

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #				
SGA?	Yes	No		

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	year	Spot Description:
	monur	uay	year	Sec Twp S. R 🔲 E 🔲 W
OPERATOR: License#				feet from N / S Line of Section
Name:				feet from E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?
Address 2:				(Note: Locate well on the Section Plat on reverse side)
City:	State:	Zip:	+	County:
Contact Person:				Lease Name: Well #:
Phone:				Field Name:
CONTRACTOR: License#	! <u></u>			Is this a Prorated / Spaced Field?
Name:				Target Formation(s):
Wall Duilland Fam	Mall Class			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:		quipment:	Ground Surface Elevation:feet MSI
Oil Enh F		=	ud Rotary	Water well within one-quarter mile:
Gas Stora	• =		r Rotary	Public water supply well within one mile:  Yes N
Dispo		at Ca	able	Depth to bottom of fresh water:
Seismic ;# (				Depth to bottom of usable water:
Oiner:				Surface Pipe by Alternate: I
If OWWO: old well	information as follo	ows:		Length of Surface Pipe Planned to be set:
				Length of Conductor Pipe (if any):
Operator:				Projected Total Depth:
Well Name:				
Original Completion Da	ale	Original lotal De	:pm	Formation at Total Depth: Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?		Yes No	Well Farm Pond Other:
If Yes, true vertical depth: _				
Bottom Hole Location:				DWK Femili #
KCC DKT #:				
				If Yes, proposed zone:
				FIDAVIT
-				ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ving minimum requ	uirements will b	e met:	
1. Notify the appropri	ate district office p	<i>prior</i> to spuddin	g of well;	
<ol><li>A copy of the approx</li></ol>				0 0,
				t by circulating cement to the top; in all cases surface pipe shall be set
O .		•		ne underlying formation.  Strict office on plug length and placement is necessary <i>prior to plugging;</i>
				ged or production casing is cemented in;
				ed from below any usable water to surface within <b>120 DAYS</b> of spud date.
Or pursuant to App	endix "B" - Easter	n Kansas surfa	ce casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	d within 30 days of	the spud date	or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electro	nically			
				Remember to:
For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15				Act (KSONA-1) with Intent to Drill;
Conductor pipe required.		feet		- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe red				- File Completion Form ACO-1 within 120 days of spud date;
		•	" AEI. [ ] I [ ] II	- File acreage attribution plat according to field proration orders;
Approved by:				Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days):
This authorization expire				<ul> <li>Submit plugging report (CP-4) after plugging is completed (within 60 days);</li> <li>Obtain written approval before disposing or injecting salt water.</li> </ul>
(This authorization void if a	irilling not started with	thin 12 months of	approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)
				please check the box below and return to the address below.

\_ Agent: .

Spud date: \_

Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well: County:
Lease:		feet from N / S Line of Section
Well Number:		feet from E / W Line of Section
Field:		SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well QTR/QTR/QTR/QTR of acreage:	: 	Is Section: Regular or Irregular
		If Section is Irregular, locate well from nearest corner boundary.
		Section corner used: NE NW SE SW
Channels action of		PLAT
	_	lease or unit boundary line. Show the predicted locations of equired by the Kansas Surface Owner Notice Act (House Bill 2032).
icase roads, tank batteri		separate plat if desired.
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		. O Well Location
		Tank Battery Location
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		Electric Line Location
		E Lease Road Location
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		:     <u>: Liii</u> : :
		SEWARD CO. 3390' FEL

#### 2795 ft.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1269170

Form CDP-1
May 2010
Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name:		License Number:				
Operator Address:						
Contact Person:		Phone Number:				
Lease Name & Well No.:			Pit Location (QQQQ):			
If the pit is lined give a brief description of the lin	Artificial Liner?  Yes No  Length (feet)  m ground level to deepest point:		SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty  Chloride concentration: mg/l			
material, thickness and installation procedure.		liner integrity, ir	cluding any special monitoring.			
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. nation:			
feet Depth of water well	feet	measured	well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all so flow into the pit?  Yes No  Submitted Electronically		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover:  Number of working pits to be utilized:  Abandonment procedure:  Drill pits must be closed within 365 days of spud date.				
	КСС	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No			



### Kansas Corporation Commission Oil & Gas Conservation Division

1269170

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:			
Name:				
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )	-			
Email Address:	-			
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	owner information can be found in the records of the register of deeds for the			
Address 2:				
City: State: Zip:+	-			
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.			
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.			
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1			
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1			

8 PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.

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					*******			Pipeline Location
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		:	:	:			- 11 4	Lease Road Location
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NOTE: In all cases locate the spot of the proposed drilling locaton.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

## **NOTICE**

# **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.

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Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

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October 28, 2015

Richard Winder Winder, Richard L. dba Winder Oil Company 21955 OTTAWA RD ERIE, KS 66733-4126

Re: Drilling Pit Application Heady B 4 BW NE/4 Sec.24-28S-19E Neosho County, Kansas

#### Dear Richard Winder:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.