KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division 1269326

Form CP-111 June 2011 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

Name:	+	GPS Location	Sec on: Lat:	Elevation: We We Gas OG WSW [ENHR Per	R E N / S Line of S E / W Line of S (e.gxxx.xxxxx) GL ell #: Other: rmit #:	Section Section	
Address 2: City: Contact Person: Phone: () Contact Person Email: Field Contact Person: Field Contact Person Phone: () Field Contact Person Phone: () Field Contact Person Phone: () Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): (top) to (top) Ves No	+	GPS Location	on: Lat:	feet from N feet from E, Long: 3 WGS84 Elevation: We Gas OG WSW [ENHR Peri Date Shut-In:	N / _ S Line of S E / _ W Line of S (e.gxxx.xxxxx) GL ell #: _ Other: rmit #:	Section Section	
City:	3	GPS Location	on: Lat:	feet from E	E / W Line of S (e.gxxx.xxxxx) B GL ell #: Other: rmit #:	Section	
Contact Person:	3	GPS Location	on: Lat:	, Long:, 3	(e.gxxx.xxxxx) (e.gxxx.xxxxx) G GL ell #: Other: rmit #:	KB	
Contact Person:	3	Datum: Datum: Datum: County: Lease Name Well Type: (i SWD Pe Gas Sto Spud Date: Production	(e.g. x NAD27 NAD8 P: Check one) Oil [Prmit #: rage Permit #:	3	GL		
Phone:())	County: Lease Name Well Type: (i SWD Pe Gas Sto Spud Date: Production	e: check one) Oil [ermit #: rage Permit #:	Elevation: We We Gas OG WSW [ENHR Peri Date Shut-In:			
Field Contact Person Phone: () Field Contact Person Phone: () Field Contact Person Phone: () Size Size Setting Depth Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): to w / sa Do you have a valid Oil & Gas Lease? Yes No		Lease Name Well Type: (SWD Pe Gas Sto Spud Date: Production	9: Oil [check one) Oil [ermit #: rage Permit #:	We OGWSW ENHR Peri Date Shut-In:			
Field Contact Person Phone: () Conductor Surface Size	3	Production	rmit #: rage Permit #:	ENHR Peri Date Shut-In:	rmit #:		
Field Contact Person Phone: () Conductor Surface Size	3	Production	rage Permit #:	Date Shut-In:			
Conductor Surface Size		Production		Date Shut-In:			
Size		Production					
Size			Intermediate	Liner	Tubing		
Setting Depth	How Determin						
Amount of Cement Top of Cement Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s): (top) to (bottom) W / Sa Do you have a valid Oil & Gas Lease?	How Determin						
Top of Cement	How Determin						
Bottom of Cement Casing Fluid Level from Surface: Casing Squeeze(s):	How Determin						
Casing Fluid Level from Surface: Casing Squeeze(s): to w / sa to to w / sa Do you have a valid Oil & Gas Lease? Yes No	How Determin						
Casing Squeeze(s): to w / sa Do you have a valid Oil & Gas Lease? Yes No	How Determin						
Casing Squeeze(s): to w / sa Do you have a valid Oil & Gas Lease? Yes No		nad?			Date:		
Do you have a valid Oil & Gas Lease? 🗌 Yes 🗌 No							
		(top) 10	(bottom)		Dute		
Depth and Type: Junk in Hole at Tools in Hole							
(depth)	at	Casing Leaks:	Yes No De	pth of casing leak(s):			
Type Completion: ALT. I ALT. II Depth of: DV Tool:	,			,		<i>i</i> onnonn	
Packer Type: Size:							
Total Depth: Plug Back Depth:		Plug Back Method	od:				
Geological Date:							
Formation Name Formation Top Formation	Formation Top Formation Base		Completion Information				
1 At: to	Feet P	Perforation Interval _	to	Feet or Open Hole Interve	/al to	_Feet	
2 At: to	Feet P	Perforation Interval -	to	Feet or Open Hole Interv	/al to	_Feet	

Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 D	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000	
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	

Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

January 21, 2016

Peter Jefferis Ace Energy LLC 11704 ABERDEEN RD LEAWOOD, KS 66211

Re: Temporary Abandonment API 15-037-01559-00-00 RALPH SAMP SAM-15 NW/4 Sec.07-31S-22E Crawford County, Kansas

Dear Peter Jefferis:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 01/21/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 01/21/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Russell Hine"