



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1267599
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Field Ticket Number: **MLK1510080830** Field Ticket Date: **Thursday, October 08, 2015**

Bill To:
CHESAPEAKE
Oklahoma City, OK 73154-0496
P O Box 18496

Job Name: 03 Plug
Well Location: Harper, KS
Well Name: Wingate
Well Number: #2-4
Well Type: Old Producer
Rig Number: alliance #
Shipping Point: Liberal, KS
Sales Office: Mid Con

PERSONEL		EQUIPMENT	
Thimesch, Jason		673	
Bower, Justin		894/545	
Mazzalongo, Paul		548/692	
Rucker, Wayne		859	

SERVICES - SERVICES - SERVICES							
Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PLUGGING, ABANDON WELL PLUGGING	1.00	min. 4 hr	1,250.00	1250.00	1,062.50	15.0%	1,062.50
PHDL	195.00	per cu. Ft.	2.48	483.60	2.11	15.0%	411.06
DRYG	275.00	ton-mile	2.75	756.25	2.34	15.0%	642.81
MILV	30.00	per mile	4.40	132.00	3.74	15.0%	112.20
MIHV	30.00	per mile	7.70	231.00	6.55	15.0%	196.35

MATERIALS - MATERIALS - MATERIALS							
CGEL	600.00	pound	1.05	630.00	0.89	15.0%	535.50
CCAC	195.00	sack	17.90	3,490.50	15.22	15.0%	2,966.93

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS							
Additional hours, in excess of set hours		per hour	440.00	0.00	374.00	15.0%	0.00

	Gross	Discount	Final
Services Total	2,852.85	427.93	2,424.92
Equipment Total	0.00	0.00	0.00
Materials Total	4,120.50	618.08	3,502.43
Additional Items	0.00	0.00	0.00
Final Total	6,973.35	1,046.00	5,927.35

Allied Rep _____
Customer Agent _____

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

X _____
Customer Signature

Field Ticket Total (USD): **\$5,927.35**

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

-TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate. Any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.



Cement Job Summary

Job Number: MLK151008083		Job Purpose 03 Plug	
Customer: CHESAPEAKE			Date: 10/8/2015
Well Name: Wingate	Number: #2-4		API/UWI:
County: Harper	City: Zenda		State: KS
Cust. Rep: Barry Walters	Phone:	Rig Phone:	
Distance 30 miles (one way)		Supervisor	Jason Thimesch

Employees:	Emp. ID:	Employees:	Emp. ID:
Thimesch, Jason	0		
Bower, Justin	0		
Mazzalongo, Paul	0		
Rucker, Wayne	#N/A		

Equipment:	Emp. ID:
	673
894/545	
548/692	
	859

Materials - Pumping Schedule

STAGE #1

Fluid Name	Description	Rqstd Qty	Density	Yield	Water (gal/sk)
Lead 1	CLASS A COMMON	195	15.61	1.18	5.21
Disp. 1	Displacement	-0.140080983	8.33	n/a	n/a

Slurry: Lead 1		Slurry Name: CLASS A COMMON				
Quantity:	195 sacks	Blend Vol:	195 cu.ft.	Blend Weight:	18330 lbs	
Material	Description	Conc. (lb/sk)	Determined by	Load Volume	UOM	
CCAC	CLASS A COMMON	94	% Base Material	18330.0	lbm	
Water	Mixing Water	5.21	gal/sk	1015.95	gal	

Job Number: MLK151008083		Job Purpose 03 Plug	
Customer: CHESAPEAKE			Date: 10/8/2015
Well Name: Wingate	Number: #2-4		API/UWI:
County: Harper	City: Zenda		State: KS
Cust. Rep: Barry Walters	Phone:	Rig Phone: 0	
Distance 30 miles (one way)		Supervisor	Jason Thimesch

DATE	TIME	PRESSURE - (PSI)		FLUID PUMPED DATA		COMMENTS
		CASING	ANNULUS	VOLUME	RATE (BPM)	
10/8/2015	8:30:00 AM					ARRIVE ON LOCATION
	8:40:00 AM	300			4	pump gel 6 sx
	8:43:00 AM	120		7.29	3.5	mix and pump 35 sx 1531
	8:47:00 AM	150		5.5	3	displace toc 1401
	9:12:00 AM	250		7.29	3.5	mix and pump 35 sx 1011
	9:15:00 AM	120		3.5	3	displace toc 887
	9:40:00 AM	120		24	3.5	circ to surface sx 306 115 sx
	11:00:00 AM					top out 10 sx



Every Project Is Personal

Pioneer Wireline Services, LLC

Service Order No.

1 - 49824

Phone: 785.625.3858

Fax: 785.625.8635

Date: 10-6-15

Client Info	Company <i>Chase Prodr Opa</i>				Client Order # <i>242</i>				
	Billing Address				City		ST	Zip	
Well Info	Lease & Well # <i>2201Brake 2-4</i>			Field Name			Legal Description (coordinates)		
	Nearest Town <i>Zorra</i>		County / Parish <i>Dallas Co</i>	ST <i>TX</i>	Rig	Permit #	Price Zone	Casing Size <i>4.5"</i>	Casing Weight <i>2</i>
	Fluid <i>Water</i>	Level (surf.) <i>156</i>	Reading from	Customer T.D.	Pioneer T.D.	Elevation	KB Elevation		
Crew	Engineer <i>Keith Coleman</i>		Truck Driver <i>Richard Pickett</i>		Crew Members <i>Tom Lawrence</i>			Unit # <i>162</i>	Miles <i>179</i>

Product Code	Description	Q-ty	Unit Price	Depth		\$ Amount
				From	To	
1400	service charge	176	2.302	-	-	2.210 ⁰⁰
1400	pack off	160	3.02	-	-	2.100 ⁰⁰
15071	setting tool	150	6.16	-	4410	2.400 ⁰⁰
15072	setting tool	150	2.100	-	-	2.100 ⁰⁰
15070	4.5" P/BP	150	2.320	-	-	2.220 ⁰⁰
15071	Dump Water	150	6.29	-	4410	1.710 ⁰⁰
15072	Dump Water	150	2.400	-	-	2.100 ⁰⁰

THE UNDERSIGNED HEREBY CERTIFIES THAT HE HAS FULL AUTHORITY TO ENTER INTO THIS CONTRACT ON BEHALF OF THE CLIENT AND AGREES TO THE TERMS AND CONDITIONS SET FORTH ON THE REVERSE SIDE HEREOF.

SUBTOTAL	<i>14,760⁰⁰</i>
DISCOUNT	
SUBTOTAL	<i>29,360⁰⁰</i>
TAX	
NET TOTAL	

Client Approval

Keith Coleman

Name Printed: _____ Signature / Date: _____

Pioneer Field Representative

Keith Coleman

Name Printed: _____ Signature / Date: _____

PIONEER OFFICE USE ONLY - Manager Approval

Name Printed: _____ Signature / Date: _____