Form CP-111 June 2011 Form must be Typed

Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-				
Name:					ption:			
Address 1:					Sec	Twp	S. R	
Address 2:							= =	=
City:	State:	Zip: +			on. Lot.			
Contact Person:				Datum:	on: Lat:	xxxx) , Long:	(6	e.gxxx.xxxxx)
Phone:()					INADZI INADOS			GL KB
Contact Person Email:					e:			
Field Contact Person:					check one) 🗌 Oil 🦳			
Field Contact Person Phone: (_)			l	ermit #:		R Permit #:	
,	,			_	rage Permit #:		.In·	
		I I		Opud Date.		Date Onti-		
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surface Casing Squeeze(s):							nent. Date:	
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: ALT. I Packer Type: Total Depth: Geological Date: Formation Name	to w /	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks set at: sacks Plug Back Methor	Completion to to Ference contact to	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole eet or Open Hole	w/	sack of cement to Feet to Feet
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: ALT. I Packer Type: ALT. I Total Depth: Geological Date: Formation Name 1	to w /	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks Set at: Plug Back Methoration Interval	Completion to to Ference contact to	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole eet or Open Hole	w/ Interval Interval	sack of cement to Feet to Feet
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This Space - KCC USE ONLY	to w /	sacks of ceres sacks	Performents:	sing Leaks: sacks Set at: Plug Back Methoration Interval	Completion to Fee	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole eet or Open Hole	w/ Interval Interval	to Feet
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: Packer Type: Total Depth: Geological Date: Formation Name 1. 2. Do NOT Write in This	to w /	sacks of ceres sacks	Performents:	sing Leaks: sacks Set at: sacks Plug Back Methoration Interval cration Interval cration Interval cration Interval	Completion to Fee	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole eet or Open Hole	w/ Interval Interval	to Feet



Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

December 09, 2015

R.R. Abderhalden Abderhalden, R. R. 100 S. MAIN, STE 510 WICHITA, KS 67202

Re: Temporary Abandonment API 15-035-21203-00-00 CRAIG 3 NW/4 Sec.06-33S-06E Cowley County, Kansas

Dear R.R. Abderhalden:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by January 08, 2016.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writting no later than January 08, 2016 of your intention to file the application, and your complete application is due February 07, 2016. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

Duane Krueger