

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1268919

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:						
month day year	Sec Twp S. R 🔲 E 🔲 V						
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section						
Name:	feet from E / W Line of Section						
ddress 1:	Is SECTION: Regular Irregular?						
ddress 2:	(Note: Locate well on the Section Plat on reverse side)						
City: State: Zip: +	County:						
Contact Person:	Lease Name: Well #:						
hone:	Field Name:						
CONTRACTOR: License#	Is this a Prorated / Spaced Field?						
lame:	Target Formation(s):						
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):						
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS						
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:						
Disposal Wildcat Cable	Public water supply well within one mile:						
Seismic ; # of Holes Other	Depth to bottom of fresh water:						
Other:	Depth to bottom of usable water:						
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II						
	Length of Surface Pipe Planned to be set:						
Operator:	Length of Conductor Pipe (if any):Projected Total Depth:						
Well Name: Original Total Depth:	Formation at Total Depth:						
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:						
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:						
Yes, true vertical depth:	DWR Permit #:						
Bottom Hole Location:	(Note: Apply for Permit with DWR )						
(CC DKT #:	Will Cores be taken?						
	If Yes, proposed zone:						
	If Yes, proposed zone:						
AFF	IDAVIT						
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator:						_ LO	cation of vi	eli: Cour	nty:				
ease:						_			fe	eet from	N /	S Line	of Section
ell Number:						_			fe	eet from	E /	W Line	of Section
eld:					Se	Sec Twp S. R							
umber of Acres atti						IS S	Section:	Regu	ılar or	Irregular			
						If S	Section is	_		ell from nea		ner boun	dary.
				d electrica You m	al lines, as		y the Kans	as Surfac		predicted loo Notice Act (F			
									0	<b>LEGE</b> I Well Lo			
				    				_ 231	 0 ft	Tank Barring  — Pipeline  Electric	e Locati	on	
				•••••	 !	i				Lease I	Road Lo	ocation	
	: : :	: : :	1		: : :		: :		EXAMPL	E			
	 !			•••••	: 								
	i	i		•••••	i 					<b>?</b>			1980' FSL
	i	: :	:  :		: :	: :	: 						
	:	:	: :		:		: :		SEWARD CO.	3390' FEL	•		

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1268919

Form CDP-1 May 2010 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:			Phone Number:					
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit:  Emergency Pit Burn Pit	Pit is:	Existing	SecTwp R					
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County					
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level?  Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits					
Depth fro	m ground level to dee	pest point:	(feet) No Pit					
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure:						
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
	ксс	OFFICE USE OI	NLY  Liner Steel Pit RFAC RFAS					
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No					



#### Kansas Corporation Commission Oil & Gas Conservation Division

1268919

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)								
OPERATOR: License #	_ Well Location:								
Name:									
Address 1:									
Address 2:	Lease Name: Well #:								
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description o								
Contact Person:	the lease below:								
Phone: ( ) Fax: ( )	_								
Email Address:	_								
Surface Owner Information:									
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional								
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the								
Address 2:	county, and in the real estate property tax records of the county treasurer.								
City:	_								
	thodic Protection Borehole Intent), you must supply the surface owners and								
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.								
Select one of the following:									
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.								
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.								
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.								
Submitted Electronically									
I									

NE.1/4. SECTION 12. T195, R13W BARTON COUNTY. KANSAS FLAGGED ROAD

OPPOSITE LOC.

ROAD GRAVEL (NE. 40 RD.) Drillsite Location Barton County #1 1500'FNL 2310'FEL N-S DILAPIDATED FENCE 52'E. OF LOCATION Ground Elevation = 1872  $Y = 636980 \quad X = 1940225$ State Plane-NAD 27-Kansas South (Mopping Grade GPS Used) Latitude 38.415894 Longitude -98.709042 CRP GRASS WGS 84-NAD 83 40 Notes: 1. Set (2) wood stakes at location site. 2. All flagging Red & Yellow. 3. Overhead power available at S. & E. lines and S.3/4 of W. line. Sec. 12. 4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233). 5. CAUTION: Various pipelines in Sec.12. 6. Contact landowner for best access. PAVED (NE. 30 RD.) ROAD 281 Den (156)

RJM OIL COMPANY, INC. BARTON COUNTY LEASE

- Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- Appropriate section lives were determined using the normal scenar of core of cliffield surveyors endeticing in the state of formals. The section commercial surveyors in the precision of the control of

From incidental or consequential damages Elevations derived from National Geodetic Vertical Datum.

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\*Ingress of plat is posened for the pened fo

October 23, 2015