



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1267514
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface, Conductor & Production) | | | |
|---------------------------|---------|---|------|---------------|------------|
| Formation | Content | Casing | Size | Setting Depth | Pulled Out |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COLT ENERGY, INC.

Plugging Report

10/13/2013

Well: **Johnson #1**

Section 14-T14S-R20E

Douglas Co. KS

API #15-045-20878-00-01

2 7/8" production casing set at 734'

Perforations from 684-688

Note: Prior to plugging, several failed attempts were made to retrieve the 1" production tubing (the "fish") from the subject, but on 10/09/15, without going in to detail, retrieved the "fish" from the subject well.

10/12/2015

Colt's pulling unit crew run in 1" tubing to 700+/-, W & W Production Company, General Partnership (the "cementers"), plumbed up to the 1", started pumping water, after good circulation was established, began pumping cement slurry, when cement was circulated to the surface, shut down and the tubing was pulled out. When the tubing was out the production casing was "topped off" with cement, then W & W connected up to the production casing and started pumping in cement ("squeezed" / "bull headed"). Pumped in 2 BBL of cement slurry and pump pressure immediately went to 1000 PSI, shut down and the pressure very-very slowly fell and stabilized at 225+/-, started pumping again with same results, so shut well in with 225+/- PSI on same, used a total of 5 BBL of cement slurry or between 32.5 and 35 sacks of cement.

Note: Taylor Herman (KCC field representative) was on location during plugging operations and approved the procedure and plugging.

End Report

Rex R. Ashlock

For: Colt Energy, Inc.

COLT ENERGY, INC.

Plugging Report

10/13/2013

Well: **Johnson #1**

Section 14-T14S-R20E

Douglas Co. KS

API #15-045-20878-00-01

2 7/8" production casing set at 770'

Perforations from 725-735

10/12/2014

Colt's pulling unit crew run in 768' of 1" tubing, W & W Production Company, General Partnership ("cementers") plumbed up to the 1" tubing and started pumping water down same, when good circulation was established, started pumping cement slurry until circulated same to the surface, the 1" was then pulled out, and the production casing was "topped off" with cement. Connected back to the production casing and started pumping in cement again ("squeezed" / "bull headed"), pressure climbed to 600 PSI, shut down, pressure was stable, no fall off, so shut well in, pumped in a total of 5 BBL of cement slurry or the equivalent of 32.5 to 35 sacks of cement.

Note: Taylor Herman (KCC field representative) was on location during plugging operations and approved the procedure and plugging.

End Report

Rex R. Ashlock

For: Colt Energy, Inc.