

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

| For KCC | Use: | |
|------------|--------|--|
| Effective | Date: | |
| District # | | |
| SGA? | Yes No | |

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

| • | month | day | vear | Spot Description: | |
|---|--|--|--|--|--------------------------|
| | monur | uay | year | Sec Twp S. R | E \ |
| PERATOR: License# | | | | foot from N / S line | of Section |
| ame: | | | | | of Section |
| ddress 1: | | | | Is SECTION: Regular Irregular? | |
| ddress 2: | | | | | |
| City: | | • | | County: | |
| Contact Person: | | | | Lease Name: Well #: | |
| hone: | | | | Field Name: | |
| CONTRACTOR: License# | | | | Is this a Prorated / Spaced Field? | es No |
| lame: | | | | Target Formation(s): | |
| Well Drilled For: | Well Class | . Type F | quipment: | Nearest Lease or unit boundary line (in footage): | |
| | | | | Ground Surface Elevation: | _feet MS |
| Oil Enh F | | = | lud Rotary ir Rotary | | es N |
| Dispo | ~ | | able | | es 🔲 N |
| Seismic ;# o | | | | Depth to bottom of fresh water: | |
| Other: | | | | Depth to bottom of usable water: | |
| | | | | Surface Pipe by Alternate: I II | |
| If OWWO: old well | information as follo | ows: | | Length of Surface Pipe Planned to be set: | |
| Operator: | | | | Length of Conductor Pipe (if any): | |
| Well Name: | | | | Projected Total Depth: | |
| Original Completion Da | ate: | Original Total De | epth: | _ Formation at Total Depth: | |
| | | | | Water Source for Drilling Operations: | |
| Directional, Deviated or Ho | | | Yes No | Well Farm Pond Other: | |
| f Yes, true vertical depth: _ | | | | DWR Permit #: | |
| Bottom Hole Location: | | | | (Note: Apply for Permit with DWR) | |
| (CC DKT #: | | | | Will Golds be taken: | es N |
| | | | | If Yes, proposed zone: | |
| | | | | | |
| | | | AF | FIDAVIT | |
| The undersigned hereby | affirms that the di | rilling, completion | | *FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. | |
| | | | on and eventual p | | |
| t is agreed that the follow | ving minimum req | uirements will b | on and eventual poe met: | | |
| | ving minimum req | uirements will b | on and eventual poe met: | lugging of this well will comply with K.S.A. 55 et. seq. | |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo | ving minimum requate district office poved notice of integrate of surface pip | uirements will be prior to spuddirent to drill shall be as specified by | on and eventual poe met: ng of well; I be posted on each below shall be se | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set | |
| t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconsor | ving minimum requate district office poved notice of integrate of surface pipolidated materials | uirements will b prior to spuddir ent to drill shall e as specified b s plus a minimu | on and eventual poe met: ng of well; I be posted on each below shall be seem of 20 feet into the | lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set he underlying formation. | |
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| 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approved by conductor pipe required. Minimum surface pipe reconductor by: | ving minimum requate district office poved notice of integrated provided in the control of surface pipolidated materials le, an agreement strict office will be II COMPLETION, rendix "B" - Easter I within 30 days of the control of t | uirements will be prior to spuddirent to drill shall be as specified be splus a minimule tween the open totified before production pipern Kansas surfate the spud date | on and eventual poe met: Ing of well; I be posted on each pelow shall be seem of 20 feet into the perator and the dise well is either pluge shall be cement acce casing order # or the well shall be certain the well shall be ce | ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging goed or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date 133,891-C, which applies to the KCC District 3 area, alternate II cement to plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notific Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; | e. e. ing ation |

Side Two



| For KCC Use ONLY | |
|------------------|---|
| API # 15 | - |

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator: _ | | | | | | | _ Lo | cation of Well: | County: | | | | |
|--------------------|-------------------|--------|------------------|--------|----------------------|---------------------------|------------|-----------------|---------------------------------------|-------------------------------|-----------------------------------|---------------|------------|
| Lease: | | | | | | | | | fe | et from | N / | S Line | of Section |
| Well Numb | er: | | | | | | _ | | fe | et from | E / | W Line | of Section |
| | Vell Number:ield: | | | | | | | | | | | | |
| Number of QTR/QTR/ | | | | | | | − is : | Section: | Regular or | Irregular | | | |
| | | | | | | | | Section is Irre | gular, locate we | | earest co | | dary. |
| | | | | | d electrica You m | the neare Il lines, as | required b | | r line. Show the p Surface Owner I | | | | |
| | | | : : : : | | | : | | | | LEGE | END | | |
| 1980 ft | | | (| a a | | | | | | Well L Tank E Pipelir Electri | ocation Battery L ne Locati | on ocation | |
| | | | • | | | | | | EXAMPL | E : | | | |
| | | : | | 1 | | : : : : | : | | | | | | |
| | | : | | : | | : | : | | | | | | |
| | | · | | · | •••• | · | · | | | 97 | | | 1980' FSL |
| | | : : | : : | : : | | : : | : : | | | | ••••• | | |
| | | : | • | | | : | : | | SEWARD CO. | 3390' FEL | | • | |

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 1269178

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| Operator Name: | | License Number: | | | |
|--|--|--|--|--|--|
| Operator Address: | | | | | |
| Contact Person: | | Phone Number: | | | |
| Lease Name & Well No.: | | Pit Location (QQQQ): | | | |
| Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A | Pit is: Proposed If Existing, date continue Pit capacity: Area? Yes | Existing nstructed: (bbls) | SecTwp R East West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | |
| Is the bottom below ground level? Yes No | Artificial Liner? | No | How is the pit lined if a plastic liner is not used? | | |
| Pit dimensions (all but working pits): | Length (fee | | Width (feet) | | |
| If the pit is lined give a brief description of the li material, thickness and installation procedure. | ner | | dures for periodic maintenance and determining cluding any special monitoring. | | |
| Distance to nearest water well within one-mile of | of pit: | Depth to shallo Source of inforr | west fresh water feet. nation: | | |
| feet Depth of water well | feet | measured | well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: | | Drilling, Work | ver and Haul-Off Pits ONLY: | | |
| Producing Formation: | | Type of materia | l utilized in drilling/workover: | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: | | | |
| Barrels of fluid produced daily: | | Abandonment p | procedure: | | |
| Does the slope from the tank battery allow all s flow into the pit? Yes No | pilled fluids to | Drill pits must b | e closed within 365 days of spud date. | | |
| Submitted Electronically | | | | | |
| | KCC | OFFICE USE O | Liner Steel Pit RFAC RFAS | | |
| Date Received: Permit Num | ber: | Permi | t Date: Lease Inspection: Yes No | | |



Kansas Corporation Commission Oil & Gas Conservation Division

1269178

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 | (Cathodic Protection Borehole Intent) | | | |
|---|---|--|--|--|
| OPERATOR: License # | Well Location: | | | |
| Name: | | | | |
| Address 1: | County: | | | |
| Address 2: | Lease Name: Well #: | | | |
| City: | If filing a Form T-1 for multiple wells on a lease, enter the legal description of | | | |
| Contact Person: | the lease below: | | | |
| Phone: () Fax: () | | | | |
| Email Address: | | | | |
| Surface Owner Information: | | | | |
| Name: | When filing a Form T-1 involving multiple surface owners, attach an additional | | | |
| Address 1: | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the | | | |
| Address 2: | county, and in the real estate property tax records of the county treasurer. | | | |
| City: | | | | |
| the KCC with a plat showing the predicted locations of lease roads, tan | odic Protection Borehole Intent), you must supply the surface owners and the batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. | | | |
| ☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be | Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. | | | |
| KCC will be required to send this information to the surface of | acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this s of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. | | | |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP | g fee with this form. If the fee is not received with this form, the KSONA-1 -1 will be returned. | | | |
| Submitted Electronically | | | | |
| I | _ | | | |



362633Htri CRD NO.

PRO-STAKE

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 — Cell: (620) 272-1499

Construction Site Staking

LLC

12835

Nebraska Colorado Kansas

Haskell County, KS COUNTY

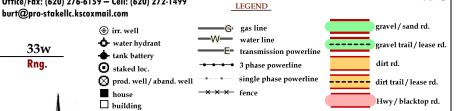
27s 33w Rng. Twp.

Leona Unit #12-1 **LEASE NAME**

1570' FNL - 1980' FWL **LOCATION SPOT**

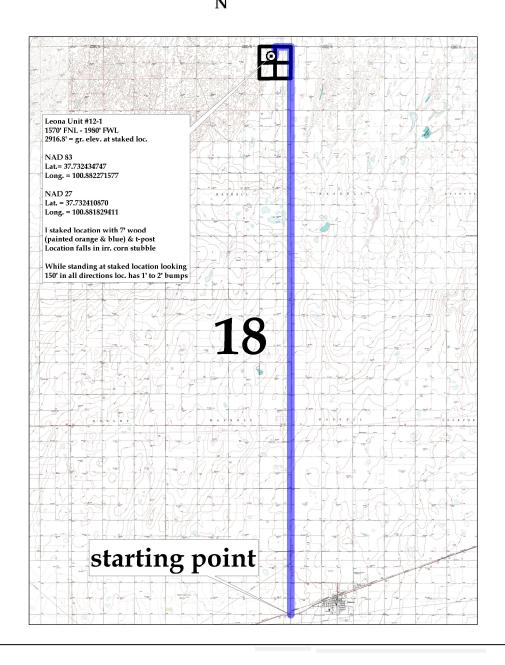
<u>2916.8'</u> **GR. ELEVATION** SCALE: DATE STAKED: Oct. 26th, 2015 **MEASURED BY:** Kent C. DRAWN BY: Norby S. AUTHORIZED BY: Evan M. **DATE REVISED:**

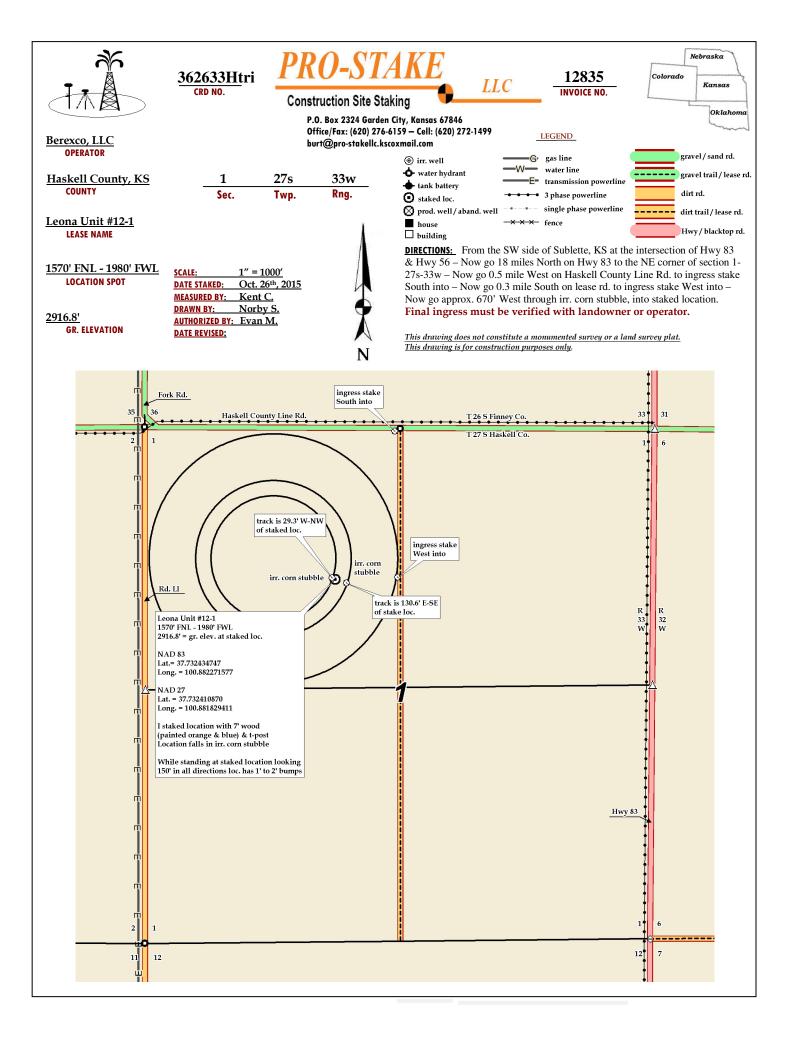


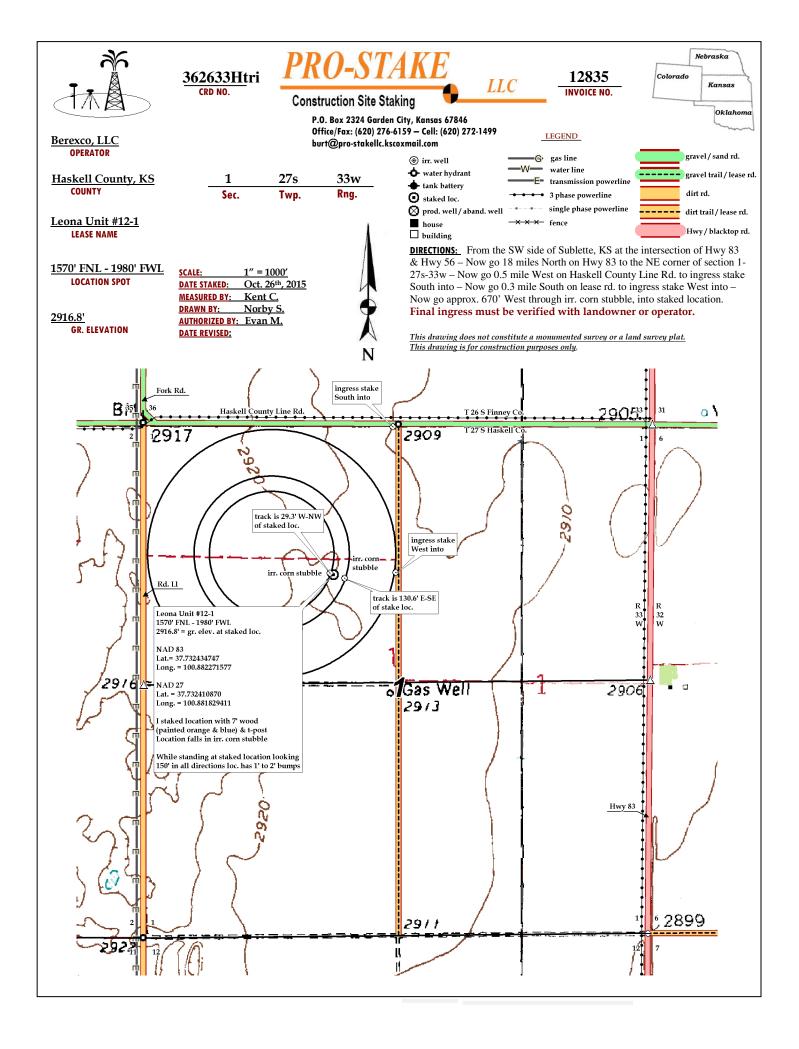


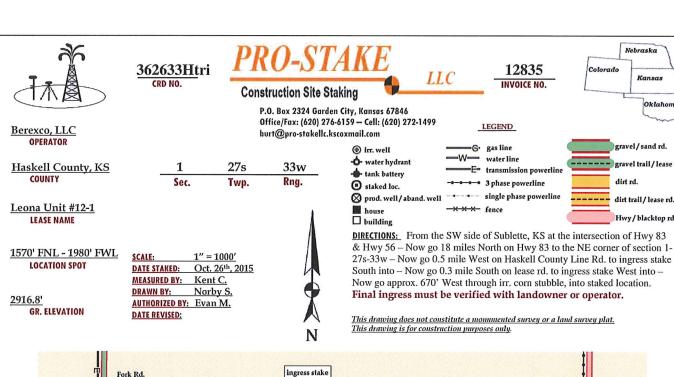
DIRECTIONS: From the SW side of Sublette, KS at the intersection of Hwy 83 & Hwy 56 - Now go 18 miles North on Hwy 83 to the NE corner of section 1-27s-33w - Now go 0.5 mile West on Haskell County Line Rd. to ingress stake South into - Now go 0.3 mile South on lease rd. to ingress stake West into -Now go approx. 670' West through irr. corn stubble, into staked location. Final ingress must be verified with landowner or operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.









Nebraska

gravel/sand rd.

dirt rd.

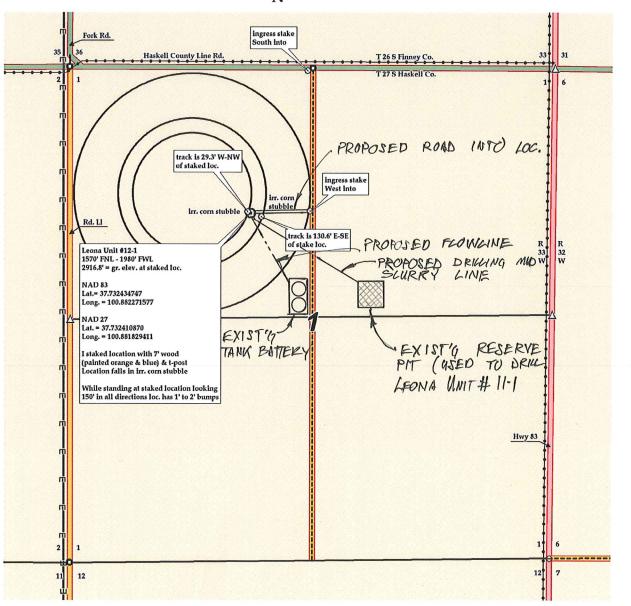
gravel trail/lease rd.

dirt trail/lease rd.

Hwy/blacktop rd.

Kansas

Oklahor



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 28, 2015

Evan Mayhew BEREXCO LLC 2020 N. Bramblewood Wichita, KS 67206-1094

Re: Drilling Pit Application Leona Unit 12-1 NW/4 Sec.01-27S-33W Haskell County, Kansas

Dear Evan Mayhew:

According to the drilling pit application referenced above, no earthen pits will be used at this location. Steel pits will be used. Please inform the Commission in writing as to which disposal well you utilized to dispose of the contents in the steel pits and the amount of fluid that was disposed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, within 30 days of fluid removal.

Should a haul-off pit be necessary please file form CDP-1 (April 2004), Application for Surface Pit, through KOLAR. This location will have to be inspected prior to approval of the haul-off pit application.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

HAUL-OFF PIT APPLICATION FILING REQUIREMENTS

| 82-3-607. (a) | DISPOSAL OF DIKE AND PIT CONTENTS. Each operator shall perform one of the following when disposing of dike or |
|----------------------|--|
| pit | |
| (4) | contents: |
| (1) | Remove the liquid contents to a disposal well or other oil and gas operation approved by the commission or to road maintenance or construction locations approved by the department; |
| (2) | dispose of reserve pit waste down the annular space of a well completed |
| | according to the alternate I requirements of K.A.R. 82-3-106, if the waste to |
| | be disposed of was generated during the drilling and completion of the well; |
| or (3) | dispose of the remaining solid contents in any manner required by the |
| (3) | dispose of the remaining solid contents in any manner required by the commission. The requirements may include any of the following: |
| | (A) Burial in place, in accordance with the grading and restoration |
| | requirements in K.A.R. 82-3-602 (f); |
| | (B) removal and placement of the contents in an on-site disposal area |
| | approved by the commission; |
| | (C) removal and placement of the contents in an off-site disposal area |
| on | |
| | acreage owned by the same landowner or to another producing |
| lease | or unit approted by the same approtor if prior written permission |
| from | or unit operated by the same operator, if prior written permission |
| пош | the landowner has been obtained; or |

| | (D) | removal of the contents to a permitted off-site disposal area |
|----------|-----------|---|
| approved | | |
| | | by the department. |
| (b) | Each | violation of this regulation shall be punishable by the following: |
| (1 |) A \$1,0 | 000 penalty for the first violation; |
| (2 | a \$2,5 | 00 penalty for the second violation; and |
| (3 | a \$5,0 | 000 penalty and an operator license review for the third violation. |

File Haul-Off Pit Application in KOLAR. Review the information below and attach all required documents to the pit application when submitting through KOLAR. This form will automatically generate and fill in from questions asked in KOLAR.

| Haul-off pit will be located in an on-site disposal area:YesNo |
|--|
| Haul-off pit is located in an off-site disposal area on acreage owned by the same landowner: YesNo |
| Haul-off pit is located in an off-site disposal area on another producing lease or unit operated by the same operator:YesNo If yes, written permission from the land owner must be obtained. Attach permission and a copy of the lease assignment that covers the acreage where the haul-off pit is to be located, to the haul-off pit application. |