andrew Tagget		Our Representative	Who K	oke to		