KANSAS CORPORATION COMMISSION 1268673

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

## **TEMPORARY ABANDONMENT WELL APPLICATION**

| OPERATOR: License#          |                      |                 |                 | API No. 15           | API No. 15   |                              |        |           |  |  |
|-----------------------------|----------------------|-----------------|-----------------|----------------------|--|------------------------------|--------|-----------|--|--|
| Name:                       |                      |                 |                 | Spot Descrip         | Spot Description:  |                              |        |           |  |  |
| Address 1:                  |                      |                 |                 | _                    | Sec  | c Twp S. R                   |        | E 🗌 W     |  |  |
| Address 2:                  |                      |                 |                 |                      |  | feet from N /                | =      |           |  |  |
| City:                       | State:               | Zip:            | _ +             |                      | feet from E / W Line of Section                              |                              |        |           |  |  |
| Contact Person:             |                      |                 |                 | GF 5 LOCATION        | GPS Location: Lat:   |                              |        |           |  |  |
|                             |                      |                 |                 |                      |  |                              |        |           |  |  |
|                             |                      |                 |                 | Lease Name:          | Lease Name: Well #:  |                              |        |           |  |  |
| Field Contact Person:       |                      |                 |                 | Well Type: (cl       | Well Type: (check one) Oil Gas OG WSW Other:                 |                              |        |           |  |  |
| Field Contact Person Phon   | ie:()                |                 |                 |                      | SWD Permit #: ENHR Permit #:                                 |                              |        |           |  |  |
|                             |                      |                 |                 | Gas Stora            | Gas Storage Permit #:            Spud Date:    Date Shut-In: |                              |        |           |  |  |
|                             |                      |                 |                 | Spud Date: _         |  | Date Shut-In:                |        |           |  |  |
|                             | Conductor            | Surface         |                 | Production           | Intermediat  | e Liner                      | Tubing | J         |  |  |
| Size                        |                      |                 |                 |                      |  |                              |        |           |  |  |
| Setting Depth               |                      |                 |                 |                      |  |                              |        |           |  |  |
| Amount of Cement            |                      |                 |                 |                      |  |                              |        |           |  |  |
| Top of Cement               |                      |                 |                 |                      |  |                              |        |           |  |  |
| Bottom of Cement            |                      |                 |                 |                      |  |                              |        |           |  |  |
| Casing Fluid Level from Su  | ırface:              |                 | How Determir    | ned?                 |  | Date                         |        |           |  |  |
| Casing Squeeze(s):          | to w                 | //sa            | icks of cement, | to                   | w/   | sacks of cement. Date        | :      |           |  |  |
|                             |                      |                 |                 | (top) (t             | pottom)  |                              |        |           |  |  |
| Do you have a valid Oil & C |                      |                 |                 | _                    | _  |                              |        |           |  |  |
| Depth and Type: Junk        | in Hole at           | Tools in Hole   | at              | Casing Leaks:        | Yes No D   | Depth of casing leak(s):     |        |           |  |  |
| Type Completion:            | T. I 🗌 ALT. II Depth | of: DV Tool:    | (denth)         | w/sacks              | of cement 🗌 P  | Port Collar: w /             | sack o | of cement |  |  |
| Packer Type:                |                      |                 |                 |                      |  |                              |        |           |  |  |
| Total Depth:                | Plug B               | ack Depth:      |                 | Plug Back Method     | d: :   |                              |        |           |  |  |
| Geological Date:            |                      |                 |                 |                      |  |                              |        |           |  |  |
| Formation Name              | Formatio             | n Top Formation | Base            |                      | Compl  | letion Information           |        |           |  |  |
|                             | ۸+.                  | to              | Feet F          | Perforation Interval | to   | _ Feet or Open Hole Interval | to     | Feet      |  |  |
| 1                           | Al                   |                 |                 |                      |  |                              |        |           |  |  |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 D                       | Denied Date: |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| Norm bath lass nos tak an Andrikanan mad and being | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801                      | Phone 620.225.8888 |
|--|---|--------------------|
|  | KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.630.4000 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                             | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                             | Phone 785.625.0550 |

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

December 17, 2015

Gary Anstine Anstine & Musgrove Inc. PO BOX 391 PONCA CITY, OK 74602-0391

Re: Temporary Abandonment API 15-035-21014-00-00 WALDSCHMIDT C 1 NW/4 Sec.12-34S-05E Cowley County, Kansas

Dear Gary Anstine:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

## Shut-in Over 10 years

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by January 16, 2016.

You may file an application for an exception to the 10-year limitation in K.A.R. 82-3-111 to demonstrate why it is necessary to TA the above well for more than (10) years. You must notify the Commission in writting no later than January 16, 2016 of your intention to file the application, and your complete application is due February 15, 2016. All applications and written notifications must be sent to the attention of the Executive Director at the Kansas Corporation Commission Conservation Division at 130 South Market, Room 2078, Wichita, Kansas 67202.

You may contact me at the number above if you have any questions.

Sincerely,

**Duane Krueger**