



This Form must be Typed  
Form must be Signed  
All blanks must be Filled

### WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,  
MUST be submitted with this form.

OPERATOR: License #: \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
If pre 1967, supply original completion date: \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
\_\_\_\_ Feet from  North /  South Line of Section  
\_\_\_\_ Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Check One:  Oil Well  Gas Well  OG  D&A  Cathodic  Water Supply Well  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Surface Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks  
Production Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: \_\_\_\_\_ (  G.L. /  K.B. ) T.D.: \_\_\_\_\_ PBTD: \_\_\_\_\_ Anhydrite Depth: \_\_\_\_\_  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Junk in Hole  Casing Leak at: \_\_\_\_\_  
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application?  Yes  No Is ACO-1 filed?  Yes  No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: \_\_\_\_\_

Address: \_\_\_\_\_ City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Proposed Date of Plugging (if known): \_\_\_\_\_

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I

|           |                                 |
|-----------|---------------------------------|
| Form      | CP1 - Well Plugging Application |
| Operator  | ARDC INC.                       |
| Well Name | HOFFMAN 1-25                    |
| Doc ID    | 1268780                         |

Perforations And Bridge Plug Sets

| Perforation Top | Perforation Base | Formation | Bridge Plug Depth |
|-----------------|------------------|-----------|-------------------|
| 6580            | 6830             | Maquoketa |                   |
| 6849            | 7043             | Maquoketa |                   |
| 7077            | 7517             | Maquoketa |                   |
| 7536            | 7798             | Maquoketa |                   |

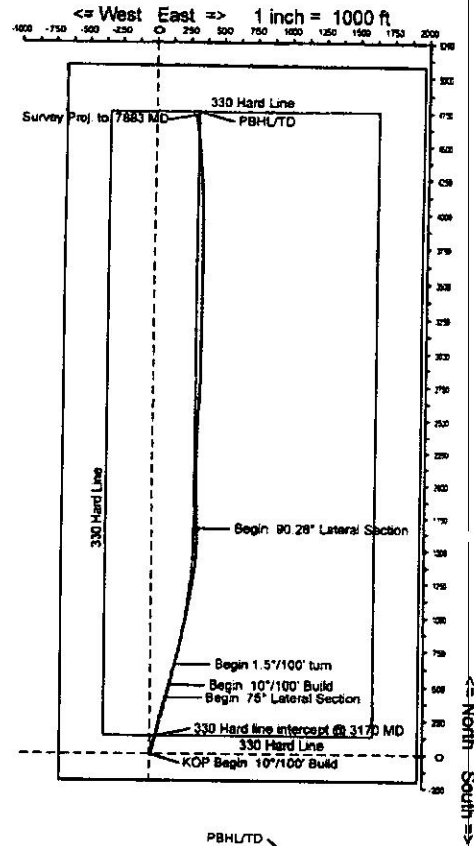
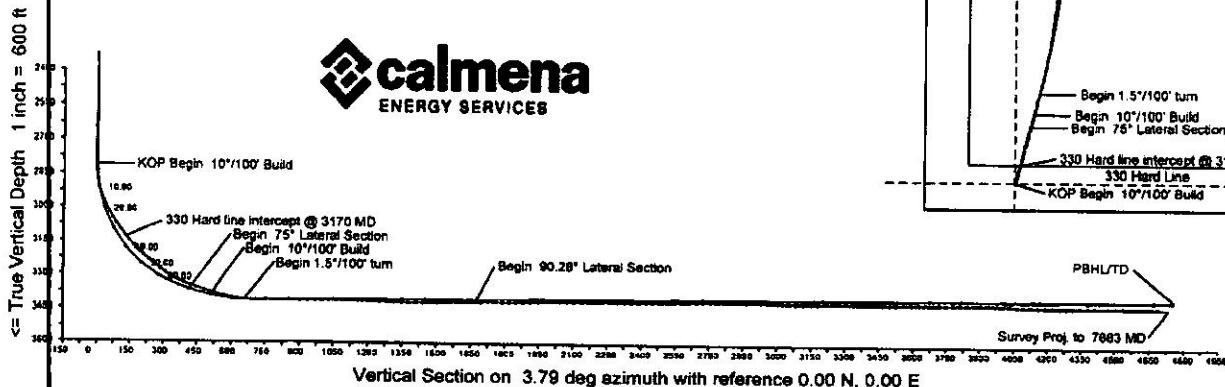
# Husky Ventures

Hoffman #1-25

McPherson County, Kansas

| WELL PROFILE DATA rev4 |       |       |      |      |     |       |                              |
|------------------------|-------|-------|------|------|-----|-------|------------------------------|
| MD                     | Inc.  | Azi.  | TVD  | N-S  | E-W | DLS   | Comment 11-12-2011           |
| 2812                   | 0.00  | 15.37 | 2812 | 0    | 0   | 0.00  | KOP Begin 10°/100' Build     |
| 3562                   | 75.00 | 15.37 | 3365 | 409  | 113 | 10.00 | Begin 75° Lateral Section    |
| 3562                   | 75.00 | 15.37 | 3391 | 503  | 138 | 0.00  | Begin 10°/100' Build         |
| 3814                   | 90.28 | 15.37 | 3410 | 648  | 178 | 10.00 | Begin 1.5°/100' turn         |
| 4839                   | 90.28 | 0.00  | 3405 | 1660 | 315 | 1.50  | Begin 90.28° Lateral Section |
| 7928                   | 90.28 | 0.00  | 3350 | 4750 | 315 | 0.00  | PBHL/TD                      |

| WELL PROFILE DATA svys |       |       |      |      |     |      |                                   |
|------------------------|-------|-------|------|------|-----|------|-----------------------------------|
| MD                     | Inc.  | Azi.  | TVD  | N-S  | E-W | DLS  | Comment 12-20-2011                |
| 3170                   | 40.93 | 16.50 | 3133 | 130  | 40  | 8.92 | 330 Hard line intercept @ 3170 MD |
| 7883                   | 89.30 | 32.00 | 3415 | 4724 | 291 | 0.00 | Survey Proj. to 7883 MD           |



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KCC WICHITA

## Hoffman 1-25H

- 1.25.11 - Surface pipe set @ 505' with 165 sacks of cement
- 1.26.11 - Surface pipe firm cement tagged @ 203', 1" Hydrill down backside and filled to surface with 145 sacks of cement
- 12.9.11 - Intermediate 7" casing set @ 3775' with 200 sacks of cement
- 12.23.11 - Producion 4 1/2" casing set @ 7590" with 350 sacks of cement. Tool is indicated set at 3651.73'
- 5.15.12 - Casing in the 7" intermediate parted. Alignment tool was used and casing was aligned. Cement squeeze of 250 sacks of cement was used to squeeze from a depth of 1062'.



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 33425  
LOCATION EUREKA  
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT API # 15-113-21349**

| DATE                                             | CUSTOMER # | WELL NAME & NUMBER | SECTION           | TOWNSHIP | RANGE   | COUNTY    |
|--------------------------------------------------|------------|--------------------|-------------------|----------|---------|-----------|
| 11-25-11                                         |            | HOFFMAN # 1-25     | 25                | 175      | 4W      | McPherson |
| CUSTOMER<br>Husky Ventures, Inc.                 |            |                    | Duke Delg. Rig 20 |          |         |           |
| MAILING ADDRESS<br>204 N. Robinson Ave. Ste 1800 |            |                    | TRUCK #           | DRIVER   | TRUCK # | DRIVER    |
| CITY<br>Oklahoma City                            |            |                    | 445               | DAVE G.  |         |           |
| STATE<br>OK                                      |            |                    | 515               | CALIN H. |         |           |
| ZIP CODE                                         |            |                    | 667               | CHRIS M. |         |           |

JOB TYPE SURFACE HOLE SIZE 12 1/4" HOLE DEPTH 514' KB CASING SIZE & WEIGHT 9 5/8 36" NEW  
CASING DEPTH 505' KB DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 15" SLURRY VOL 747 BBL WATER gal/sk 6.5 CEMENT LEFT In CASING 50' +/-  
DISPLACEMENT 35.2 BBL DISPLACEMENT PSI 300 MBX PSI 200 shut in RATE \_\_\_\_\_

REMARKS: Safety Meeting: Drilling Rig Lost Circulation @ 350' KB while Drilling 12 1/4" Surface Hole. Day Drilled to 514'. Ran 505' 9 5/8 Casing = KB. Rig up to 9 5/8. Pump 35 BBL water. Mixed 165 sks Class A Cement w/ 3% CACL2, 2% GEL, 1/4" Flo Seal /sk @ 15" /gal = 41 BBL Slurry. Shut down. Release Plug. Displace w/ 35.2 BBL water. Final Pumping Pressure 300 PSI. Shut in @ 200 PSI. No Fluid Returns to Surface during Stage #1. Wait 2 Hrs to let Cement Set.  
Ran 1" Hydraulic Tubing down annulus of 9 5/8. Wash down tag from Cement @ 203' Below KB. Mixed 145 sks Class A Cement w/ 3% CACL2, 2% GEL, 1/4" Flo Seal /sk. Good Cement Returns to Surface. Pull 1" Tubing. Job Complete. Rig down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT      | UNIT PRICE | TOTAL     |
|--------------|-------------------|-----------------------------------------|------------|-----------|
| 54015        | 1                 | PUMP CHARGE                             | 1025.00    | 1025.00   |
| 5406         | 100               | MILEAGE                                 | 5.00       | 500.00    |
| 4310         | 203'              | 1" Hydrill Rental, Elevators, Wash Head | 1.00'      | 203.00    |
| 11045        | 165 sks           | Class A Cement - Stage #1               | 16.80      | 2772.00   |
| 1102         | 465 "             | CACL2 3%                                | .84        | 390.60    |
| 1118B        | 310 "             | GEL 2%                                  | .24        | 74.40     |
| 1107         | 41 "              | Flo Seal 1/4" /sk                       | 2.66       | 109.06    |
| 11045        | 145 sks           | Class A Cement                          | 16.80      | 2436.00   |
| 1102         | 410 "             | CACL2 3% <u>Top outside thru 1"</u>     | .84        | 344.40    |
| 1118B        | 275 "             | GEL 2%                                  | .24        | 66.00     |
| 1107         | 36 "              | Flo Seal 1/4" /sk                       | 2.66       | 95.76     |
| 5407A        | 14.57 TONS        | 100 miles Bulk Delv.                    | 1.58       | 2302.06   |
| 4210         | 1                 | 9 5/8 Texas Pattern Shoe                | 409.00     | 409.00    |
| 4108         | 1                 | 9 5/8 Cement Basket                     | 310.00     | 310.00    |
| 4433         | 1                 | 9 5/8 wooden Plug                       | 110.00     | 110.00    |
|              |                   | Sub Total                               |            | 11,147.28 |
|              |                   | SALES TAX 7.3%                          |            | 519.56    |
|              |                   | ESTIMATED TOTAL                         |            | 11,666.84 |

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JAN 10 2013  
KCC WICHITA

THANK YOU  
A

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



100-703 4061

# CEMENTING LOG

STAGE NO.

3

Date 12-9-11 Location Grand Bend, KS Ticket No. 42281  
 Company MOF Ventures Rig Duke #20  
 Lease MOF Well No. 1-25  
 County McPherson State KS  
 Location 2 South 1/4 West normal into

CEMENT DATA:  
 Spacer Type: Freshwater  
 Amt. \_\_\_\_\_ Slk Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

LEAD: Pump Time \_\_\_\_\_ hrs. Type \_\_\_\_\_  
 Amt. \_\_\_\_\_ Slk Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG

TAIL: Pump Time \_\_\_\_\_ hrs. Type Class A  
 Amt. 1000 Slk Yield 1.57 ft<sup>3</sup>/sk Density 15.2 PPG

WATER: Lead \_\_\_\_\_ gal/sk Tail \_\_\_\_\_ gal/sk Total \_\_\_\_\_ Bbls.  
 Pump Trucks Used 381 Room \_\_\_\_\_  
 Bulk Equip. 391 Other as noted

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Post Equip. Manufacturer JAN 10 2013  
 Shoe Type \_\_\_\_\_ Depth \_\_\_\_\_  
 Float Type KGC WICHTIA Depth \_\_\_\_\_  
 Centralizer Quantity \_\_\_\_\_ Plug Top \_\_\_\_\_ Str. \_\_\_\_\_  
 Stage Collars \_\_\_\_\_  
 Special Equip. \_\_\_\_\_  
 Disp. Fluid Type Freshwater Amt. 1000 gal/sk Weight \_\_\_\_\_ PPG  
 Mud Type \_\_\_\_\_ Weight \_\_\_\_\_ PPG

CASING DATA:  
 Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size 7" Type AK60 Weight 26 Collar \_\_\_\_\_

Drill Pipe: Size 4 1/2" Weight 16.6 Collars K11C1E  
 Open Hole: Size 7 5/8" T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.  
 CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 10.283 Lin. ft./Bbl. 26.14  
 Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

COMPANY REPRESENTATIVE Jerry CEMENTER Greg

| TIME | PRESSURES PSI     |         | FLUID PUMPED DATA |                        |                | REMARKS                      |
|------|-------------------|---------|-------------------|------------------------|----------------|------------------------------|
|      | DRILL PIPE CASING | ANNULUS | TOTAL FLUID       | Pumped Per Time Period | RATE Bbls Min. |                              |
|      |                   |         |                   |                        |                | On location - Rig up         |
|      |                   |         |                   |                        |                | WOK safety meeting           |
|      |                   |         |                   |                        |                | Run track casing             |
|      |                   |         |                   |                        |                | Circulate casing w/ Rig mud  |
|      |                   |         |                   |                        |                | Hook up run 5 bbl freshwater |
|      |                   |         | 3975              | 41.173                 |                | Start cement                 |
|      |                   |         |                   |                        |                | Mix 1000 gal Class A 2% gel  |
|      |                   |         |                   |                        |                | 2% gel 14 1/2 hrs            |
|      |                   |         | 1997              | 144.58                 |                | Shut down - release plug     |
|      |                   |         |                   |                        |                | Displace with 144.58 bbls    |
|      |                   |         |                   |                        |                | freshwater                   |
|      |                   |         |                   |                        |                | Plug down @ 7:45 AM          |
|      |                   |         |                   |                        |                | Rig down                     |
|      |                   |         |                   |                        |                | Left Pressure 1200 psi       |
|      |                   |         |                   |                        |                | Displace 194 1/2 bbl         |

FINAL DISP. PRESS. \_\_\_\_\_ PSI BUMP PLUG TO \_\_\_\_\_ PSI BLEEDBACK \_\_\_\_\_ BBLs THANK YOU



5

# ALLIED CEMENTING CO., LLC. 036524

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Liberal KS

|                         |                     |                                    |                          |                  |             |           |            |
|-------------------------|---------------------|------------------------------------|--------------------------|------------------|-------------|-----------|------------|
| DATE: <u>12-23-11</u>   | SEC: <u>25</u>      | TWP: <u>17S</u>                    | RANGE: <u>4W</u>         | CALLED OUT       | ON LOCATION | JOB START | JOB FINISH |
| LEASE: <u>Huskey</u>    | WELL #: <u>1-25</u> | LOCATION: <u>Ver. Linksburg KS</u> | COUNTY: <u>McPherson</u> | STATE: <u>KS</u> |             |           |            |
| OLD OR NEW (Circle one) |                     |                                    |                          |                  |             |           |            |

CONTRACTOR Duke

TYPE OF JOB 4 1/2 Lines

HOLE SIZE 6 7/8 T.D. 7590

CASING SIZE 4 1/2 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH 3651.73

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 3.411

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 95.704

OWNER

CEMENT

AMOUNT ORDERED 350 SA-45 1% C-20 30PS Kansas  
500K 6/2/11

|          |            |                |                |
|----------|------------|----------------|----------------|
| COMMON   | <u>380</u> | @ <u>16.25</u> | <u>6175.00</u> |
| POZMIX   | <u>20</u>  | @ <u>8.50</u>  | <u>170.00</u>  |
| GEL      | <u>2</u>   | @ <u>21.25</u> | <u>42.50</u>   |
| CHLORIDE |            | @              |                |
| ASC      |            | @              |                |
| F1-160   | <u>324</u> | @ <u>17.20</u> | <u>5572.80</u> |
| SA-45    | <u>52</u>  | @ <u>3.15</u>  | <u>163.80</u>  |
| CR-20    | <u>33</u>  | @ <u>4.10</u>  | <u>135.30</u>  |
| Gels     | <u>105</u> | @ <u>8.40</u>  | <u>882.00</u>  |
| PODFE    | <u>3</u>   | @ <u>8.40</u>  | <u>25.20</u>   |
| Suger    | <u>220</u> | @ <u>1.27</u>  | <u>279.40</u>  |
| HANDLING | <u>432</u> | @ <u>2.25</u>  | <u>972.00</u>  |
| MILEAGE  |            |                | <u>3088.80</u> |
| TOTAL    |            |                | <u>7715.40</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Kennedy

# 372 HELPER Lenny

BULK TRUCK

# 470 DRIVER Jose

BULK TRUCK DRIVER

REMARKS:

THANK YOU!!!

CHARGE TO: Huskey Ventures

STREET

CITY STATE ZIP

SERVICE

DEPTH OF JOB 7590.00

PUMP TRUCK CHARGE 3610.00

EXTRA FOOTAGE @

MILEAGE 65 @ 7.00 455.00

MANIFOLD @

Lubricant mileage 65 @ 4.00 260.00

Welding side 10 @ 30.00 300.00

TOTAL 7325.00

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JAN 15 2013

KCC WICHITA TUG & FLOAT EQUIPMENT

Tubulars 3 @ 77.00 231.00

Strip Collars 3 @ 42.00 126.00

TOTAL 357.00

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Alandt

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES \$ 25347.40

DISCOUNT \$ 20318.32 IF PAID IN 30 DAYS



Oct. 23 2012 4:17 PM

785-625-6588

NO. 0311 E. 1

6

# ALLIED OIL & GAS SERVICES, LLC 056117

Federal Tax I.D.# 20-5875804

REMIT TO PO BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT  
Russell

|                      |                 |                     |        |          |                                |             |                  |            |
|----------------------|-----------------|---------------------|--------|----------|--------------------------------|-------------|------------------|------------|
| DATE                 | 5-15-12         | SEC.                | TWP.   | RANGE    | CALLED OUT                     | ON LOCATION | JOB START        | JOB FINISH |
| LEASE                | <u>Plattman</u> | WELL #              | 1-25 H | LOCATION | <u>Lindsborg 2 in to rd 12</u> | COUNTY      | <u>McPherson</u> | STATE      |
| OLD DR. (Circle one) | <u>NEW</u>      | <u>25 ft w/ PWD</u> |        |          |                                |             |                  |            |

|                     |                 |                |                             |
|---------------------|-----------------|----------------|-----------------------------|
| CONTRACTOR          | <u>WD</u>       | OWNER          |                             |
| TYPE OF JOB         | <u>DRILLING</u> | CEMENT         |                             |
| HOLE SIZE           | <u>TD</u>       | AMOUNT ORDERED | <u>250 sq class A</u>       |
| CASING SIZE         | <u>7 4/8</u>    |                | <u>25.00 on site</u>        |
| TUBING SIZE         | <u>2 3/8</u>    | COMMON         | <u>250 @ 116.25 4062.50</u> |
| DRILL PIPE          |                 | POZMIX         |                             |
| TOOL                | <u>106.0</u>    | GEL            |                             |
| PRES. MAX           |                 | CHLORIDE       | <u>6 @ 58.20 349.20</u>     |
| MEAS. LINE          |                 | ASC            |                             |
| CEMENT LEFT IN CSG. |                 |                |                             |
| PERFS.              |                 |                |                             |
| DISPLACEMENT        |                 |                |                             |

EQUIPMENT

|            |          |                  |
|------------|----------|------------------|
| PUMP TRUCK | CEMENTER | <u>Tom</u>       |
| #          | HELPER   | <u>Tony</u>      |
| BULK TRUCK | DRIVER   | <u>Robert P.</u> |
| #          | DRIVER   |                  |

|          |               |  |             |                |
|----------|---------------|--|-------------|----------------|
| HANDLING | <u>256</u>    |  | <u>2.25</u> | <u>576.00</u>  |
| MILEAGE  | <u>10,640</u> |  | <u>11</u>   | <u>1830.40</u> |
|          |               |  | TOTAL       | <u>6816.40</u> |

REMARKS:

25 ft w/ PWD + Wash (P. 10) & 106.0  
25 ft w/ PWD, max cement 250 sq  
1-1/2" & 2-3/8" clean lines Displace  
25 ft w/ PWD

SERVICE

|                   |                  |  |                   |                |
|-------------------|------------------|--|-------------------|----------------|
| DEPTH OF JOB      |                  |  |                   |                |
| PUMP TRUCK CHARGE | <u>4 hr</u>      |  | <u>1050.00</u>    |                |
| EXTRA FOOTAGE     |                  |  |                   |                |
| MILEAGE           | <u>MHW 65</u>    |  | <u>700 455.00</u> |                |
| MANIFOLD          |                  |  |                   |                |
|                   | <u>Willy 65</u>  |  | <u>400 260.00</u> |                |
|                   | <u>ARM 25 ft</u> |  | <u>100 100.00</u> |                |
|                   | <u>SRMN 250</u>  |  | <u>N.C.</u>       |                |
|                   |                  |  | TOTAL             | <u>2765.00</u> |

CHARGE TO: Husky Ventures

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME James Payne

SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT

|                    |                |                    |       |          |
|--------------------|----------------|--------------------|-------|----------|
|                    |                |                    |       |          |
|                    |                |                    |       |          |
|                    |                |                    |       |          |
|                    |                |                    |       |          |
|                    |                |                    |       |          |
|                    |                |                    | TOTAL | <u>0</u> |
| SALES TAX (If Any) | <u>322.05</u>  |                    |       |          |
| TOTAL CHARGES      | <u>9583.10</u> |                    |       |          |
| DISCOUNTS          | <u>2985.77</u> |                    |       |          |
|                    | <u>2145.77</u> |                    |       |          |
|                    |                | IF PAID IN 30 DAYS |       |          |

RS  
5-16-12



# ALLIED CEMENTING CO., LLC

Cementing & Acidizing Services

## CEMENTING LOG

PAGE NO

6

Date: 5-15-12 District: Russell Ticket No. 56117  
 Company: Hickory Kentucky Rig: W-2 Alliance  
 Lease: Hickory Well No. 1-20 H  
 County: Madison State: KY  
 Location: 1246 215 Field: \_\_\_\_\_

CEMENT DATA  
 Spacer Type: \_\_\_\_\_  
 Amt: \_\_\_\_\_ Sks Yield: \_\_\_\_\_ ft/ft: \_\_\_\_\_ PPG: \_\_\_\_\_

CASING DATA: Conductor  PTA  Squeeze  Misc   
 Surface  Intermediate  Production  Liner   
 Size: 11 1/2 Type: \_\_\_\_\_ Weight: \_\_\_\_\_ Collar: \_\_\_\_\_

LEAD Pump Time: 27.11 hrs. Lead  
 Amt: 1118 Sks Yield: 15.6 PPG: \_\_\_\_\_  
 TAIL Pump Time: \_\_\_\_\_

Casing Depths: Top: 0 Bottom: 1212'

Water: Lead: \_\_\_\_\_ gals/sk Tail: \_\_\_\_\_ lbs/sk Total: \_\_\_\_\_ Sbk  
 Pump Trucks Used: 4  
 Bulk Equip.: 418

Drill Pipe Size: \_\_\_\_\_ Weight: \_\_\_\_\_ Collars: \_\_\_\_\_  
 Open Hole Size: \_\_\_\_\_ I.D. \_\_\_\_\_ ft P.B. to: \_\_\_\_\_ ft

Float Equip: Manufacturer: \_\_\_\_\_  
 Shoe Type: \_\_\_\_\_ Depth: \_\_\_\_\_  
 Float Type: \_\_\_\_\_ Depth: \_\_\_\_\_  
 Centralizers: Quantity: \_\_\_\_\_ Plugs Top: \_\_\_\_\_ Bt.: \_\_\_\_\_  
 Stage Collars: \_\_\_\_\_  
 Special Equip: \_\_\_\_\_  
 Disp. Fluid Type: \_\_\_\_\_ Amt: \_\_\_\_\_ Bbls Weight: \_\_\_\_\_ PPG: \_\_\_\_\_  
 Mud Type: \_\_\_\_\_ Weight: \_\_\_\_\_ PPG: \_\_\_\_\_

CAPACITY FACTORS:  
 Casing: Bbls/Lin. ft. 1322 Lin. ft./Bbl. \_\_\_\_\_  
 Open Holes: Bbls/Lin. ft. 1247 Lin. ft./Bbl. \_\_\_\_\_  
 Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_  
 Annulus: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. 40.54  
 Performance: From \_\_\_\_\_ ft to \_\_\_\_\_ ft Amt: \_\_\_\_\_

COMPANY REPRESENTATIVE: \_\_\_\_\_ CEMENTER: held

| TIME | PRESSURES PSI |                   | FLUID PUMPED DATA |             |                        | REMARKS                                                |
|------|---------------|-------------------|-------------------|-------------|------------------------|--------------------------------------------------------|
|      | AM/PM         | DRILL PIPE CASING | ANNULUS           | TOTAL FLUID | Pumped Per Time Period |                                                        |
|      |               |                   |                   |             |                        | in circulation<br>gassy mud<br>/ Hold water for (W.P.) |
|      |               |                   |                   | 15 bbl      |                        | for design<br>Allow 150, also gings                    |
|      |               |                   |                   |             |                        | establish circulation                                  |
|      |               |                   |                   |             |                        | mud at 250' x depth to 20' L.<br>15.5'                 |
|      |               |                   |                   |             |                        | weighted the down<br>3000'                             |
|      |               |                   |                   |             |                        | Alert out of cement                                    |
|      |               |                   |                   |             |                        | rig down<br>gassy mud                                  |

**Calmena Energy Services**

Company: Husky Ventures  
 Well: Hoffman #1-25  
 Location: McPherson County, Kansas

| MID<br>(feet) | Inclination<br>(degrees) | Azimuth<br>(degrees) | TVD<br>(feet) | N/S<br>(feet) | E/W<br>(feet) | DLS<br>(deg/100') | VS @ 3.79° Az<br>(feet) | Comments |
|---------------|--------------------------|----------------------|---------------|---------------|---------------|-------------------|-------------------------|----------|
| 3412.00       | 56.80                    | 14.70                | 3292.23       | 305.56        | 88.35         | 8.54              | 310.73                  |          |
| 3444.00       | 60.10                    | 14.30                | 3308.97       | 331.95        | 95.18         | 10.37             | 337.52                  |          |
| 3475.00       | 63.10                    | 14.40                | 3323.72       | 358.37        | 101.93        | 9.68              | 364.32                  |          |
| 3507.00       | 66.40                    | 14.10                | 3337.37       | 386.42        | 109.06        | 10.35             | 392.78                  |          |
| 3538.00       | 70.70                    | 13.70                | 3348.70       | 414.42        | 115.99        | 13.92             | 421.18                  |          |
| 3570.00       | 72.80                    | 14.00                | 3358.72       | 443.92        | 123.26        | 6.62              | 451.10                  |          |
| 3601.00       | 73.00                    | 14.40                | 3367.83       | 472.65        | 130.53        | 1.39              | 480.24                  |          |
| 3633.00       | 73.30                    | 15.00                | 3377.11       | 502.27        | 138.30        | 2.02              | 510.31                  |          |
| 3665.00       | 74.40                    | 15.20                | 3386.01       | 531.95 X      | 146.31        | 3.49              | 540.45                  |          |
| 3697.00       | 77.60                    | 15.00                | 3393.75       | 561.92        | 154.39        | 10.02             | 570.90                  |          |
| 3709.00       | 78.30                    | 14.90                | 3396.26       | 573.26        | 157.42        | 5.89              | 582.41                  |          |
| 3719.00       | 78.80                    | 14.90                | 3398.24       | 582.73        | 159.94        | 5.00              | 592.03                  |          |
| 3784.00       | 83.30                    | 14.20                | 3408.35       | 644.86        | 176.07        | 7.00              | 655.09                  |          |
| 3816.00       | 86.20                    | 14.80                | 3411.28       | 675.71        | 184.04        | 9.25              | 686.40                  |          |
| 3847.00       | 88.20                    | 15.20                | 3412.79       | 705.62        | 192.06        | 6.58              | 716.77                  |          |
| 3879.00       | 89.80                    | 15.00                | 3413.35       | 736.51        | 200.39        | 5.04              | 748.14                  |          |
| 3911.00       | 91.10                    | 13.50                | 3413.10       | 767.52        | 208.27        | 6.20              | 779.61                  |          |
| 3942.00       | 90.70                    | 12.90                | 3412.61       | 797.70        | 215.35        | 2.33              | 810.19                  |          |
| 3974.00       | 89.40                    | 11.70                | 3412.59       | 828.96        | 222.16        | 5.53              | 841.83                  |          |
| 4006.00       | 89.60                    | 11.60                | 3412.87       | 860.30        | 228.63        | 0.70              | 873.53                  |          |
| 4038.00       | 90.00                    | 12.00                | 3412.98       | 891.62        | 235.17        | 1.77              | 905.22                  |          |
| 4069.00       | 89.30                    | 11.90                | 3413.17       | 921.95        | 241.59        | 2.28              | 935.90                  |          |
| 4101.00       | 90.20                    | 11.70                | 3413.31       | 953.27        | 248.13        | 2.88              | 967.59                  |          |
| 4132.00       | 90.40                    | 11.70                | 3413.14       | 983.63        | 254.42        | 0.65              | 998.29                  |          |
| 4164.00       | 90.60                    | 11.30                | 3412.86       | 1014.99       | 260.80        | 1.40              | 1030.00                 |          |
| 4196.00       | 90.80                    | 10.80                | 3412.47       | 1046.39       | 266.93        | 1.68              | 1061.75                 |          |
| 4228.00       | 89.40                    | 11.40                | 3412.42       | 1077.79       | 273.09        | 4.76              | 1093.48                 |          |
| 4260.00       | 89.20                    | 11.20                | 3412.81       | 1109.17       | 279.36        | 0.88              | 1125.21                 |          |
| 4291.00       | 89.20                    | 10.60                | 3413.24       | 1139.61       | 285.22        | 1.94              | 1155.97                 |          |
| 4323.00       | 88.60                    | 10.50                | 3413.86       | 1171.06       | 291.08        | 1.90              | 1187.74                 |          |

RECEIVED  
 JAN 16 2018  
 KCC WICHITA

7

October 26, 2015

Greg Whitehair  
ARDC INC.  
108 W 34TH ST  
HAYS, KS 67601-1629

Re: Plugging Application  
API 15-113-21349-01-00  
HOFFMAN 1-25  
SE/4 Sec.25-17S-04W  
McPherson County, Kansas

Dear Greg Whitehair:

The Conservation Division has received your Well Plugging Application (CP-1).

**Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well.** DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

**Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well.** Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 26, 2016. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

**The April 26, 2016 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff.** Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,  
Production Department Supervisor

cc: DISTRICT 2