



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease?  Yes  No

Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)

Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

BAKER SERVICE TOOLS - TALKING PAD

New Completion  Workover

Oil Company \_\_\_\_\_ Well No. E-2 WSW Field Jay Station Lease Jay Station Unit  
Company Man \_\_\_\_\_ Date Drilled 1974 County Keosau State Kansas

4 1/2" C.L. at  
4 ft. Replaced  
top 18 ft.

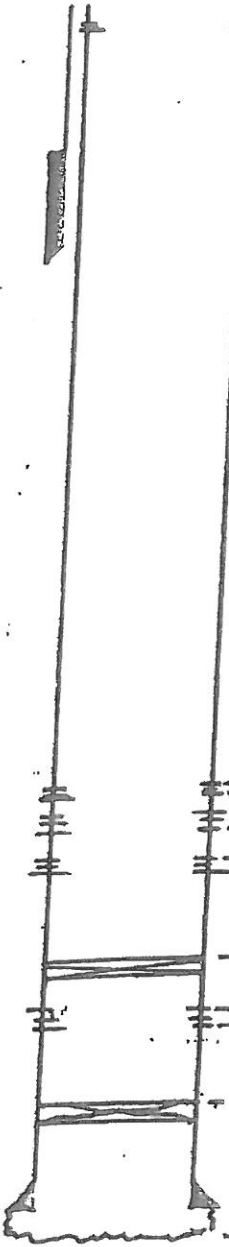
150' SW of NE NW Sec 36-285-19W

API # 15-097-20265

Elev. : 2289 KB 2284 GL

221' Base 8 5/8" w/165 Sx.

Now T.A.  
ENHR Permit  
# E-25689

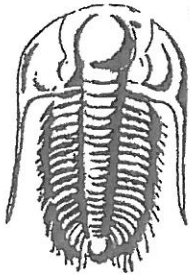


4385-4389 )  
4424-4428 ) (4 SPF) (Lansing)  
4458-4464 )

4550 CIBP  
4689-4693 (2 SPF) (K.C.)  
4748 CIBP

4926 Base 4 1/2" 10.5# w/100 Sx Com 4% gel PLUS 125 Sx Com ) MISS.  
4947 CTTD

Completed 12/74 as KC producer  
April 1989 Connected to WSW from USG  
(MISS was non-productive)



# TRILOBITE TESTING, INC.

1515 Commerce Pkwy HAYS, KANSAS 67601  
 TELEPHONE: (785) 625-4778 FAX: (785) 625-5620

DATE 10/15/2015 INVOICE # 22733

Pickrell Drilling Co. Inc  
 100 S Main #505  
 Wichita, KS 67202

Joy Station E #2		KS	PO/PAYEE #	TERMS	DUE DATE
				Net 30	11/14/2015
Date	Ticket #	Description	Amount		
10/14/2015	1313	Fluid check, found fluid at 1400 feet	150.00		
		15% Complimentary Discount	-22.50		
		198 Round Trip Mileage @ \$1.00/mile	198.00		
Thank You					

Please note that we have moved our New address is 1515 Commerce Parkway, Hays KS 67601  
 For a complete price list go to <http://www.trilobitetesting.com> If you are interested in Paperless Invoices please contact us at [trilobite@eaglecom.net](mailto:trilobite@eaglecom.net)

Payment... \$0.00  
**TOTAL** \$325.50  
**Balance Due** \$325.50

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-225-8888  
Fax: 620-225-8885  
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair  
Jay Scott Emler, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

October 20, 2015

Jack Gurley  
Pickrell Drilling Company, Inc.  
100 S MAIN STE 505  
WICHITA, KS 67202-3738

Re: Temporary Abandonment  
API 15-097-20265-00-00  
JOY STATION UNIT E2  
NW/4 Sec.36-28S-19W  
Kiowa County, Kansas

Dear Jack Gurley:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/20/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/20/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"