



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1268221  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Services, Inc.

CHARGE TO: Mull Drilling

ADDRESS

CITY, STATE, ZIP CODE

TICKET 28671

PAGE 1 OF 1

1. SERVICE LOCATIONS <u>Well City KS</u>	WELL/PROJECT NO. <u>1-9</u>	LEASE <u>Guffey Trust</u>	COUNTY/PARISH <u>Hamilton</u>	STATE <u>KS</u>	CITY <u>Syracuse</u>	DATE <u>4 Sep 15</u>	OWNER
2. TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>1-9</u>	RIG NAME/NO. <u>9</u>	SHIPPED VIA CT <u>location</u>	DELIVERED TO <u>location</u>	WELL PERMIT NO.	ORDER NO.	
3. WELL TYPE <u>017</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Play to Abandon</u>	WELL LOCATION <u>9-2542</u>				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.			DATE
		LOC	ACCT	DF		QTY.	UM	QTY.	
575		1			MILEAGE	150	mi		
576D		1			Pump Charge	1	ea		
388-4		1			60/40 Texmax (40 bags)	280	sk		
276		1			Fluore	75	lb		
290		1			D-air	280	sk		
581		1			Service charge	23436	lb		
583		1			Drayage	1757.7	TW		

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED \_\_\_\_\_ TIME SIGNED \_\_\_\_\_

A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
P.O. BOX 466  
NESS CITY, KS 67560  
785-798-2300

<input type="checkbox"/> OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
<input type="checkbox"/> WE UNDERSTOOD AND MET YOUR NEEDS?			
<input type="checkbox"/> OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
<input type="checkbox"/> WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
<input type="checkbox"/> ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL

TOTAL

Handwritten: Hamilton  
TAX 7.5%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR \_\_\_\_\_ APPROVAL \_\_\_\_\_

Thank You!



JOB LOG

SWIFT Services, Inc.

DATE 7 SEP 15 PAGE NO.

CUSTOMER Null Drilling WELL NO. 1-9 LEASE Guffey Trust JOB TYPE Plug to Abandon TICKET NO. 28671

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								280sk 60/40 pozmix (40%gel)
								7 7/8" drill pipe 13 3/8 to 352'
								50sk - 1925'
								80sk - 950'
								70sk - 400'
								30st 60'
								30-20 RH-WH
	BT							
	2000							on loc TRK 114
	2045							lay down 4 1/2" drill pipe
	2230							circ well @ 1925'
	2240		15					run 15 bbl H <sub>2</sub> O
			14					Mix 50sk 60/40 (40%gel) @ 13.1ppg
			20					Displace w/ 20 bbl H <sub>2</sub> O
	2256							pull to 950'
	2330		24					run 14 bbl H <sub>2</sub> O
			21					Mix 80sk 60/40 (40%gel) @ 13.1ppg
			7					run 7 bbl H <sub>2</sub> O
	2345							pull to 400'
5649	0005		10					run 10 bbl H <sub>2</sub> O
			19					Mix 70sk 60/40 (40%gel) @ 13.1ppg
			9					run 4 bbl H <sub>2</sub> O
								pull out of hole, lay down RH WH
	0050		8					Mix 30sk 60/40 (40%gel) @ 13.1ppg - 60'
			8					Plug RH 30sk
			5					Plug WH 20sk
								<u>280sk total</u>
	0115							work track
								Rack up
	0145							job complete
								Trubs Blame, first 1/2 barrel