

Kansas Corporation Commission Oil & Gas Conservation Division

1268423

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:		If pre 196	7, supply original comple	etion date:		
Address 1:		Spot Desc	Spot Description:			
Address 2:		_	Sec Twp S. R East West			
City: State:		_	Feet from	North / South	Line of Section	
Contact Person:		_	Feet from East / West Line of Section			
Phone: ()	Footages	Footages Calculated from Nearest Outside Section Corner:				
Filone. ()		0		SE SW		
			me:			
		Lease Na		vveπ π		
Check One: Oil Well Gas Well OG	D&A Cat	hodic Water	Supply Well Ot	her:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:	(Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size:	_ Set at:		Cemented with:		Sacks	
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if adding Is Well Log attached to this application? Yes No. 1f ACO-1 not filed, explain why:	Casing Leak at:tional space is needed):			tone Corral Formation)		
Plugging of this Well will be done in accordance with K. Company Representative authorized to supervise plugging						
Address:	(Dity:	State:	Zip:	-+	
Phone: ()						
Plugging Contractor License #:	1	Name:				
Address 1:	A	address 2:				
City:			State:	Zip:	_+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



Kansas Corporation Commission Oil & Gas Conservation Division

1268423

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R 🗌 East 🗌 West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City:			
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, and 3.			
KCC will be required to send this information to the surface o task, I acknowledge that I must provide the name and addres that I am being charged a \$30.00 handling fee, payable to the	g fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			

Form	CP1 - Well Plugging Application	
Operator	Vincent Oil Corporation	
Well Name	KASSELMAN 1	
Doc ID	1268423	

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
4130	4135	Conglomerate Sand	
4144	4148	Conglomerate Sand	

STENCILED

DEC 14 1003



ROTARY DRILLING LOG

Operator: Vincent F. Hiebsch, Jr.

KASSELMAN #1

SE SE SE Section 10-23S-17W

Pawnee County, Kansas

Contractor: Rains & Williamson

Oil Co., Inc.

Commenced: Completed:

9**-**9-68 9**-**20-68

Remarks:

Set 8-5/8" casing at 261' w/210 sack

Sunset Common Ceme

Set 4-1/2" casing 4263' w/200 sacks salt saturated Poz

cement.

Formations

	Sand	10,
	Shale	590'
	Sand	655 '
	Shale	1109'
	Anhydrite	1127'
	Shale	1900'
,	Lime and Shale	3717'
	Lime	4115'
	Conglomerate	4220
	Lime w/Chert	4265'
,		
	Rotary Total Depth	4265'

We certify the above log is true and correct, to the best c our knowledge and belief.

RAINS & WILLIAMSON OIL CO., INC

Wilson Rains

Subscribed and sworn to before me, a Notary Public within and for the State c Kansas, County of Sedgwick, this 23rd day of September, 1968.

Sherry Gish Not

WICHITA, KANSAS sp, 20,000 מאר דר, דנסים, דפאכ נם ל צאובנ כדם INDEPENDENT OIL & GAS SERVICE PF 2/4144-48, 4/4130-35, A 750, FRAC 12000# 2170-2260 (HW) 11, REC 7201 M (PKR FAIL) -5158 **4565** RID -5131 7727 MIOIN DST 2105-95 (HW) PKRS FAILED -2093 4200 ATO CH 680' M, FRHP 904#/45", FP 59-286# -2021 \$302-5383 (HM) bkks EVICED, REC 5581 MSW 4128 CONG SD -3015-3015 नार 5539-5369 (HM) PKRS FAILED соие сн -2001 8017 SSE0-2336 (HW) PKR FAILED S I I -1888 DST \$185-\$220/1', G/10", TSTM, \$40'M, BHP 1218-1113#/30", FP 23-23#. DST 2718-2794 (HW) \$45", NO GTS 3668 BKC 7191-3724 TKC 1191-BIZE WI AB -1250 **9E9E** DOORE DST #17-4150/11, G/11, GA 1630 MCFG, STAB
1N 371 @ 2,580 MCFG, 751 GCM, BHP
974-927#/301, FP 319-436#
DST #150-85/11, 401M, BHP 47-72#/301, FP 2151-23-71# \$29E ROI a091-₩809E HEEB -1152 3232 WOH TOP 8501-SOTE 866 + 64ET Csg. 8" 262/210 sx; 41" 4263/200 9001-1 TOIL HNA Detum Depth FOC Lobs 1/2- 2125 -1216 1/2- 2125 -85 87-7717 Her-145. PP 1 15-145-20,072 Cp. 11/27/68 IP COF 2,245 MCEGPDV 89/6/6 E STOY KB Pool GARFIELD DEANE JIRRELS PANNEE RAINS & WILLIAMSON MICHILY KZ. ZE ZE ZE 10-53-15M #I KASSELMAN

... .y Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 23, 2015

M.L. Korphage Vincent Oil Corporation 155 N MARKET STE 700 WICHITA, KS 67202-1821

Re: Plugging Application API 15-145-20072-00-00 KASSELMAN 1 SE/4 Sec.10-23S-17W Pawnee County, Kansas

Dear M.L. Korphage:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 23, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 23, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 1