



TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
____ - ____ - ____ - ____ Sec. _____ Twp. _____ S. R. _____ E W
_____ feet from N / S Line of Section
_____ feet from E / W Line of Section
GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
Datum: NAD27 NAD83 WGS84
County: _____ Elevation: _____ GL KB
Lease Name: _____ Well #: _____
Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

WELL SERVICE, INC.

WORK TICKET

P.O. Box 723 • Alma, NE 68920
 Cell Phone: 785-476-5254
 FAX: 308-928-8920

NEW WELL

OLD WELL

RIG # 5 DATE 11-4-11

COMPLETE

INCOMPLETE

COMPANY N.P.F. JOB TYPE Squeeze
 LEASE Huffstutter WELL # 2-3
 ADDRESS _____ SEC _____ TWP _____ RNG _____
 CITY/STATE _____ ZIP CODE _____ COUNTY Phillips STATE KS

POSITION	NAME	HRS REVENUE	TRAVEL	NON REVENUE	TOTAL HRS WKD
OPERATOR	<u>Petty</u>	<u>8 1/2</u>			<u>8 1/2</u>
DERRICK HAND	<u>Rick</u>	<u>7 1/2</u>			<u>7 1/2</u>
FLOOR HAND	<u>Jose</u>	<u>8 1/2</u>			<u>8 1/2</u>

JTS	PULLED	WELL EQUIPMENT	JTS	RAN
		RODS		
		RODS		
		PONY RODS		
		POLISHED RODS		
		PUMP / VALVES		
		TUBING		
		PUPS		
		SN /BBL		
		ANCHOR / PACKER		
		OTHER		

DESCRIPTION OF WORK BEING PERFORMED

D.T.H. Broke off Prod. Head. Put on w.H. R/L Post Tech + Perf squeeze holes. Set cement retainer @ 1725' Tallied in job - 1 Tool. Stunk into retainer. L/R Copeland. Broke Circ. Squeeze - 1 285 rods & got cement to surface. Came out of retainer & Rev. Circ. R/D Copeland. T.O.H. - 1 Tool. R/D Moverl off.

129
5

Double Drum Rig w/2 Men _____ Hrs @ _____ Per Hour	Total <u>1912.50</u>
Travel Time _____ Hrs @ _____ Per Hour	Total _____
wab Cups No. _____ Size _____ Type _____ Per Each _____	Total _____
wab Cups No. _____ Size _____ Type _____ Per Each _____	Total _____
Misc _____	Total _____
Misc _____	Total _____
Misc _____	Total _____
Misc _____	Total _____
TOTAL _____	TOTAL _____

Company Representative _____ Date _____

Perf-Tech

Wireline Services, Inc.

P.O. Box 87
 HAYS, KS 67601-0087
 (785) 823-3969

DATE	INVOICE #
10/31/2011	8536

BILL TO
Bach Oil Production Inc. P.O. Box 723 Alma Nebraska 68920

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
10/31/2011	Huffsteder Unit #2-3 Phillips County Kansas		
	Set 5 1/2" Alpha CIBP M1 at 2660'	PERF	1,275.00T
	Truck Rental	Truck set up	400.00T
	Ignitor	Ignitor	0.00T
	Power Chg.	Power Chg.	0.00T
	Sales Tax		113.90

Price reflects discount Thank You for your business!!	Total	\$1,788.90
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Perf-Tech

Wireline Services, Inc.

P.O. Box 87
 HAYS, KS 67601-0087
 (785) 623-3969

DATE	INVOICE #
11/7/2011	8541

BILL TO
Bach Oil Production Inc. P.O. Box 723 Alma Nebraska 68920

SERVICE DATE	DESCRIPTION	ITEM	AMOUNT
11/4/2011	Huffstetter Unit #2-3 Phillips County Kansas		
	Perforated 3 holes at 1750'	PERF	600.00T
	Set 5 1/2" Alpha Cement Retainer at 1725'	PERF	2,395.00T
	Stinger Rental.	Misc.	150.00T
	Truck Rental	Truck set up	400.00T
	3 1/8" 11 gm PPG	3 1/8" 11 gm...	0.00T
	UBF Det	UBF Det	0.00T
	Ignitor	Ignitor	0.00T
	Power Chg.	Power Chg.	0.00T
	Sales Tax		241.06

Price reflects discount Thank You for your business!!	Total	\$3,786.06
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COPELAND

Acid & Cement

BURRTON, KS ♦ GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:
C39360-IN

BILL TO:
 N.P.F.
 PAT COCHRAN
 P. O. BOX 3827
 TUSTIN, CA 92681-3827

LEASE: HUFFSTUTTER UNIT 3

PO 1-23-12

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
11/09/2011	C39360		11/05/2011		NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		PRICE AS AGREED OT CEMENT THRU A CEMENT RETAINER				
1.00	EA	CEMENT PUMP CHARGE		0.00	900.00	900.00
90.00	MI	CEMENT MILEAGE PUMP TRUCK		0.00	4.00	360.00
90.00	MI	CEMENT MILEAGE PU TRUCK		0.00	2.00	180.00
300.00	SAX	60-40 POZ MIX		0.00	9.25	2,775.00
11.00	SAX	ADDITIONAL GEL		0.00	16.00	176.00
1.00	EA	DRAYAGE		0.00	1,000.00	1,000.00
1.00	MI	SERVICE CHARGE		0.00	388.75	388.75
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COP		Net Invoice: 5,779.75		
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		PHICO Sales Tax: 87.64		
RECEIVED BY _____		NET 30 DAYS		Invoice Total: <u><u>5,867.39</u></u>		

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 20, 2015

PAT H COCHRAN
NPF Energy Corporation
PO BOX 3827
TUSTIN, CA 92781-3827

Re: Temporary Abandonment
API 15-147-00820-00-00
ARGAN (HUFFSTUTTER UNIT) 3 (2-3)
SE/4 Sec.12-02S-19W
Phillips County, Kansas

Dear PAT H COCHRAN:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/20/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/20/2016.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"