

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	

Yes No

SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1269410

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	vear	Spot Description:	
	monur	uay	year	(0.0.0.0.)	E 🔲 ۱
PERATOR: License#				feet from N / S Line of	f Section
ame:				feet from E / W Line o	f Section
ddress 1:				Is SECTION: Regular Irregular?	
ddress 2:					
City:				County:	
Contact Person:				Lease Name: Well #:	
hone:				Field Name:	
CONTRACTOR: License#				Is this a Prorated / Spaced Field?	N
lame:				Target Formation(s):	
Well Drilled For:	Well Class	. Type	Equipment:	Nearest Lease or unit boundary line (in footage):	
				Ground Surface Elevation:	eet MS
Oil Enh F		=	Mud Rotary Air Rotary	Water well within one-quarter mile:	
Dispo	• =		Cable	Public water supply well within one mile:	- <u> </u>
Seismic ;# o				Depth to bottom of fresh water:	
Other:				Depth to bottom of usable water:	
				Surface Pipe by Alternate: II II	
If OWWO: old well	information as foll	ows:		Length of Surface Pipe Planned to be set:	
Operator:				Length of Conductor Pipe (if any):	
Well Name:				Projected Total Depth:	
Original Completion Da	ate:	Original Total D	Depth:	Formation at Total Depth:	
				Water Source for Drilling Operations:	
Directional, Deviated or Ho			Yes No	Well Farm Pond Other:	
f Yes, true vertical depth: _				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR)	
(CC DKT #:				VIII COTCS DC LAKETT:	N
				It yes proposed zone.	
				If Yes, proposed zone:	
			AF	FIDAVIT	
	affirms that the d	rilling, complet			
The undersigned hereby			tion and eventual p	FIDAVIT	
The undersigned hereby t is agreed that the follow	ving minimum req	uirements will	tion and eventual p	FIDAVIT	
The undersigned hereby	ving minimum req	uirements will prior to spudd	tion and eventual p be met: ling of well;	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq.	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amo	ving minimum requate district office poved notice of integrate of integrate pip	prior to spudd ent to drill share e as specified	tion and eventual p be met: ling of well; II be posted on each below shall be se	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; t by circulating cement to the top; in all cases surface pipe shall be set	
The undersigned hereby t is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse	ving minimum req ate district office , oved notice of into unt of surface pip olidated materials	prior to spudd ent to drill sha e as specified s plus a minimu	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the	PIDAVIT Iugging of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.	
The undersigned hereby to is agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconse 4. If the well is dry ho	ving minimum req ate district office , oved notice of into unt of surface pip olidated materials le, an agreement	prior to spuddent to drill shape as specified splus a minimulative between the control of the co	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. strict office on plug length and placement is necessary prior to plugging;	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amouthrough all unconse 4. If the well is dry ho 5. The appropriate dis	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be	prior to spuddent to drill share as specified splus a minimulative to the control of the control	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug	PRIDAVIT Integring of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; uped or production casing is cemented in;	
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the approach through all unconsects of the well is dry hour 1. The appropriate dis 6. If an ALTERNATE 1.	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION,	prior to spuddent to drill shape as specified splus a minimulative to the control of the production piperson to the production piperson to specified before production piperson	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement	FIDAVIT lugging of this well will comply with K.S.A. 55 et. seq. th drilling rig; thy circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. strict office on plug length and placement is necessary prior to plugging;	g
The undersigned hereby to tis agreed that the follows 1. Notify the appropriation of the appropriation of the appropriation of the appropriation of the appropriate displayed in the appropriate displayed on the appropri	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easte	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	PRIDAVIT Integring of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date.	g
The undersigned hereby to tis agreed that the follows 1. Notify the appropria 2. A copy of the approach through all unconsects of the well is dry how 1. The appropriate dis 6. If an ALTERNATE In Or pursuant to Appropriate to the second seco	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easte	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Interpretation of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing.	g
The undersigned hereby at is agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE In Or pursuant to Appropriate of the second seco	ving minimum requate district office poved notice of into unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easte	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Interpretation of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing.	g
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the completion	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Interpretation of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing.	g
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the completion	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas suri	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Industrial description of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; igged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. et 133,891-C, which applies to the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing.	g
The undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the completion	prior to spuddent to drill share as specified splus a minimulative in notified before production pigrn Kansas sur	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.	
The undersigned hereby to a six agreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate dis completed with the completed submitted Electron	ving minimum requate district office poved notice of inte unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the district of days of the completion	prior to spudd ent to drill sha e as specified s plus a minimu between the c e notified before production pig rn Kansas surf f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dis- e well is either plug- pe shall be cement face casing order #	Industrial description of this well will comply with K.S.A. 55 et. seq. In drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In strict office on plug length and placement is necessary prior to plugging; igged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date. et 133,891-C, which applies to the KCC District 3 area, alternate II cementing is plugged. In all cases, NOTIFY district office prior to any cementing.	
The undersigned hereby to is agreed that the follows to agreed that the follows to agreed that the follows to agreed that the appropriate and through all unconsects. If the well is dry how the appropriate distriction of the appropriate distriction	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days on ically	prior to spudd ent to drill sha e as specified between the centrified before production pigrn Kansas surf the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the operator and the dise e well is either plug pe shall be cement face casing order # e or the well shall be	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; god or production casing is cemented in; led from below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notificat	
the undersigned hereby is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amo through all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to App must be completed Ibmitted Electroi For KCC Use ONLY API # 15 Conductor pipe required	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days o	prior to spuddent to drill share as specified splus a minimulative notified before production pigrn Kansas surif the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the dise well is either plug pe shall be cement face casing order # e or the well shall be	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Strict office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and form below any usable water to surface within 120 DAYS of spud date. 133,891-C, which applies to the KCC District 3 area, alternate II cementing are plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill;	
The undersigned hereby is agreed that the follows 1. Notify the appropria 2. A copy of the approach 3. The minimum amough all unconse 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to the completed submitted Electron For KCC Use ONLY	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days o	prior to spuddent to drill share as specified splus a minimulative notified before production pigrn Kansas surif the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the dise well is either plug pe shall be cement face casing order # e or the well shall be	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is that the content of the top; in all cases surface pipe shall be set the underlying formation. It is that the content of the top; in all cases surface pipe shall be set the underlying formation. It is that the content of the top; in all cases surface pipe shall be set the underlying formation. It is necessary prior to plugging; in ged or production casing is cemented in; in the set of the form below any usable water to surface within 120 DAYS of spud date. In all cases, NOTIFY district 3 area, alternate II cementing in the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	
The undersigned hereby to is agreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amosthrough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate be completed a completed by the completed submitted Electron For KCC Use ONLY API # 15 - Conductor pipe required and control of the conductor pipe required and	ving minimum requate district office poved notice of integrated unt of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the completion	prior to spudd ent to drill sha e as specified s plus a minim between the c e notified befor production pig rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the poperator and the die e well is either plug pe shall be cement face casing order fi e or the well shall be et per ALT. I	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying form below any usable water to surface within 120 DAYS of spud date. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. In this increase is a surface pipe shall be set the set in this increase is a surface pipe shall be set in the surface pipe shall be set in this increase is a surface pipe shall be set in the	on
The undersigned hereby to is agreed that the follows 1. Notify the appropria 2. A copy of the appropria 3. The minimum amough all unconsed 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appropriate to the completed submitted Electron For KCC Use ONLY API # 15 - Conductor pipe required 1. Minimum surface pipe recompleted 2.	ving minimum requate district office poved notice of integrated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte I within 30 days o	prior to spudd ent to drill sha e as specified s plus a minim between the c e notified befor production pig rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the poperator and the die e well is either plug pe shall be cement face casing order fi e or the well shall be et per ALT. I	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this increase of the production casing is cemented in; the drilling rig is cemented in; the plugged or production casing is cemented in; the drilling rig is cemented in; the plugged. In all cases, NOTIFY district 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notificat Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days)	on
The undersigned hereby to a sagreed that the follows 1. Notify the appropriate 2. A copy of the appropriate 3. The minimum amosthrough all unconses 4. If the well is dry how 5. The appropriate dis 6. If an ALTERNATE IN Or pursuant to Appropriate be completed a submitted Electron For KCC Use ONLY API # 15	ving minimum requate district office poved notice of interpretation of surface pipolidated materials le, an agreement strict office will be II COMPLETION, bendix "B" - Easte II within 30 days of the completion	prior to spudd ent to drill sha. e as specified s plus a minimu between the c e notified before production pip rn Kansas sur f the spud date	tion and eventual p be met: ling of well; II be posted on each below shall be se um of 20 feet into the perator and the disperator and the disperator and the disperator and the se um of 20 feet into the perator and the disperator and the disperator and the se perator and the disperator and the self or the well shall be et per ALT. I I II	In the drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying formation. In this increase is a surface pipe shall be set the underlying form below any usable water to surface within 120 DAYS of spud date. In this increase is a surface prior to any cementing. In this increase is a surface prior to any cementing. In this increase is a surface pipe shall be set the set in this increase is a surface pipe shall be set in the surface pipe shall be set in this increase is a surface pipe shall be set in the	on ;

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	SecTwpS. R E W		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
QTR/QTR/QTR of acreage:	is decilon. Thegular of Thegular		
	If Section is Irregular, locate well from nearest corner boundary.		
	Section corner used: NE NW SE SW		
PL	AT		
Show location of the well. Show footage to the nearest lea			
lease roads, tank batteries, pipelines and electrical lines, as requ			
You may attach a sep 2572	parate plat if desired. ft		
: : : : :	:		
	LECEND		
	LEGEND		
	: O Well Location		
	Tank Battery Location		
	Pipeline Location		
	Electric Line Location		
	Lease Road Location		
	EVAMPI'E : :		
	1638 ^{EXAMPLE}		
21			
	······		
	1980' FSL		
	:		
	SEWARD CO. 3390' FEL		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1269410

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l mg/l reference from
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fee		
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. mation:
feet Depth of water well	feet	measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No



Kansas Corporation Commission Oil & Gas Conservation Division

1269410

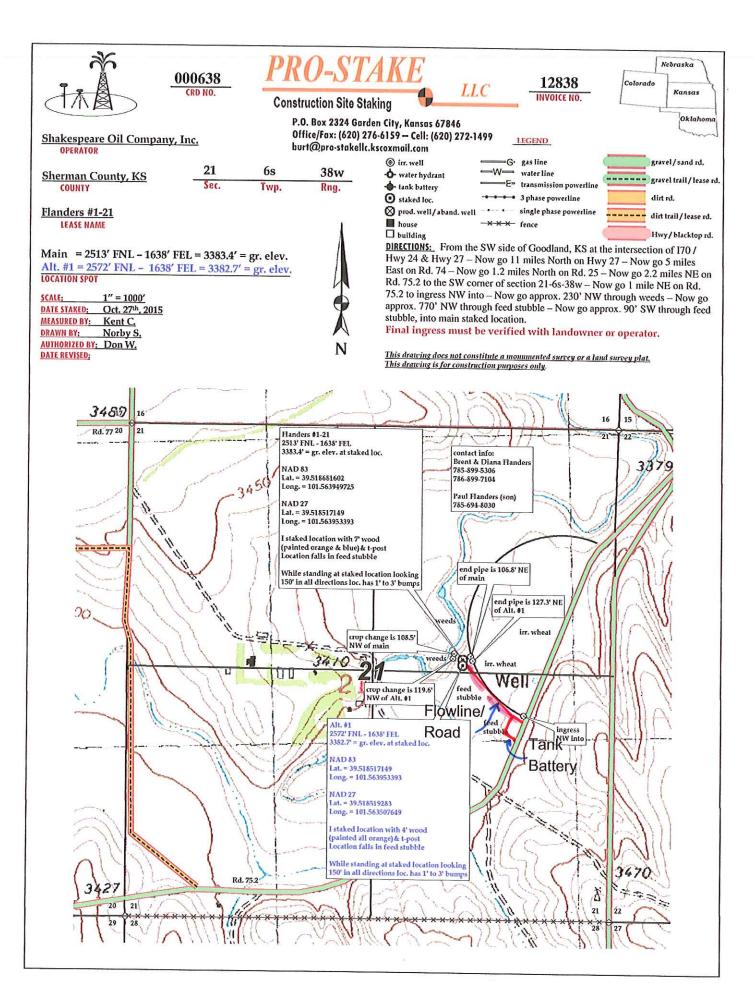
Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	_ Well Location:		
Name:			
Address 1:			
Address 2:	Lease Name: Well #:		
City: State: Zip:+	the lease helow:		
Contact Person:			
Phone: () Fax: ()	_		
Email Address:	_		
Surface Owner Information:			
Name:	_ When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property toy records of the county traceurer		
City:	_		
	thodic Protection Borehole Intent), you must supply the surface owners and		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat d on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will b	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form m being filed is a Form C-1 or Form CB-1, the plat(s) required by this x, and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ess of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handli form and the associated Form C-1, Form CB-1, Form T-1, or Form C	ing fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.		
Submitted Electronically			
I			



Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

NOTICE

Nearest Lease or Unit Boundary Line

K.A.R. 82-3-108 provides that all oil and gas well locations must comply with setback requirements, unless an exception has been granted by the Commission. Depending upon whether the subject well is an oil well or gas well, and also depending upon the county in which the well is located, the setback may be 330 feet or 165 feet from the nearest lease or unit boundary.

This Intent to Drill ("C-1") form indicates that the distance between the well and the nearest lease or unit boundary will comply with the setback requirement. Accordingly, the C-1 has been approved. However, the C-1 also stated that the well location is very near a boundary line of a Section or a Quarter-Section. This notice is being sent as a courtesy reminder, in case an error was made on the C-1.

As the operator of the proposed well, you must independently verify that the proposed well location complies with the applicable regulatory setback. If at any time it should appear that a well does not comply with the regulatory setback, the well may be subject to being shut-in pending Commission approval of an application for a well location exception. In addition, if such an application is not granted by the Commission, you may be required to plug the well.

If the proposed well location will comply with the regulatory setback, this notice may be disregarded. Please contact the KCC Production Department with any questions or concerns.