

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

#### **NOTICE OF INTENT TO DRILL**

Expected Spud Date:	month	day	vear	Spot Description:	
	monur	uay	year	(0.0.0.0)	E 🔲 🛚
PERATOR: License#				feet from N / S Line of	f Section
ame:				feet from E / W Line o	f Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:				County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	N
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type	Equipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	eet MS
Oil Enh F		=	Mud Rotary Air Rotary	Water well within one-quarter mile:	
Dispo	• =		Cable	Public water supply well within one mile:	- <u> </u>
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: II II	
If OWWO: old well	information as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total D	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				( <b>Note:</b> Apply for Permit with DWR )	
(CC DKT #:				VIII COTCS DC LAKETT:	N
				It yes proposed zone.	
				If Yes, proposed zone:	
			AF	FIDAVIT	
	affirms that the d	rilling, complet			
The undersigned hereby			tion and eventual p	FIDAVIT	
The undersigned hereby t is agreed that the follow	ving minimum req	uirements will	tion and eventual p	FIDAVIT	
The undersigned hereby	ving minimum req	uirements will <b>prior</b> to spudd	tion and eventual p be met: ling of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo	ving minimum requate district office poved notice of integrate of integrate pip	prior to spudd ent to drill share e as specified	tion and eventual p be met: ling of well; II be posted on each below shall be se	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.  th drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set	
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Side Two



For KCC Use ONLY	
API # 15	

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R 🗌 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR of acreage:	is decilon. Tregular of Tregular
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW
PL	AT
Show location of the well. Show footage to the nearest le	
lease roads, tank batteries, pipelines and electrical lines, as requ	
You may attach a sej 2016 ft.	parate plat if desired.
	:
	LEGEND
	. Well Location
	Tank Battery Location
	Pipeline Location  Electric Line Location
	Lease Road Location
	2316 ft.
	2310 lt.
	EXAMPLE :
10	
12	
	1980' FSL
	SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1269378

Form CDP-1 May 2010 Form must be Typed

#### **APPLICATION FOR SURFACE PIT**

#### Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Pit is:  Emergency Pit Burn Pit Proposed		Existing	SecTwp R	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of Section County	
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?  Yes No Artificial Liner?  Yes		0	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	m ground level to dee	pest point:	(feet) No Pit	
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallo	west fresh water feet. mation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Worko	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment p	procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit?		Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
	ксс	OFFICE USE OI	NLY  Liner Steel Pit RFAC RFAS	
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No	



#### Kansas Corporation Commission Oil & Gas Conservation Division

1269378

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+	, , , , , , , , , , , , , , , , , , , ,		
Contact Person:	the lease below:		
Phone: ( ) Fax: ( )			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an addition		
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+			
	nk batteries, pipelines, and electrical lines. The locations shown on the pla on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted		
☐ I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this		
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the			
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	KCC, which is enclosed with this form.  g fee with this form. If the fee is not received with this form, the KSONA		
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling	KCC, which is enclosed with this form.  g fee with this form. If the fee is not received with this form, the KSONA		



001534 CRD NO.

*PRO-STAKE* 

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 - Cell: (620) 272-1499

Construction Site Staking

LLC

12823

Nebraska Colorado

## Concorde Resources Corp.

12 Logan County, KS Sec. COUNTY

15s 34w Twp. Rng.

McDaniels #2-12 **LEASE NAME** 

Main = 2016' FNL - 2316' FEL = 2842.3' = gr. elev. Alt. #1 = 2012 FNL - 2307' FEL = 2842.2' = gr. elev. **LOCATION SPOT** 

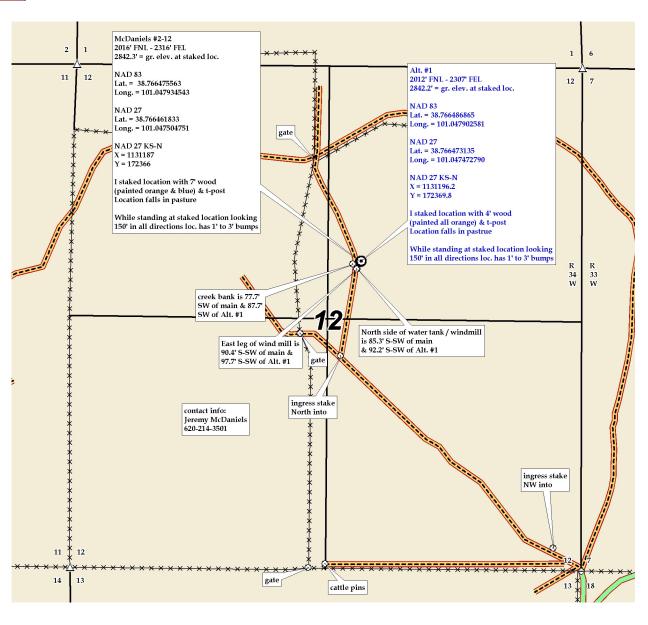
1" = 1000' SCALE: DATE STAKED: Oct. 15th, 2015 **MEASURED BY:** Kent C. DRAWN BY: Norby S. AUTHORIZED BY: Bill W. DATE REVISED:

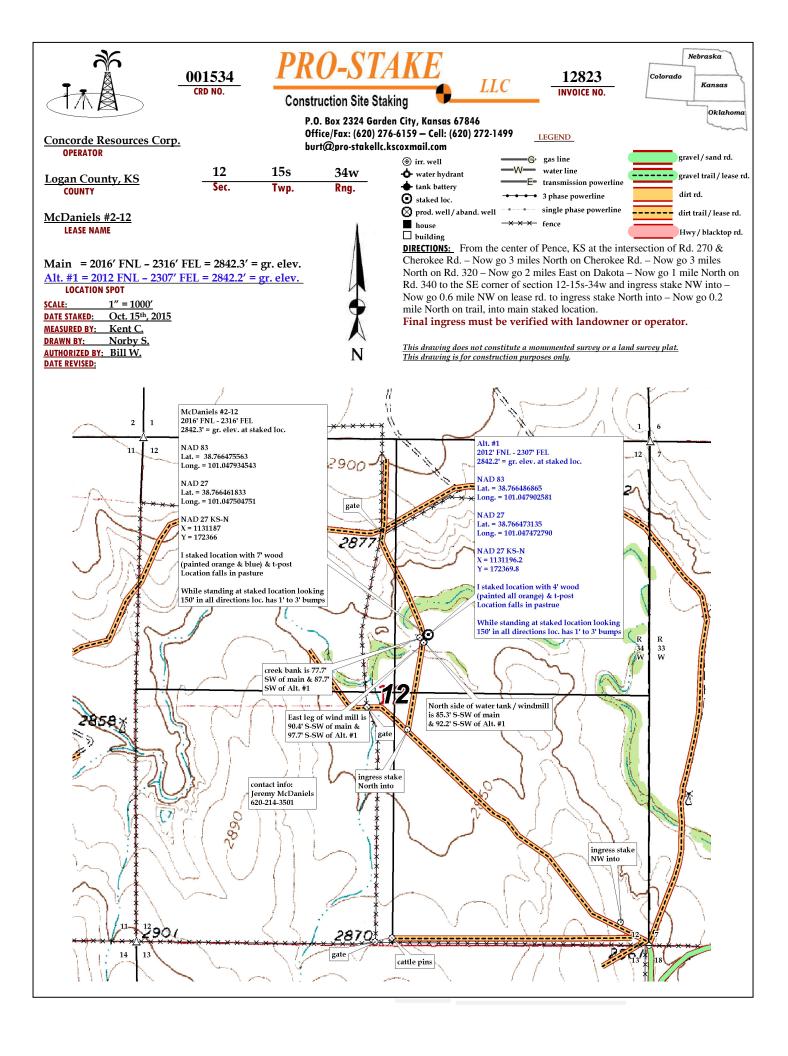
LEGEND burt@pro-stakellc.kscoxmail.com gravel/sand rd. gas line water line - water hydrant gravel trail / lease rd. E transmission powerline tank battery dirt rd. 3 phase powerline staked loc. single phase powerline prod. well/aband. well dirt trail / lease rd. house ××× fence Hwy / blacktop rd. ☐ building

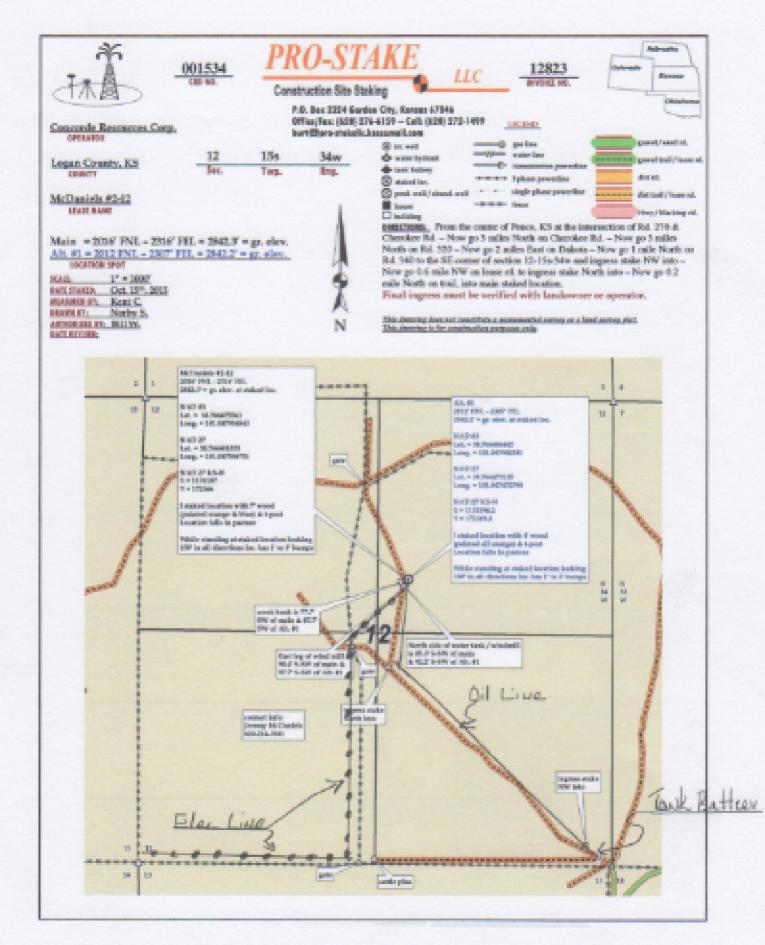
**DIRECTIONS:** From the center of Pence, KS at the intersection of Rd. 270 & Cherokee Rd. - Now go 3 miles North on Cherokee Rd. - Now go 3 miles North on Rd. 320 - Now go 2 miles East on Dakota - Now go 1 mile North on Rd. 340 to the SE corner of section 12-15s-34w and ingress stake NW into -Now go 0.6 mile NW on lease rd. to ingress stake North into - Now go 0.2 mile North on trail, into main staked location.

Final ingress must be verified with landowner or operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.









001534 CRD NO.

# PRO-STAKE

Construction Site Staking LLC

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 — Cell: (620) 272-1499 12823

Nebraska
Colorado Kansas
Oklahoma

Concorde Resources Corp.

OPERATOR

12 15s 34w Sec. Twp. Rng.

McDaniels #2-12
LEASE NAME

COUNTY

Logan County, KS

Main = 2016' FNL - 2316' FEL = 2842.3' = gr. elev. Alt. #1 = 2012 FNL - 2307' FEL = 2842.2' = gr. elev. LOCATION SPOT

SCALE: N/A

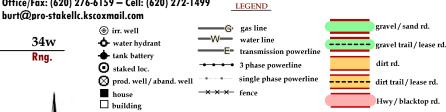
 DATE STAKED:
 Oct. 15th, 2015

 MEASURED BY:
 Kent C.

 DRAWN BY:
 Norby S.

 AUTHORIZED BY:
 Bill W.

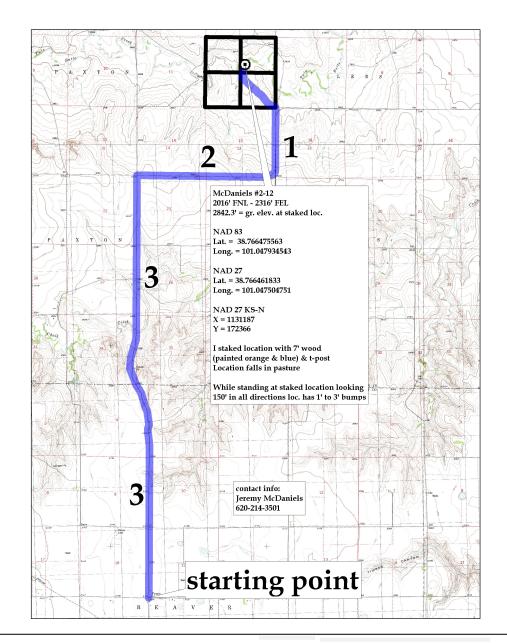
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Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

October 29, 2015

Mark Dobbs Concorde Resources Corporation 111 S. MAIN ST. PO BOX 841 EUFAULA, OK 74432

Re: Drilling Pit Application McDaniel 2-12 NE/4 Sec.12-15S-34W Logan County, Kansas

#### Dear Mark Dobbs:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

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## **NOTICE**

## **Nearest Lease or Unit Boundary Line**

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.