

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day	year Sec Twp S. R
OPERATOR: License#	feet from N / S Line of Section
Name:	fact from E / W Line of Continu
Address 1:	Is SECTION: Regular Irregular?
Address 2:	
City: State: Zip:	
Contact Person:	Lease Name: Well #:
Phone:	Field Name:
CONTRACTOR: License#	
Name:	
	Target Formation(s):
Well Drilled For: Well Class: Type Equip	
Oil Enh Rec Infield Mud F	Ground Surface Elevation:feet MSL Rotary
Gas Storage Pool Ext. Air Ro	Water well within one-quarter mile: Yes No
Disposal Wildcat Cable	
Seismic ;# of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OMMANO and well information as follows:	Surface Pipe by Alternate: III
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	D : (IT (ID)
Original Completion Date: Original Total Depth	: Formation at Total Depth:
_	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
	AFFIDAVIT
The undersigned hereby affirms that the drilling completion a	
The undersigned hereby affirms that the drilling, completion a	and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be m	net:
Notify the appropriate district office <i>prior</i> to spudding of	of well;
 Notify the appropriate district office <i>prior</i> to spudding o A copy of the approved notice of intent to drill <i>shall be</i> 	of well; posted on each drilling rig;
 Notify the appropriate district office <i>prior</i> to spudding o A copy of the approved notice of intent to drill <i>shall be</i> The minimum amount of surface pipe as specified belo 	of well; posted on each drilling rig; we shall be set by circulating cement to the top; in all cases surface pipe shall be set
 Notify the appropriate district office <i>prior</i> to spudding o A copy of the approved notice of intent to drill <i>shall be</i> The minimum amount of surface pipe as specified belo through all unconsolidated materials plus a minimum o 	of well; posted on each drilling rig; we shall be set by circulating cement to the top; in all cases surface pipe shall be set f 20 feet into the underlying formation.
 Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operations. 	of well; posted on each drilling rig; we shall be set by circulating cement to the top; in all cases surface pipe shall be set f 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging;
 Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation of the appropriate district office will be notified before we 	of well; posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in;
 Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation of 5. The appropriate district office will be notified before we If an ALTERNATE II COMPLETION, production pipe shall be appropriated in the complex of the complex o	of well; posted on each drilling rig; we shall be set by circulating cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. attor and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date.
 Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation of 5. The appropriate district office will be notified before we If an ALTERNATE II COMPLETION, production pipe short pursuant to Appendix "B" - Eastern Kansas surface 	of well; posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set if 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
 Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation of 5. The appropriate district office will be notified before we If an ALTERNATE II COMPLETION, production pipe shour or pursuant to Appendix "B" - Eastern Kansas surface 	of well; posted on each drilling rig; we shall be set by circulating cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. attor and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date.
 Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation of 5. The appropriate district office will be notified before we If an ALTERNATE II COMPLETION, production pipe short pursuant to Appendix "B" - Eastern Kansas surface 	of well; posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set if 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
 Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation of 5. The appropriate district office will be notified before we If an ALTERNATE II COMPLETION, production pipe short of pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to the complete of the spud date or to the spud date o	of well; posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set if 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing
 Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation of 5. The appropriate district office will be notified before we If an ALTERNATE II COMPLETION, production pipe short of pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to the complete of the spud date or to the spud date o	of well; posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. After and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. Casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.
1. Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation of 5. The appropriate district office will be notified before weight an ALTERNATE II COMPLETION, production pipe short of pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or the submitted Electronically.	of well; posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set f 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to:
1. Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation 5. The appropriate district office will be notified before weight 6. If an ALTERNATE II COMPLETION, production pipe short or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or the complete of the comple	posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set f 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification
1. Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation of 5. The appropriate district office will be notified before weight an ALTERNATE II COMPLETION, production pipe short of pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or the complete of the complete	posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set f 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill;
1. Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation 5. The appropriate district office will be notified before weighted 6. If an ALTERNATE II COMPLETION, production pipe short or pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or the complete of the comp	posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set f 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill;
1. Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation of 5. The appropriate district office will be notified before weight an ALTERNATE II COMPLETION, production pipe short pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or the submitted Electronically For KCC Use ONLY API # 15	posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set f 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
1. Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation of 5. The appropriate district office will be notified before we of 1. If an ALTERNATE II COMPLETION, production pipe short of pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or the submitted Electronically For KCC Use ONLY API # 15	posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set f 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;
1. Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation of 5. The appropriate district office will be notified before we of 6. If an ALTERNATE II COMPLETION, production pipe short of pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or to a complete of the spud date or to the spud date of the spud date	posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set f 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry;
1. Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the opera 5. The appropriate district office will be notified before we 6. If an ALTERNATE II COMPLETION, production pipe short of pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or the submitted Electronically For KCC Use ONLY API # 15	posted on each drilling rig; posted on each drilling cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. Actor and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
1. Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the operation of 5. The appropriate district office will be notified before we of 6. If an ALTERNATE II COMPLETION, production pipe short of pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or the submitted Electronically For KCC Use ONLY API # 15 - Conductor pipe required	posted on each drilling rig; w shall be set by circulating cement to the top; in all cases surface pipe shall be set f 20 feet into the underlying formation. ator and the district office on plug length and placement is necessary prior to plugging; Ill is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water.
1. Notify the appropriate district office <i>prior</i> to spudding of 2. A copy of the approved notice of intent to drill <i>shall be</i> 3. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the opera 5. The appropriate district office will be notified before we 6. If an ALTERNATE II COMPLETION, production pipe short of pursuant to Appendix "B" - Eastern Kansas surface must be completed within 30 days of the spud date or the submitted Electronically For KCC Use ONLY API # 15	posted on each drilling rig; posted on each drilling cement to the top; in all cases surface pipe shall be set of 20 feet into the underlying formation. Patter and the district office on plug length and placement is necessary prior to plugging; Il is either plugged or production casing is cemented in; hall be cemented from below any usable water to surface within 120 DAYS of spud date. Casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

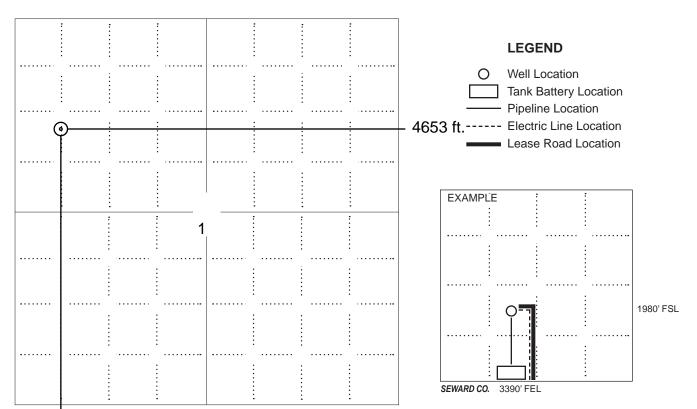
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

3769 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1267936

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A		Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner? Yes N	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):Length (fe			Width (feet) N/A: Steel Pits No Pit	
If the pit is lined give a brief description of the li material, thickness and installation procedure.	illel		dures for periodic maintenance and determining any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:	
feet Depth of water well	feet	measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of materia	al utilized in drilling/workover:	
Number of producing wells on lease:		Number of world	king pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:	
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	pe closed within 365 days of spud date.	
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1267936

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:			
City: State: Zip:+			
Contact Person:			
Phone: () Fax: ()	-		
Email Address:	-		
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	and the second in the construction of the cons		
City: State: Zip:+	-		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
	Lacknowledge that hecourse I have not provided this information, the		
	owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		

