

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1267758

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL	PL	UGGING	APPI	
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	MUST be sub					
OPERATOR: License #:		API No. 15	API No. 15			
Name:		If pre 1967, supply original completion of	date:			
Address 1:		Spot Description:				
Address 2:		Sec Twp	_ S. R East West			
City: State:	Zip: +	Feet from N	orth / South Line of Section			
Contact Person:			Feet from East / West Line of Section			
Phone: ( )			Footages Calculated from Nearest Outside Section Corner:			
- Tione. ( )						
		County:				
			Well #			
Check One: Oil Well Gas Well	OG D&A	Cathodic Water Supply Well Other:				
	ENHR Perm	#: Gas Storage Perm	it #:			
Conductor Casing Size:	Set at:					
Surface Casing Size:						
Production Casing Size:						
List (ALL) Perforations and Bridge Plug Sets:						
Elevation: (G.L. /K.B.) T.D.:	PBTD:	Anhydrite Depth:(Stone Co	orral Formation)			
Condition of Well: Good Poor Junk in He Proposed Method of Plugging <i>(attach a separate page if a</i>	ole Casing Leak at:	(Stone Co	orral Formation)			
Condition of Well: Good Poor Junk in He Proposed Method of Plugging <i>(attach a separate page if a</i> Is Well Log attached to this application? Yes If If ACO-1 not filed, explain why:	ole Casing Leak at: <i>dditional space is needed</i> ): No Is ACO-1 filed? <b>K.S.A. 55-101 <u>et. seq</u>. a</b>	(Stone Control)	on Commission			
Condition of Well: Good Door Junk in He Proposed Method of Plugging <i>(attach a separate page if a</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with Company Representative authorized to supervise pluggi	ole Casing Leak at: <i>dditional space is needed)</i> : No Is ACO-1 filed? <b>K.S.A. 55-101 <u>et. seq</u>. at</b> ng operations:	(Interval)	on Commission			
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Condition of Well: Good Poor Junk in He Proposed Method of Plugging <i>(attach a separate page if a</i> Is Well Log attached to this application? Yes If ACO-1 not filed, explain why: Plugging of this Well will be done in accordance with Company Representative authorized to supervise pluggi Address:	ole Casing Leak at: dditional space is needed): No Is ACO-1 filed? <b>K.S.A. 55-101 <u>et. seq</u>. at</b> ng operations:	(Stone Ca (Interval)	on Commission p: +			

Submitted Electronically



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

N 1267758

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	the lease below:		
Contact Person:			
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: State: Zip:+			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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Form	CP1 - Well Plugging Application		
Operator	SandRidge Exploration and Production LLC		
Well Name	Minet 2629 1-33H		
Doc ID	1267758		

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
5240	9600	Mississippi	

ORR ENTERPRISES, INC. P.O. Box 1706 Shop Phone: 580-251-9618 Duncan, Oklahoma 73534 Fax: 580-252-4573 Randall Crawford Sand Ridgo Energy FOR JOB OR AUTH. NO 15 - 069 - 20391 10/13/15 Ronnie Orr COMPANY PAGE SUBJECT Mine 2629 # 1-33H BY Gray Chy Sec 28 263 - 290 PAA Procedure w/cost 20" 130' 1) MIRUSU Unflange well & NU BOP w/ off-set cuble rans RU spooler & Pott will ESP & Cuble. Warehouse pump. 2) PU 7" The set CIBP, GIH & set CIBPE 4841, release 95/8 Hos, Circ hile i mul & cap LIBP i 50 sks Class "C' Coment 36 up to 4533', POH w/ 465. 1579 3) ND BOP. Unpack 2" Css & weld on 7" pullsub. Pull 7" Slips, NU 11" BOP w1 7" rams. Cut & pull free pipe. (1/-2500) 4) ND 11" BOP & NU 7/10 BOP. TILL thos & spot following plugs. 9) 1620' - 80 JK b) 900' - 60 JK 64 - 30 10 c) 27/8 5) RDMOSU Cutacapuell. Digup anchors. 163:11 ESP EOP Q 4986' 7"TOCO 2788 TOLO 5047 ( 71 4/120 9737

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

October 19, 2015

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-069-20391-01-00 Minet 2629 1-33H SW/4 Sec.28-26S-29W Gray County, Kansas

Dear Wanda Ledbetter:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 19, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 19, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1