



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1267436  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_



1267436

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR: \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	Froetschner 1
Doc ID	1267436

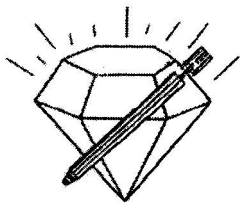
All Electric Logs Run

CNL/CDL
Dual Induction
Micro
Sonic

Form	ACO1 - Well Completion
Operator	Prolific Resources LLC
Well Name	Froetschner 1
Doc ID	1267436

Tops

Name	Top	Datum
Anhydrite	1118	+928
Base Anyhydrite	1139	+907
Heebner Shale	3539	-1493
Lansing	3633	-1587
Stark Shale	3856	-1810
Base KC	3923	-1877
Pawnee LS	4021	-1975
Cherokee Sh.	4057	-2011
Miss Osage	4124	-2078
Viola	4161	-2115
Simpson Sh.	4226	-2180
Arbuckle	4276	-2230
Total Depth	4341	-2295



**DIAMOND TESTING, LLC**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(620) 653-7550 • (800) 542-7313  
STC/Froetschner1dst1

Company Prolific Resources, LLC Lease & Well No. Froetschner No. 1  
Elevation 2046 KB Formation Cherokee Sandstone Effective Pay      Ft. Ticket No. J3292  
Date 9-22-14 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas  
Test Approved By Robert T. (Bob) Stolzle Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 4,054 ft. to 4,080 ft. Total Depth 4,080 ft.  
Packer Depth 4,049 ft. Size 6 3/4 in. Packer Depth      ft. Size      in.  
Packer Depth 4,054 ft. Size 6 3/4 in. Packer Depth      ft. Size      in.  
Depth of Selective Zone Set      ft.

Top Recorder Depth (Inside) 4,057 ft. Recorder Number 30046 Cap. 6,000 psi.  
Bottom Recorder Depth (Outside) 4,077 ft. Recorder Number 13498 Cap. 6,000 psi.  
Below Straddle Recorder Depth      ft. Recorder Number      Cap.      psi.

Drilling Contractor Murfin Drilling Company, Inc. - Rig 16 Drill Collar Length 30 ft I.D. 2 1/4 in.  
Mud Type Chemical Viscosity 52 Weight Pipe Length      ft I.D.      in.  
Weight 9.1 Water Loss 8.0 cc. Drill Pipe Length 3,998 ft I.D. 3 1/2 in.  
Chlorides 4,300 P.P.M. Test Tool Length 26 ft Tool Size 3 1/2-IF in.  
Jars: Make Sterling Serial Number 1 Anchor Length 26 ft. Size 4 1/2-FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow. Gas to surface in 2 mins. Gauged 754 MCF/D up to 907 MCF/D at end. No blow back during shut-in.

2nd Open: Strong blow. Gas to surface throughout. Gauged 907 MCF/D up to 1012 MCF/D at end. No blow back during shut-in.

Recovered 1 ft. of drilling mud = .004920 bbls.

Recovered      ft. of     

Recovered      ft. of     

Recovered      ft. of     

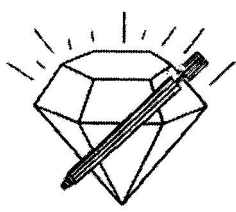
Recovered      ft. of     

Recovered      ft. of     

Remarks Tool Sample Grind Out: 100%-mud

Gas sample taken on 2nd flow.

Time Set Packer(s) 1:30 P.M. Time Started off Bottom 3:45 P.M. Maximum Temperature 99°  
Initial Hydrostatic Pressure.....(A) 1979 P.S.I.  
Initial Flow Period.....Minutes 15 (B) 188 P.S.I. to (C) 196 P.S.I.  
Initial Closed In Period.....Minutes 30 (D) 1297 P.S.I.  
Final Flow Period.....Minutes 30 (E) 198 P.S.I. to (F) 201 P.S.I.  
Final Closed In Period.....Minutes 60 (G) 1271 P.S.I.  
Final Hydrostatic Pressure.....(H) 1941 P.S.I.



**DIAMOND TESTING, LLC**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(620) 653-7550 • (800) 542-7313  
STC/Froetschner1dst2

Company Prolific Resources, LLC Lease & Well No. Froetschner No. 1  
Elevation 2046 KB Formation Mississippi Osage Chert Effective Pay      Ft. Ticket No. J3293  
Date 9-23-14 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas  
Test Approved By Robert T. (Bob) Stolzie Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,104 ft. to 4,140 ft. Total Depth 4,140 ft.  
Packer Depth 4,099 ft. Size 6 3/4 in. Packer Depth      ft. Size      in.  
Packer Depth 4,104 ft. Size 6 3/4 in. Packer Depth      ft. Size      in.  
Depth of Selective Zone Set      ft.

Top Recorder Depth (Inside) 4,107 ft. Recorder Number 30046 Cap. 6,000 psi.  
Bottom Recorder Depth (Outside) 4,137 ft. Recorder Number 13498 Cap. 6,000 psi.  
Below Straddle Recorder Depth      ft. Recorder Number      Cap.      psi.

Drilling Contractor Murfin Drilling Company, Inc. - Rig 16 Drill Collar Length 30 ft. I.D. 2 1/4 in.  
Mud Type Chemical Viscosity 52 Weight Pipe Length      ft. I.D.      in.  
Weight 9.1 Water Loss 8.0 cc. Drill Pipe Length 4,048 ft. I.D. 3 1/2 in.  
Chlorides 4,300 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2-IF in.  
Jars: Make Sterling Serial Number 1 Anchor Length 36 ft. Size 4 1/2-FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Fair, 5 in. blow. No blow back during shut-in.  
2nd Open: Weak, 3 1/2 in. blow. No blow back during shut-in.

Recovered 40 ft. of slightly gas cut drilling mud w/a few oil specks = .289900 bbls. (Grind out: 5%-gas; 95%-mud)

Recovered      ft. of     

Recovered      ft. of     

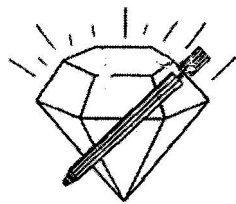
Recovered      ft. of     

Recovered      ft. of     

Recovered      ft. of     

Remarks Tool Sample Grind Out: 100%-mud

Time Set Packer(s) 5:30 A.M. Time Started off Bottom 9:30 A.M. Maximum Temperature 109°  
Initial Hydrostatic Pressure.....(A) 2004 P.S.I.  
Initial Flow Period.....Minutes 30 (B) 28 P.S.I. to (C) 25 P.S.I.  
Initial Closed In Period.....Minutes 60 (D) 103 P.S.I.  
Final Flow Period.....Minutes 60 (E) 24 P.S.I. to (F) 29 P.S.I.  
Final Closed In Period.....Minutes 90 (G) 102 P.S.I.  
Final Hydrostatic Pressure.....(H) 1976 P.S.I.



**DIAMOND TESTING, LLC**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(620) 653-7550 • (800) 542-7313  
STC/Froetschner1dst3

Company Prolific Resources, LLC Lease & Well No. Froetschner No. 1  
Elevation 2046 KB Formation Viola Effective Pay \_\_\_\_\_ Ft. Ticket No. J3294  
Date 9-23-14 Sec. 11 Twp. 22S Range 18W County Pawnee State Kansas  
Test Approved By Robert T. (Bob) Stolzie Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,141 ft. to 4,180 ft. Total Depth 4,180 ft.  
Packer Depth 4,136 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
Packer Depth 4,141 ft. Size 6 3/4 in. Packer Depth \_\_\_\_\_ ft. Size \_\_\_\_\_ in.  
Depth of Selective Zone Set \_\_\_\_\_ ft.

Top Recorder Depth (Inside) 4,144 ft. Recorder Number 30046 Cap. 6,000 psi.  
Bottom Recorder Depth (Outside) 4,177 ft. Recorder Number 13498 Cap. 6,000 psi.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ psi.

Drilling Contractor Murfin Drilling Company, Inc. - Rig 16 Drill Collar Length 30 ft I.D. 2 1/4 in.  
Mud Type Chemical Viscosity 49 Weight Pipe Length \_\_\_\_\_ ft I.D. \_\_\_\_\_ in.  
Weight 9.1 Water Loss 9.2 cc. Drill Pipe Length 4,085 ft I.D. 3 1/2 in.  
Chlorides 5,000 P.P.M. Test Tool Length 26 ft Tool Size 3 1/2-IF in.  
Jars: Make Sterling Serial Number 1 Anchor Length 39 ft. Size 4 1/2-FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 5 mins. Weak blow back during shut-in.

2nd Open: Strong blow increasing. Off bottom of bucket in 17 mins. No blow back during shut-in.

Recovered 560 ft. of gas in pipe  
Recovered 50 ft. of gas & oil cut watery mud = .711500 bbls. (Grind out: 15%-gas; 5%-oil; 80%-mud)  
Recovered 60 ft. of mud cut water = .574500 bbls. (Grind out: 80%-water; 20%-mud) Chlorides: 65,000 Ppm  
Recovered 110 ft. of TOTAL FLUID = 1.286000 bbls.  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Recovered \_\_\_\_\_ ft. of \_\_\_\_\_  
Remarks Tool Sample Grind Out: 100%-water

Time Set Packer(s) 6:40 P.M. Time Started off Bottom 10:40 P.M. Maximum Temperature 116°  
Initial Hydrostatic Pressure.....(A) 2023 P.S.I.  
Initial Flow Period.....Minutes 30 (B) 31 P.S.I. to (C) 40 P.S.I.  
Initial Closed In Period.....Minutes 60 (D) 1140 P.S.I.  
Final Flow Period.....Minutes 60 (E) 43 P.S.I. to (F) 71 P.S.I.  
Final Closed In Period.....Minutes 90 (G) 1129 P.S.I.  
Final Hydrostatic Pressure.....(H) 1984 P.S.I.



**BASIC**  
ENERGY SERVICES

**COPY**

PAGE 1 of 1	CUST NO 1003327	YARD # 1718	INVOICE DATE 09/23/2014
<b>INVOICE NUMBER</b>			
<b>91600975</b>			

Pratt (620) 672-1201  
 B PROLIFIC RESOURCES LLC  
 I 2725 DRY CREEK RD  
 L GREAT BEND  
 L KS US 67530  
 T  
 O ATTN: DARRELL WILLINGER

J LEASE NAME Froetschner 1  
 O LOCATION  
 B COUNTY Pawnee  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40769125	27463		Net - 30 days	10/23/2014

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 09/18/2014 to 09/18/2014</b>				
0040768125				
171811249A Cement-New Well Casing/Pi 09/18/2014				
Cement 8 5/8 Surface				
A-Con Blend Common	200.00	EA	13.86	2,772.01 T
Common Cement	200.00	EA	12.32	2,464.00 T
Celloflake	100.00	EA	2.85	284.90 T
Calcium Chloride	940.00	EA	0.81	759.99 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	173.25	173.25
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	130.90	130.90
"Centralizer, 8 5/8"" (Blue)"	3.00	EA	69.30	207.90
"Unit Mileage Chg (PU, cars one way)"	45.00	MI	3.27	147.26
Heavy Equipment Mileage	90.00	MI	5.39	485.10
"Proppant & Bulk Del. Chgs., per ton mil	846.00	EA	1.69	1,433.12
Depth Charge; 501'-1000'	1.00	EA	924.00	924.00
Blending & Mixing Service Charge	400.00	BAG	1.08	431.20
Plug Container Util. Chg.	1.00	EA	192.50	192.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.75	134.75

**PAID**  
 9-30-14  
 ch# 5486

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,540.88
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	511.89
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,052.77
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES

**COPY**

<b>PAGE</b> 1 of 1	<b>CUST NO</b> 1003327	<b>YARD #</b> 1718	<b>INVOICE DATE</b> 09/29/2014
<b>INVOICE NUMBER</b> 91608061			

**Pratt** (620) 672-1201  
**B** PROLIFIC RESOURCES LLC  
**I** 2725 DRY CREEK RD  
**L** GREAT BEND  
**L** KS US 67530  
**T**  
**O** **ATTN:** DARRELL WILLINGER

**J** **LEASE NAME** Froetschner 1  
**O** **LOCATION**  
**B** **COUNTY** Pawnee  
**S** **STATE** KS  
**I** **JOB DESCRIPTION** Cement-New Well Casing/Pi  
**T** **JOB CONTACT**  
**E**

<b>JOB #</b> 40770443	<b>EQUIPMENT #</b> 19843	<b>PURCHASE ORDER NO.</b>	<b>TERMS</b> Net - 30 days	<b>DUE DATE</b> 10/29/2014
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	<b>QTY</b>	<b>U of M</b>	<b>UNIT PRICE</b>	<b>INVOICE AMOUNT</b>
<i>For Service Dates: 09/25/2014 to 09/25/2014</i>				
0040770443				
171811260A Cement-New Well Casing/Pi 09/25/2014 Cement 4 1/2" Longstring				
AA2 Cement	175.00	EA	13.09	2,290.75 T
60/40 POZ	50.00	EA	9.24	462.00 T
Celloflake	44.00	EA	2.85	125.36 T
C-41P	42.00	EA	3.08	129.36 T
Salt	797.00	EA	0.38	306.84 T
Cement Friction Reducer	50.00	EA	4.62	231.00 T
C-44	165.00	EA	3.97	654.31 T
FLA-322	83.00	EA	5.77	479.32 T
Gilsonite	875.00	EA	0.52	451.41 T
Claymax KCL Substitute	7.00	EA	26.95	188.65 T
"Latch Down Plug & Baffle, 4 1/2" (Blu	1.00	EA	284.90	284.90
"Auto Fill Float Shoe 4 1/2" (Blue)"	1.00	EA	254.10	254.10
"Turbolizer, 4 1/2" (Blue)"	10.00	EA	65.45	654.50
4 1/2" Basket(Blue)	1.00	EA	207.90	207.90
"Unit Mileage Chg (PU, cars one way)"	80.00	MI	3.27	261.80
Heavy Equipment Mileage	160.00	MI	5.39	862.40
"Proppant & Bulk Del. Chgs., per ton mil	832.00	EA	1.69	1,409.41
Depth Charge; 4001'-5000'	1.00	EA	1,940.40	1,940.40
Blending & Mixing Service Charge	225.00	BAG	1.08	242.55
Plug Container Util. Chg.	1.00	EA	192.50	192.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	134.75	134.75

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	11,764.21
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	433.50
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	12,197.71
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		