



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION 1267594**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

**Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202**

Field Ticket Number: **MLK1510071200** Field Ticket Date: **Wednesday, October 07, 2015**

**Bill To:**  
CHESAPEAKE  
Oklahoma City, OK 73154-0496  
P O Box 18496

**Job Name:** 03 Plug  
**Well Location:** Kingman, KS  
**Well Name:** Messenger  
**Well Number:** D-1  
**Well Type:** Old Producer  
**Rig Number:** alliance #  
**Shipping Point:** Liberal, KS  
**Sales Office:** Mid Con

PERSONEL		EQUIPMENT	
Thimesch, Jason		673	
Bower, Justin		894/545	
Mazzalongo, Paul		548/	
Rucker, Wayne		859	

SERVICES - SERVICES - SERVICES							
Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PLUGGING, ABANDON WELL PLUGGING	1.00	min. 4 hr	1,250.00	1250.00	1,062.50	15.0%	1,062.50
PHDL	325.00	per cu. Ft.	2.48	806.00	2.11	15.0%	685.10
DRYG	459.00	ton-mile	2.75	1262.25	2.34	15.0%	1,072.91
MILV	30.00	per mile	4.40	132.00	3.74	15.0%	112.20
MIHV	30.00	per mile	7.70	231.00	6.55	15.0%	196.35

MATERIALS - MATERIALS - MATERIALS							
CCAC	325.00	sack	17.90	5,817.50	15.22	15.0%	4,944.88

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS							
Additional hours, in excess of set hours		per hour	440.00	0.00	374.00	15.0%	0.00

	Gross	Discount	Final
<b>Services Total</b>	3,681.25	552.19	3,129.06
<b>Equipment Total</b>	0.00	0.00	0.00
<b>Materials Total</b>	5,817.50	872.63	4,944.88
<b>Additional Items</b>	0.00	0.00	0.00
<b>Final Total</b>	<b>9,498.75</b>	<b>1,424.81</b>	<b>8,073.94</b>

Allied Rep \_\_\_\_\_  
Customer Agent: \_\_\_\_\_

*This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.  
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.  
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.*

X \_\_\_\_\_  
Customer Signature

Field Ticket Total (USD): **\$8,073.94**

**GENERAL TERMS AND CONDITIONS**

**DEFINITIONS:** In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

**-TERMS:** Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate. Any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

**-ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.





**PIONEER**

**Every Project Is Personal**

Pioneer Wireline Services, LLC

Service Order No.

1 - 49823

Phone: 785.625.3858

Fax: 785.625.8635

Date: 10-6-15

Client Info	Company <i>Chesapeake Operating</i>				Client Order # <i>000</i>	
	Billing Address			City	ST	Zip
Well Info	Lease & Well # <i>Messinger 2 2-98</i>		Field Name		Legal Description (coordinates)	
	Nearest Town <i>Zachary</i>	County / Parish <i>Livingston LA</i>	ST <i>LA</i>	Rig	Permit #	Price Zone
	Fluid <i>Water</i>	Level (surf.) <i>3500'</i>	Reading from	Customer T.D.	Pioneer T.D.	Elevation
Crew	Engineer <i>Keith Johnson</i>	Truck Driver <i>Michael Riddell</i>		Crew Members <i>Donny Lawrence</i>		Unit # <i>P12</i>

Product Code	Description	Q-ty	Unit Price	Depth		\$ Amount
				From	To	
<i>15070</i>	<i>Service charge</i>	<i>1 EA</i>	<i>2200</i>	-	-	<i>2200</i>
<i>15071</i>	<i>Solting tool</i>	<i>1 EA</i>	<i>2400</i>	<i>4152'</i>		<i>2400</i>
<i>15072</i>	<i>Solting tool</i>	<i>1 EA</i>	<i>2600</i>			<i>2600</i>
<i>15080</i>	<i>SS' CBP</i>	<i>1 EA</i>	<i>2200</i>			<i>2200</i>
<i>15081</i>	<i>Dump Bailer</i>	<i>1 EA</i>	<i>429</i>	<i>4152'</i>		<i>429</i>
<i>15082</i>	<i>Dump Bailer</i>	<i>1 EA</i>	<i>2400</i>			<i>2400</i>

THE UNDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO ENTER INTO THIS CONTRACT ON BEHALF OF THE CLIENT AND AGREES TO THE TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.

SUBTOTAL	<i>13,560.00</i>
DISCOUNT	
SUBTOTAL	<i>13,560.00</i>
TAX	
NET TOTAL	

Client Approval

*Keith Johnson* *10/6/15*

Name Printed \_\_\_\_\_ Signature / Date \_\_\_\_\_

Pioneer Field Representative

*Keith Johnson*

Name Printed \_\_\_\_\_ Signature / Date \_\_\_\_\_

PIONEER OFFICE USE ONLY - Manager Approval

Name Printed \_\_\_\_\_ Signature / Date \_\_\_\_\_