



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1269265
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CHESAPEAKE OPERATING LLC Invoice 150607

(All monetary amounts are in \$ (USD))

Vendor Name	Vendor #	Invoice #	Control #	P.O. #	Invoice Date	Service/Ship Date		Payment Due Date
ALLIED OIL & GAS SERVICES LLC	330624	150607	105773048	-	08/21/2015	08/21/2015	08/21/2015	09/21/2015
Bill To		Remit To		Sold By		Ship To		
CHESAPEAKE OPERATING LLC 6100 N. Western Ave., - Oklahoma City, OK 73118 UNITED STATES		ALLIED OIL & GAS SERVICES LLC PO BOX 205803, - DALLAS, TX 753205803 -		ALLIED OIL & GAS SERVICES, LLC P.O. Box 93999, - Southlake, TX 76092 UNITED STATES		Medicine Lodge -, - Medicine Lodge, KS - -		
Invoice Amount BEFORE Payment Discount	Disc %	Applied Payment Discount Amt	Payment Discount Days	Payment Discount Due Date	Invoice Amount AFTER Payment Discount		Contact	
6,827.36	-	-	-	-	6,827.36		DEFAULT, Chesapeake Operating LLC	
Invoice Description								
Cement services FW Wolgamott FW 1-31								
Comment Date		Comment			Comment By			
08/31/2015 04:21:02 PM		Company does NOT apply discount terms in Oildex			Tech Support			
08/31/2015 04:21:02 PM		Imported			Tech Support			

Charge To	Charge To Name	Charge To 2	Charge To 2 Name	Account Coding			
803528	PLUG AND ABANDON	296058	F W WOLGAMOTT 1-31	-			
Service Date	Product	Description	Qty	UOM	Unit Price	Line Disc %	Net Due
-	PLUG BACK	PLUG BACK	1.0	Each	6,351.030	0.000	6,351.03 T
Invoice Sub Total Excluding Taxes and Other							6,351.03
Line Item Tax Total							476.33
Freight Total							0.00
Other Charges Total							0.00
Invoice Total Amount Due in US Dollars							6,827.36



P.O. Box 205803
 Dallas, TX 75320-5803

Voice: (832) 482-3742
 Fax: (832) 482-3738

INVOICE

Invoice Number: 150607
 Invoice Date: Aug 21, 2015
 Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Chesapeake Operating, Inc P. O. Box 548806 Oklahoma City, OK 73154-8806

Customer ID	Field Ticket #	Payment Terms	
Ches	MLK1508210853	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-09	Medicine Lodge	Aug 21, 2015	9/20/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	FW WOLGAMOTT FW 1-31 AFE 803528		
1.00	CEMENT SERVICE	Plug Back	2,058.50	2,058.50
170.00	CEMENT SERVICE	PHDL	2.48	421.60
358.00	CEMENT SERVICE	DRYG	2.75	984.50
50.00	CEMENT SERVICE	MILV	4.40	220.00
50.00	CEMENT SERVICE	MIHV	7.70	385.00
160.00	CEMENT MATERIALS	CB-APA-40604	18.92	3,027.20
750.00	CEMENT MATERIALS	CGEL	0.50	375.00
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Material	510.33	-510.33
1.00	JOB DISCOUNT	Job Discount if paid within terms -- Cement Service	610.44	-610.44
1.00	CEMENT SUPERVISOR	Roger Smith		
1.00	EQUIPMENT OPERATOR	Wayne Rucker		
1.00	CEMENT SUPERVISOR	Joe Halcomb		

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. ONLY IF PAID ON OR BEFORE Sep 20, 2015 1 1/2% CHARGED THEREAFTER.	Subtotal	6,351.03
	Sales Tax	476.33
	Total Invoice Amount	6,827.36
	Payment/Credit Applied	
	TOTAL	6,827.36

Field Ticket Number: MLK1508210853

Field Ticket Date:

Friday, August 21, 2015

Bill To:
CHESAPEAKE
Oklahoma City, OK 73154-0496
P O Box 18496

Job Name: Plug Back
Well Location: Barber, Kansas
Well Name: FW Wolgamott
Well Number: FW 1-31
Well Type: Old Producer
Rig Number:
Shipping Point: Medicine Lodge, KS
Sales Office: Mid Con

AFE-803528

31-34S-13W

PERSONEL		EQUIPMENT	
Roger Smith		986-469	Pump
Wayne		603	Bulk
Joe Holcomb		927	Pickup

SERVICES - SERVICES - SERVICES

Description	QTY	UOM	Unit Amt	Gross Amt	Unit Net	Discount	Net Amount
PUMP,CASING CEMENT 501-1000 FT	1.00	min. 4 hr	2,058.50	2058.50	1,749.73	15.0%	1,749.73
PHDL	170.00	per cu. Ft.	2.48	421.60	2.11	15.0%	358.36
DRYG	358.00	ton-mile	2.75	984.50	2.34	15.0%	836.83
MILV	50.00	per mile	4.40	220.00	3.74	15.0%	187.00
MIHV	50.00	per mile	7.70	385.00	6.55	15.0%	327.25

MATERIALS - MATERIALS - MATERIALS

CB-APA-40604	160.00	sack	18.92	3,027.20	16.08	15.0%	2,573.12
CGEL	750.00	per pound	0.50	375.00	0.43	15.0%	318.75

ADDITIONAL ITEMS - ADDITIONAL ITEMS - ADDITIONAL ITEMS

Additional hours, in excess of set hours		per hour	440.00	0.00	374.00	15.0%	0.00
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	Gross	Discount	Final
Services Total	4,069.60	610.44	3,459.16
Equipment Total	0.00	0.00	0.00
Materials Total	3,402.20	510.33	2,891.87
Additional Items	0.00	0.00	0.00
Final Total	7,471.80	1,120.77	6,351.03

Allied Rep: Roger Smith
Customer Agent: _____

This output does NOT include taxes. Applicable sales tax will be billed on the final invoice.
Customer hereby acknowledges receipt of the materials and services described above and on the attached documents.
I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the following page.

X 
Customer Signature

Field Ticket Total (USD):

\$6,351.03

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "ALLIED" shall mean Allied Oil & Gas Services, LLC, and "CUSTOMER" shall refer to the party identified by that term on the front of this contract. As applicable, "JOB" relates to the services described on the front side of this contract, "MERCHANDISE" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

-TERMS: Unless satisfactory credit has been established, CUSTOMER must tender full cash payment to ALLIED before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, CUSTOMER agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that CUSTOMER may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate. Any amounts previously paid as excess interest shall be deducted from the amounts owing from the CUSTOMER or at the option of ALLIED, refunded directly to CUSTOMER. For purposes of this paragraph, ALLIED and CUSTOMER agree that Kansas law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.