





1267731

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:      Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. \_\_\_\_\_ Producing Method:  
 Flowing  Pumping  Gas Lift  Other *(Explain)* \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <i>(Submit ACO-4)</i>	<b>PRODUCTION INTERVAL:</b> _____ _____
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Form	ACO1 - Well Completion
Operator	WTG Hugoton LP
Well Name	wtg 01
Doc ID	1267731

Tops

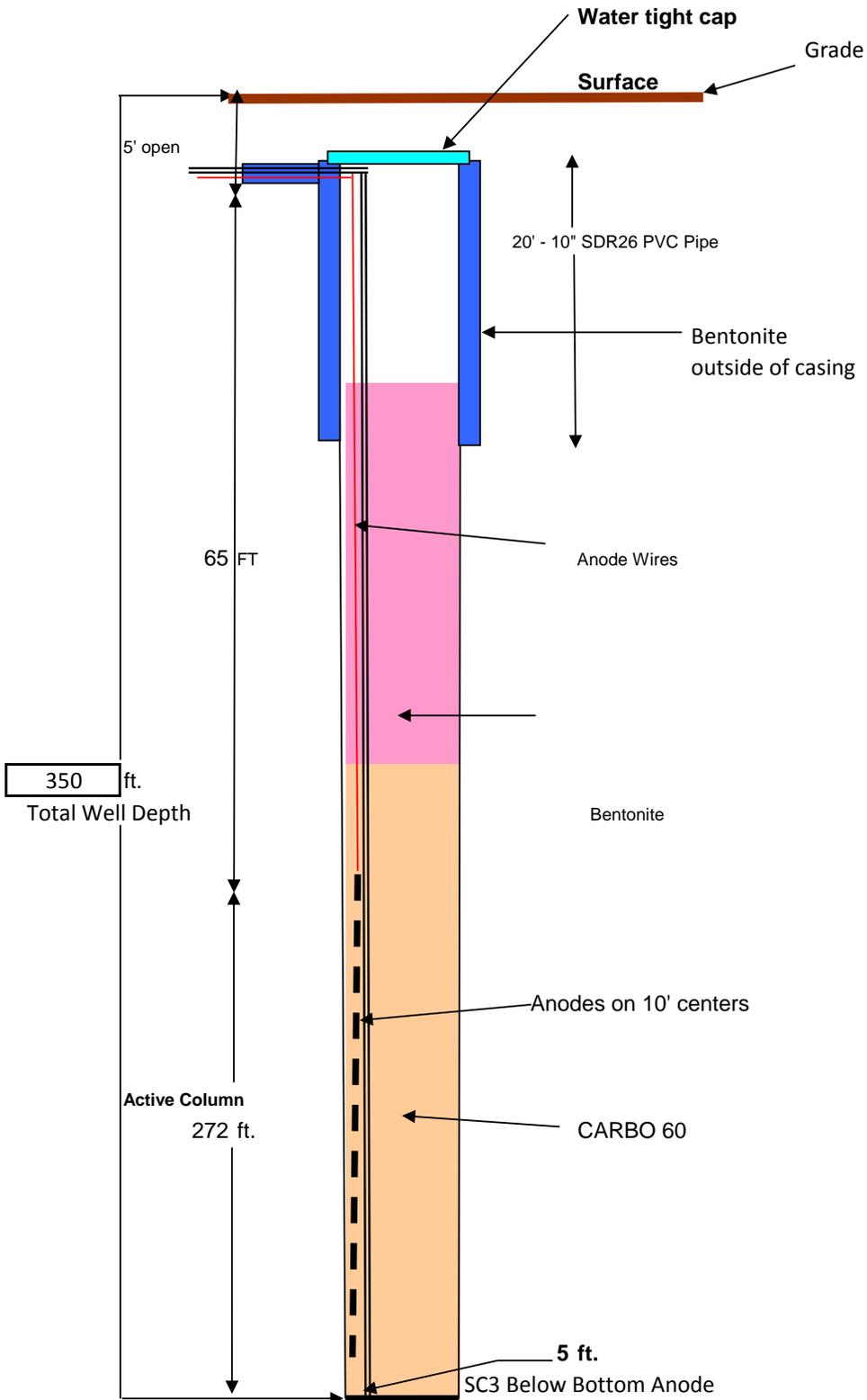
Name	Top	Datum
SAND	0	25
SANDY GRAVEL	30	95
CLAY	100	115
SANDY GRAVEL	120	170
CLAY	175	225
SANDY CLAY	230	290
SAND	295	320
SANDY CLAY	325	350

**WELL #: 1**

**Finney County**

17.50 in.

9.875 in.





4520 State Hwy 136, Amarillo, TX 79108-7617 • tel. 806-383-5047 • fax 806-383-1716

Deep Well GroundBed Data:						Date:	10/10/15				
Job Number:	WTG15-2015-KS			Drilling Contractor:			McLean's CP Installation, Inc				
Company Name:	WEST TEXAS GAS			Facility/Line:			HOLCOMB				
Subject:	DEEP WELL			State:			KS				
Well Depth:	350'			County:			FINNEY				
Diameter:	10"			Other-Driller:			TR				
Casing:	20'			TEST VOLTS:			16.30				
Type of Backfill:	CARBO 60										
Anode Type:	1 SET OF 25-GRAHITE 4X80										
Remarks:											
<b>Drilling Log</b>			<b>Electrical Log</b>			<b>Anode Log</b>					
			BEFORE BACKFILL			AFTER BACKFILL					
<b>Depth:</b>	<b>Formation Type:</b>	<b>Material:</b>	<b>Volt</b>	<b>Anode</b>	<b>Anode #</b>	<b>Volt</b>	<b>Anode</b>	<b>Anode #</b>			
				<b>Depth</b>			<b>Depth</b>				
0'	SAND	CASING/HOLE PLUG									
5'	SAND	CASING/HOLE PLUG									
10'	SAND	CASING/HOLE PLUG									
15'	SAND	CASING/HOLE PLUG									
20'	SAND	CASING/HOLE PLUG									
25'	SAND	HOLE PLUG									
30'	SANY GRAVEL	HOLE PLUG									
35'	SANY GRAVEL	HOLE PLUG									
40'	SANY GRAVEL	HOLE PLUG									
45'	SANY GRAVEL	HOLE PLUG									
50'	SANY GRAVEL	HOLE PLUG									
55'	SANY GRAVEL	HOLE PLUG									
60'	SANY GRAVEL	HOLE PLUG									
65'	SANY GRAVEL	HOLE PLUG									
70'	SANY GRAVEL	HOLE PLUG									
75'	SANY GRAVEL	HOLE PLUG									
80'	SANY GRAVEL	COKE									
85'	SANY GRAVEL	COKE									
90'	SANY GRAVEL	COKE									
95'	SANY GRAVEL	COKE									
100'	CLAY	COKE	2.9		25						
105'	CLAY	COKE									
110'	CLAY	COKE	1.7		24						
115'	CLAY	COKE									
120'	SANY GRAVEL	COKE	0.4		23						
125'	SANY GRAVEL	COKE									
130'	SANY GRAVEL	COKE	0.8		22						
135'	SANY GRAVEL	COKE									
140'	SANY GRAVEL	COKE	0.7		21						
145'	SANY GRAVEL	COKE									
150'	SANY GRAVEL	COKE	1.1		20						
155'	SANY GRAVEL	COKE									
160'	SANY GRAVEL	COKE	1.1		19						
165'	SANY GRAVEL	COKE									
170'	SANY GRAVEL	COKE	3.3		18						
175'	CLAY	COKE									
180'	CLAY	COKE	4.5		17						
185'	CLAY	COKE									
190'	CLAY	COKE	4.2		16						
195'	CLAY	COKE									
200'	CLAY	COKE	3.0		15						
205'	CLAY	COKE									
210'	CLAY	COKE	2.6		14						
215'	CLAY	COKE									
220'	CLAY	COKE	1.5		13						
225'	CLAY	COKE									
230'	SANDY CLAY	COKE	1.0		12						
235'	SANDY CLAY	COKE									
240'	SANDY CLAY	COKE	1.0		11						
245'	SANDY CLAY	COKE									
250'	SANDY CLAY	COKE									



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<b>Depth:</b>	<b>Formation Type:</b>	<b>Material:</b>	<b>Volt</b>	<b>Anode Depth</b>	<b>Anode #</b>	<b>Volt</b>	<b>Anode Depth</b>	<b>Anode #</b>
255	SANDY CLAY	COKE	1.3		10			
260	SANDY CLAY	COKE						
265	SANDY CLAY	COKE	1.5		9			
270	SANDY CLAY	COKE						
275	SANDY CLAY	COKE	1.5		8			
280	SANDY CLAY	COKE						
285	SANDY CLAY	COKE	1.8		7			
290	SANDY CLAY	COKE						
295	SAND	COKE	0.9		6			
300	SAND	COKE						
305	SAND	COKE	0.8		5			
310	SAND	COKE						
315	SAND	COKE	1.5		4			
320	SAND	COKE						
325	SANDY CLAY	COKE	2.0		3			
330	SANDY CLAY	COKE						
335	SANDY CLAY	COKE	1.3		2			
340	SANDY CLAY	COKE						
345	SANDY CLAY	COKE	1.4		1			
350	SANDY CLAY	COKE						