



1269378

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

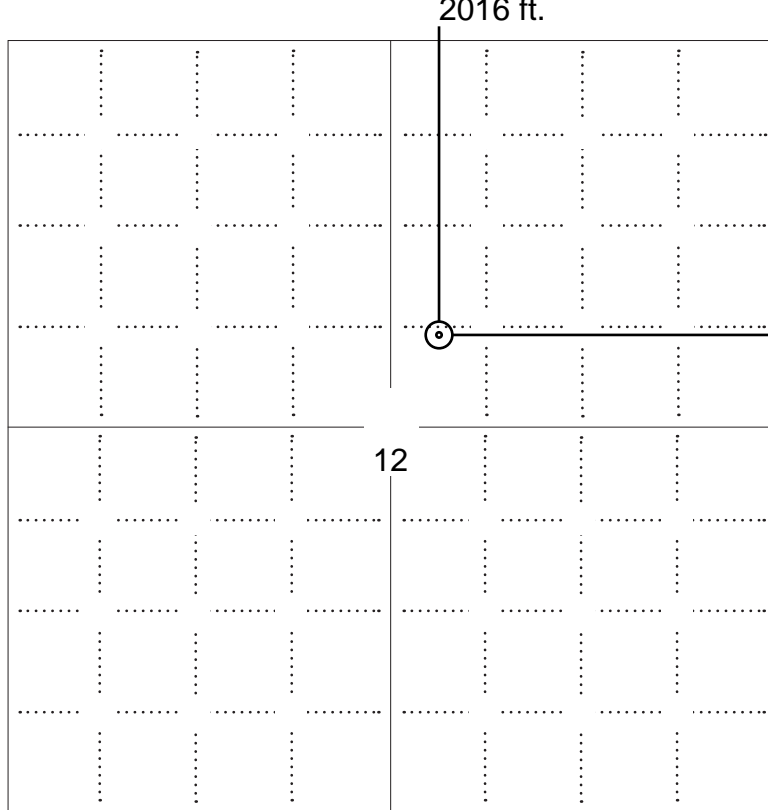
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1269378
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? _____			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I



001534
CRD NO.

PRO-STAKE

Construction Site Staking

LLC

12823
INVOICE NO.



Concorde Resources Corp.
OPERATOR

Logan County, KS
COUNTY

McDaniels #2-12
LEASE NAME

12 15s 34w
Sec. Twp. Rng.

LEGEND

- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well/aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel/sand rd.
- gravel trail/lease rd.
- dirt rd.
- dirt trail/lease rd.
- Hwy/blacktop rd.

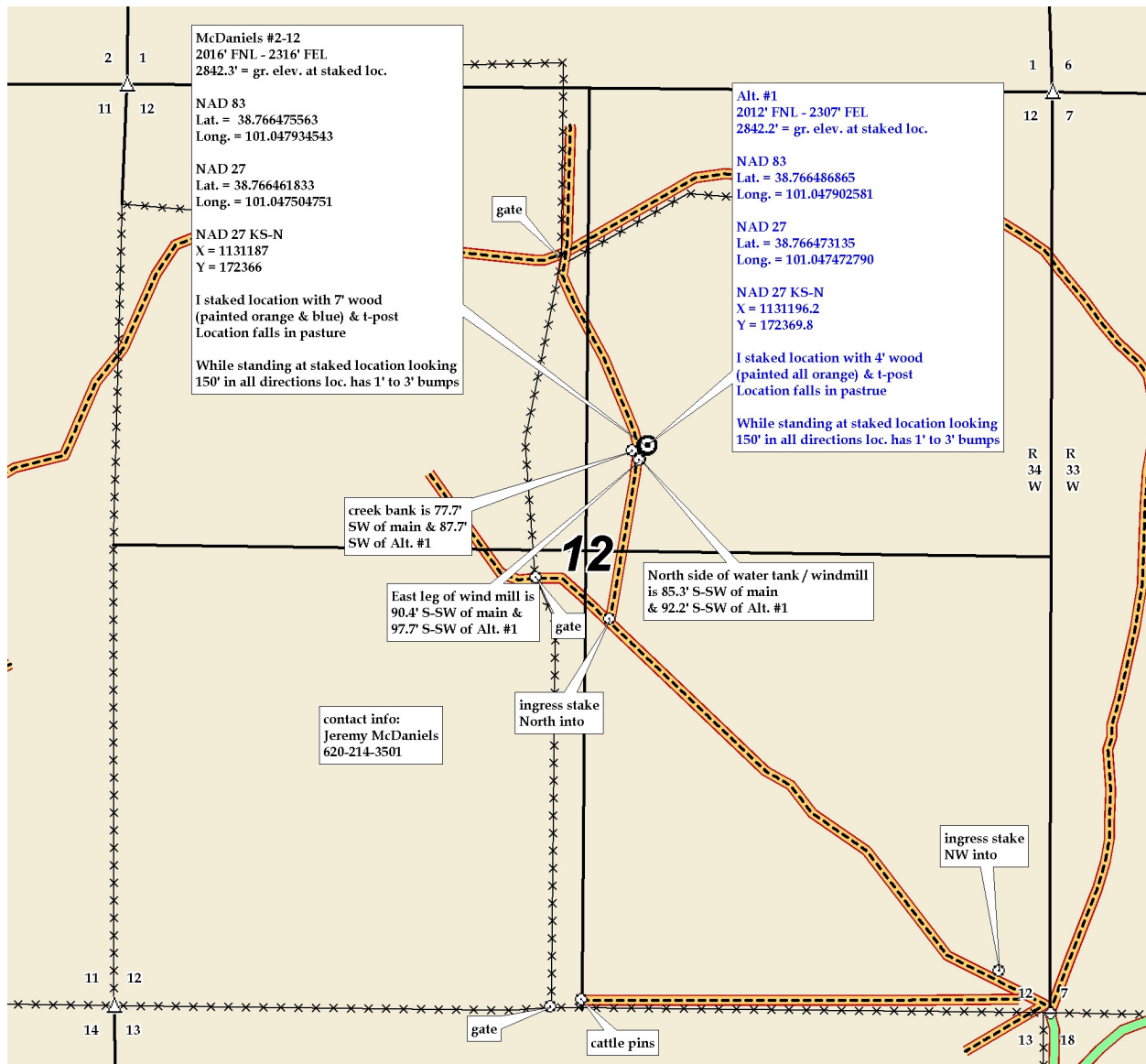
DIRECTIONS: From the center of Pence, KS at the intersection of Rd. 270 & Cherokee Rd. – Now go 3 miles North on Cherokee Rd. – Now go 3 miles North on Rd. 320 – Now go 2 miles East on Dakota – Now go 1 mile North on Rd. 340 to the SE corner of section 12-15s-34w and ingress stake NW into – Now go 0.6 mile NW on lease rd. to ingress stake North into – Now go 0.2 mile North on trail, into main staked location.

Final ingress must be verified with landowner or operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

Main = 2016' FNL - 2316' FEL = 2842.3' = gr. elev.
Alt. #1 = 2012' FNL - 2307' FEL = 2842.2' = gr. elev.

LOCATION SPOT
SCALE: 1" = 1000'
DATE STAKED: Oct. 15th, 2015
MEASURED BY: Kent C.
DRAWN BY: Norby S.
AUTHORIZED BY: Bill W.
DATE REVISED:





001534
CRD NO.

PRO-STAKE

Construction Site Staking

LLC

12823
INVOICE NO.



Concorde Resources Corp.
OPERATOR

Logan County, KS
COUNTY

McDaniels #2-12
LEASE NAME

12 15s 34w
Sec. Twp. Rng.

LEGEND

- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well/aband. well
- house
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel/ sand rd.
- gravel trail/ lease rd.
- dirt rd.
- dirt trail/ lease rd.
- Hwy/ blacktop rd.

DIRECTIONS: From the center of Pence, KS at the intersection of Rd. 270 & Cherokee Rd. – Now go 3 miles North on Cherokee Rd. – Now go 3 miles North on Rd. 320 – Now go 2 miles East on Dakota – Now go 1 mile North on Rd. 340 to the SE corner of section 12-15s-34w and ingress stake NW into – Now go 0.6 mile NW on lease rd. to ingress stake North into – Now go 0.2 mile North on trail, into main staked location.

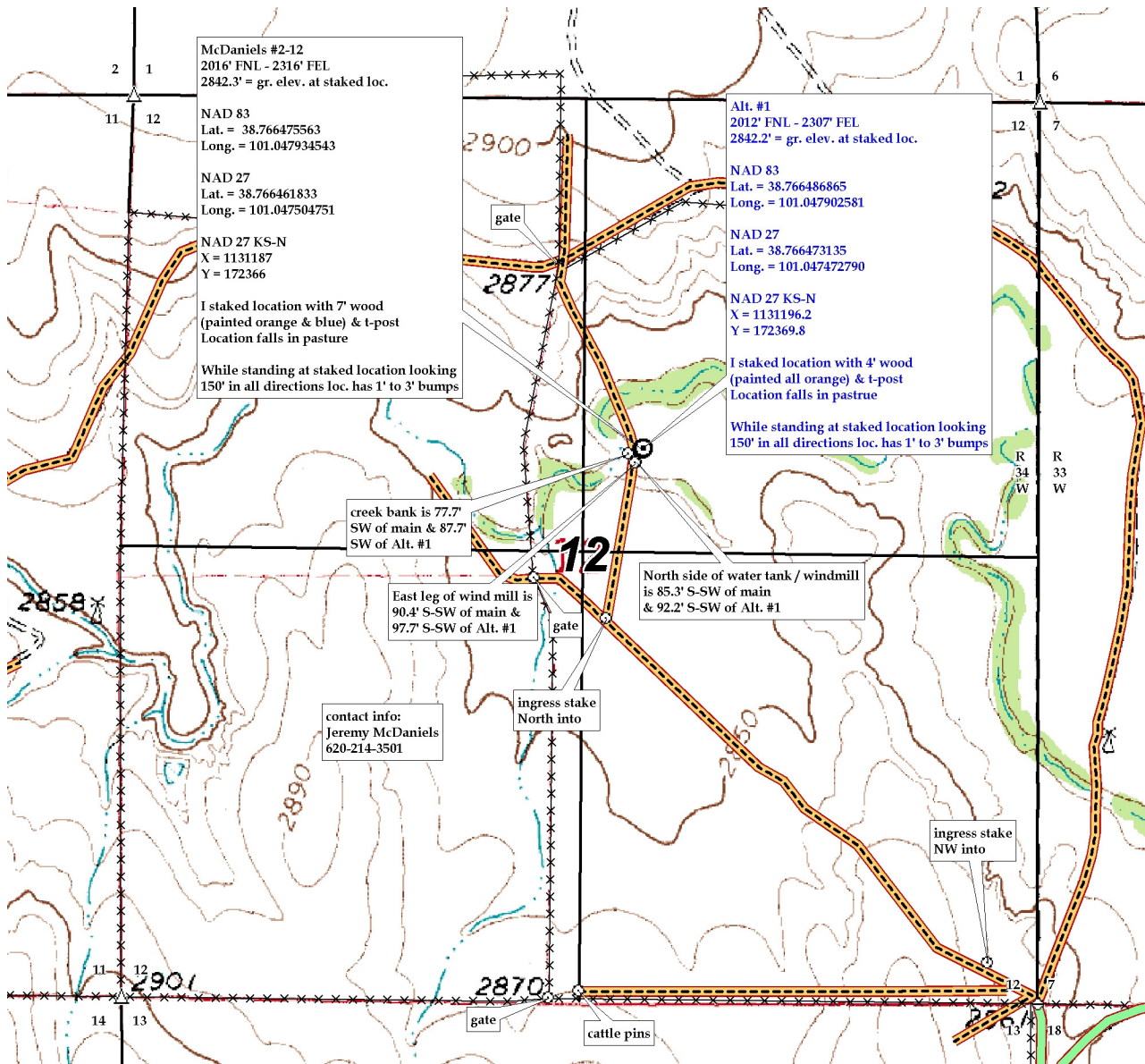
Final ingress must be verified with landowner or operator.

Main = 2016' FNL - 2316' FEL = 2842.3' = gr. elev.
Alt. #1 = 2012 FNL - 2307' FEL = 2842.2' = gr. elev.

LOCATION SPOT
SCALE: 1" = 1000'
DATE STAKED: Oct. 15th, 2015
MEASURED BY: Kent C.
DRAWN BY: Norby S.
AUTHORIZED BY: Bill W.
DATE REVISED:



*This drawing does not constitute a monumented survey or a land survey plat.
This drawing is for construction purposes only.*



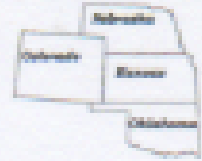


001534
CSD NO.

PRO-STAKE

LLC

12823
INVEST. NO.



Construction Site Staking

P.O. Box 2234 Garden City, Kansas 67846
Office/Fax: (620) 276-6159 - Cell: (620) 272-1499
burt@pro-stake-llc.kansasmail.com

LEGEND

- iron well
- water hydrant
- tank battery
- staked loc.
- post, well / stand, well
- fence
- building
- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel / sand / rd.
- gravel / soil / fence rd.
- dirt rd.
- dirt / soil / fence rd.
- Hwy / Marking rd.

Concrete Resources Corp.
OPERATOR

Logan County, KS
COUNTY

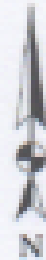
12 Sec. 17a Twp. 34w Rng.

McDaniels #2-12
LEASE NAME

Main = 2016' FNL = 2016' FFL = 2042.2' = gr. elev.
A/B #1 = 2012' FNL = 2007' FFL = 2042.2' = gr. elev.

LOCATION SPOT

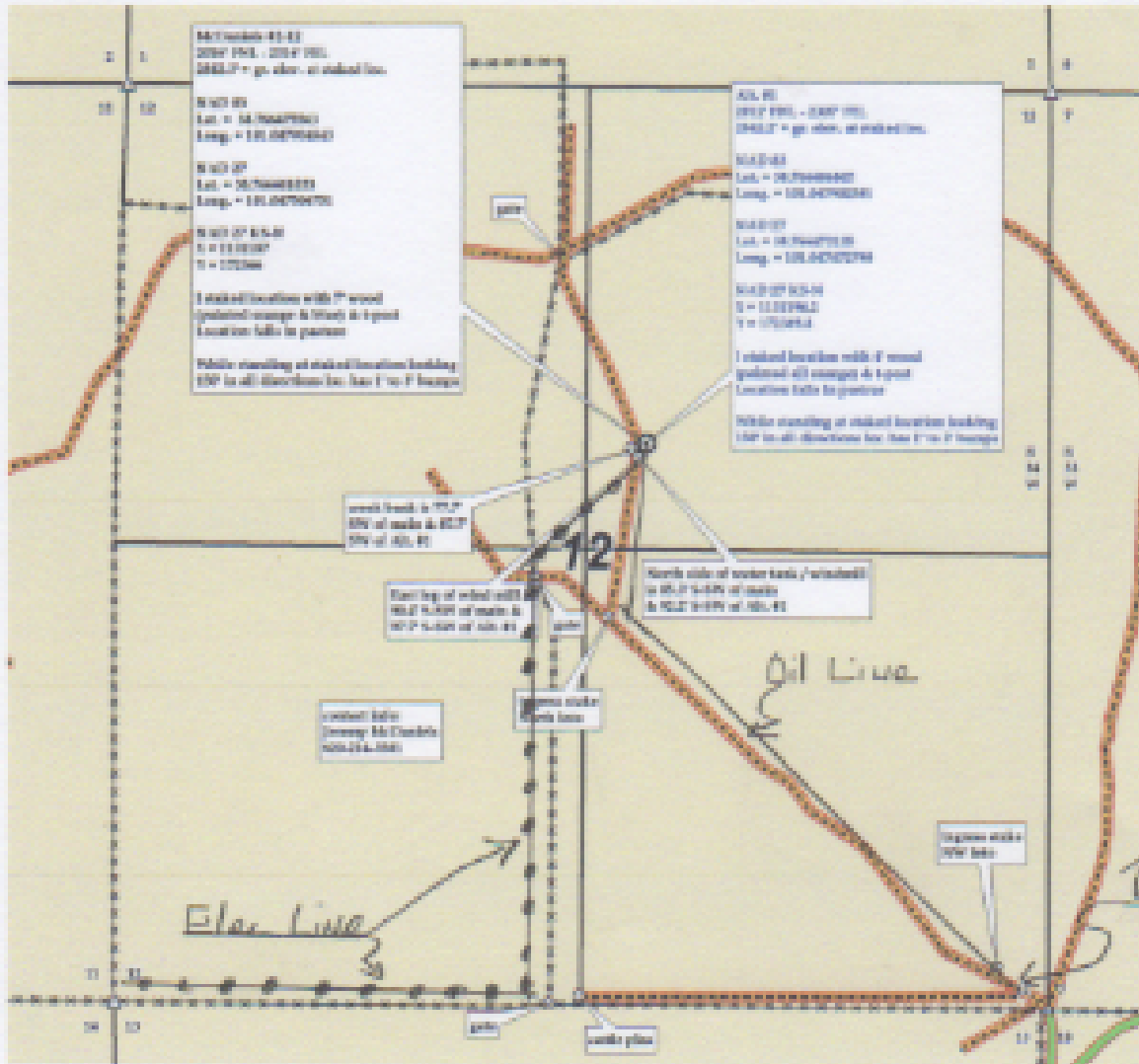
SCALE: 1" = 3000'
DATE DRAWN: Oct. 15th, 2013
DRAWN BY: Kent C.
CHECKED BY: Norby S.
APPROVED BY: Bill W.
SCALE RECORD:



DIRECTIONS: From the center of Peace, KS at the intersection of Rd. 270 & Cherokee Rd. - Now go 3 miles North on Cherokee Rd. - Now go 3 miles North on Rd. 200 - Now go 2 miles East on Dakota - Now go 1 mile North on Rd. 240 to the SE corner of section 12-17a-34w and ingress stake NW into - Now go 0.6 mile NW on lease rd. to ingress stake North into - Now go 0.2 mile North on trail, into main staked location.

Final ingress must be verified with landowner or operator.

This drawing does not constitute a permanent survey or a land survey plat.
This drawing is for construction purposes only.





001534
CRD NO.

PRO-STAKE

Construction Site Staking

LLC

12823
INVOICE NO.



Concorde Resources Corp.
OPERATOR

Logan County, KS
COUNTY

McDaniels #2-12
LEASE NAME

12 15s 34w
Sec. Twp. Rng.

LEGEND

- gas line
- water line
- transmission powerline
- 3 phase powerline
- single phase powerline
- fence
- gravel/sand rd.
- gravel trail/lease rd.
- dirt rd.
- dirt trail/lease rd.
- Hwy/blacktop rd.
- irr. well
- water hydrant
- tank battery
- staked loc.
- prod. well/aband. well
- house
- building

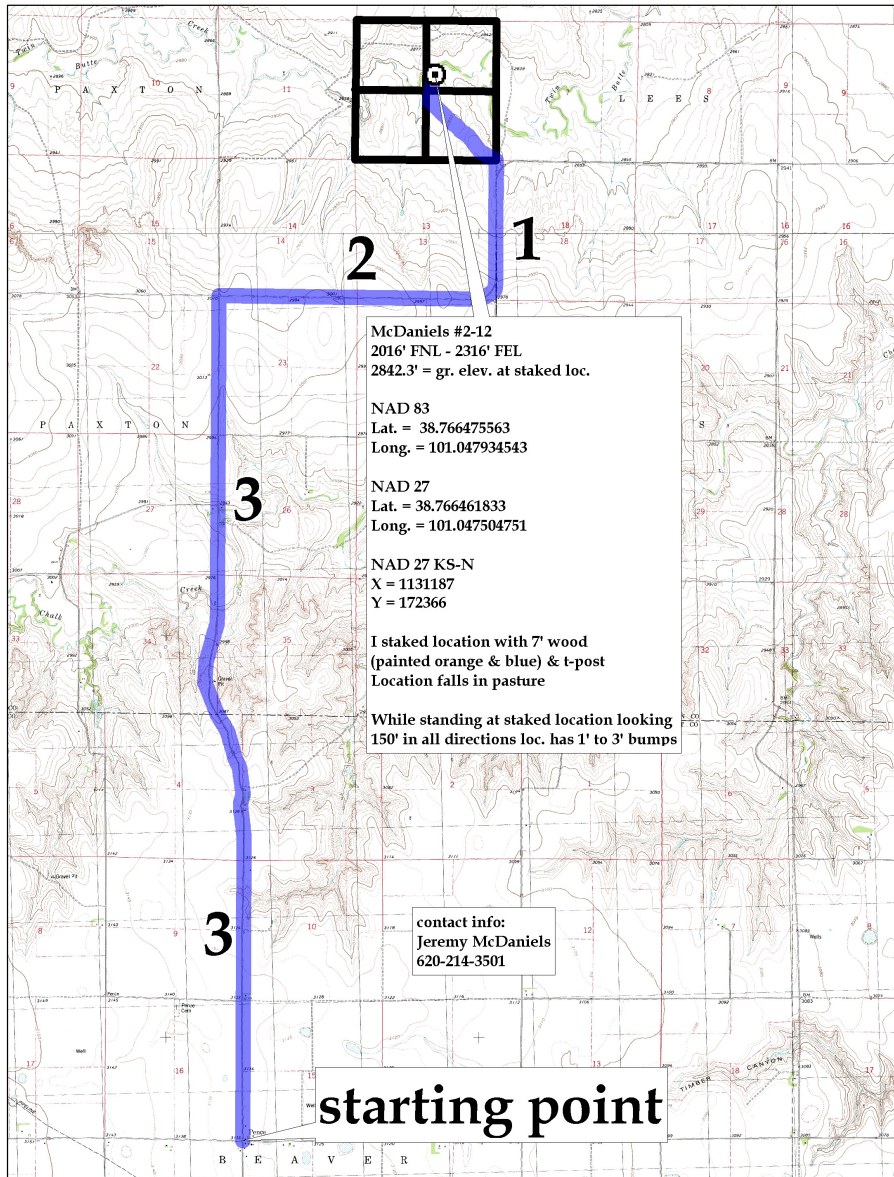
DIRECTIONS: From the center of Pence, KS at the intersection of Rd. 270 & Cherokee Rd. – Now go 3 miles North on Cherokee Rd. – Now go 3 miles North on Rd. 320 – Now go 2 miles East on Dakota – Now go 1 mile North on Rd. 340 to the SE corner of section 12-15s-34w and ingress stake NW into – Now go 0.6 mile NW on lease rd. to ingress stake North into – Now go 0.2 mile North on trail, into main staked location.

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Main = 2016' FNL - 2316' FEL = 2842.3' = gr. elev.
Alt. #1 = 2012 FNL - 2307' FEL = 2842.2' = gr. elev.

LOCATION SPOT
SCALE: N/A
DATE STAKED: Oct. 15th, 2015
MEASURED BY: Kent C.
DRAWN BY: Norby S.
AUTHORIZED BY: Bill W.
DATE REVISED:



Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 29, 2015

Mark Dobbs
Concorde Resources Corporation
111 S. MAIN ST.
PO BOX 841
EUFAULA, OK 74432

Re: Drilling Pit Application
McDaniel 2-12
NE/4 Sec.12-15S-34W
Logan County, Kansas

Dear Mark Dobbs:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit within 72 hours of completion of drilling operations.

KEEP PITS away from draw/drainage.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (785) 625-0550.

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill (“C-1”) form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.