

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	month	day	year	Spot Description:
	monur	uay	year	
OPERATOR: License#				feet from N / S Line of Section
Name:				feet from E / W Line of Section
Address 1:				Is SECTION: Regular Irregular?
Address 2:				(Note: Locate well on the Section Plat on reverse side)
City:	State:	Zip:	+	County:
Contact Person:				Lease Name: Well #:
Phone:				Field Name:
CONTRACTOR: License#	! <u></u>			Is this a Prorated / Spaced Field?
Name:				Target Formation(s):
Wall Duilland Fam	Mall Class			Nearest Lease or unit boundary line (in footage):
Well Drilled For:	Well Class:		quipment:	Ground Surface Elevation:feet MSI
Oil Enh F		=	ud Rotary	Water well within one-quarter mile:
Gas Stora	• =		r Rotary	Public water supply well within one mile: Yes N
Dispo		at Ca	able	Depth to bottom of fresh water:
Seismic ;# (Depth to bottom of usable water:
Oiner:				Surface Pipe by Alternate: I
If OWWO: old well	information as follo	ows:		Length of Surface Pipe Planned to be set:
				Length of Conductor Pipe (if any):
Operator:				Projected Total Depth:
Well Name:				
Original Completion Da	ale	Original lotal De	:pm	Formation at Total Depth: Water Source for Drilling Operations:
Directional, Deviated or Ho	orizontal wellbore?		Yes No	Well Farm Pond Other:
If Yes, true vertical depth: _				
Bottom Hole Location:				DWK Femili #
KCC DKT #:				
				If Yes, proposed zone:
				FIDAVIT
-				ugging of this well will comply with K.S.A. 55 et. seq.
t is agreed that the follow	ving minimum requ	uirements will b	e met:	
1. Notify the appropri	ate district office p	<i>prior</i> to spuddin	g of well;	
A copy of the approx				0 0,
				t by circulating cement to the top; in all cases surface pipe shall be set
O .		•		ne underlying formation. Strict office on plug length and placement is necessary <i>prior to plugging;</i>
				ged or production casing is cemented in;
				ed from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to App	endix "B" - Easter	n Kansas surfa	ce casing order #	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed	d within 30 days of	the spud date	or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
ubmitted Electro	nically			
				Remember to:
For KCC Use ONLY				- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15				Act (KSONA-1) with Intent to Drill;
Conductor pipe required.		feet		- File Drill Pit Application (form CDP-1) with Intent to Drill;
Minimum surface pipe red				- File Completion Form ACO-1 within 120 days of spud date;
• •		•	" AEI	- File acreage attribution plat according to field proration orders;
Approved by:				Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days):
This authorization expire				 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
(This authorization void if a	irilling not started with	thin 12 months of	approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)
				please check the box below and return to the address below.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: .

Spud date: _

Side Two



For KCC Use ONLY	
API # 15	

Operator: __

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Lease:										feet from	N /	S Line	of Section
Well Num	ber:									feet from	E /	W Line	of Section
Field:							_	Sec	Twp	S. R		E	W
	f Acres attr							Section:	Regular o			rner boun	darv.
								Section corne	_	NE NW			,
		ads, tank b			d electrica	the neare I lines, as	required		dary line. Shov as Surface Ov ired.				
		:	: : :	: : : :		:	: : :	: : :		LE	GEND		
990 ft.						:				Tai Pip Ele	ell Location nk Battery Locat peline Locat ectric Line Locat ase Road L	ion ocation	
	••••	: : :	:	: <u>:</u> 		: : :	:	. :	EXA	AMPLE	:	:	
				1	0							: :	
					•••••		:			?]	: 	1980' FSL
					•••••		· · · · · · · · · · · · · · · · · · ·					·	
			:	:		: : :	:		SEWA	RD CO. 3390'	FEL		

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1269518

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:			Pit Location (QQQQ):					
Type of Pit: Emergency Pit Burn Pit	Pit is:	Existing	 SecTwp R East West					
Settling Pit Drilling Pit	If Existing, date con	structed:	Feet from North / South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Feet from East / West Line of SectionCounty					
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits					
Depth fro	m ground level to dee	pest point:	(feet) No Pit					
If the pit is lined give a brief description of the line material, thickness and installation procedure.			dures for periodic maintenance and determining ncluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured well owner electric log KDWR						
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure:						
Does the slope from the tank battery allow all spring flow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS							
Date Received: Permit Numb	ber:	Permi	t Date: Lease Inspection: Yes No					



Kansas Corporation Commission Oil & Gas Conservation Division

1269518

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

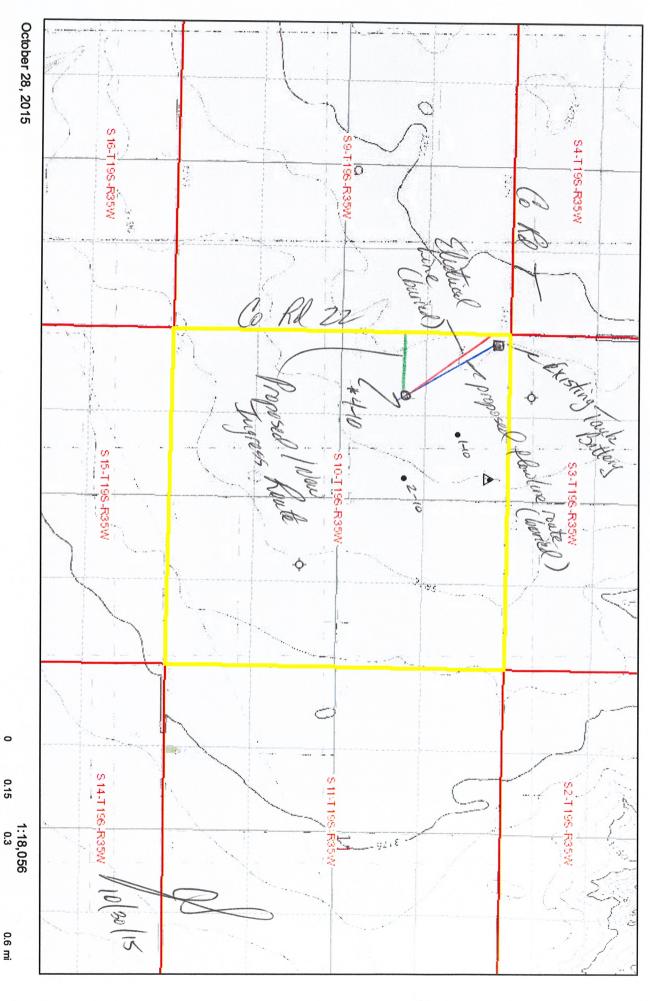
CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)						
OPERATOR: License #	Well Location:						
Name:							
Address 1:	·						
Address 2:							
City:	3 · · · · · · · · · · · · · · · · · · ·						
Contact Person:	the lease below:						
Phone: () Fax: ()							
Email Address:							
Surface Owner Information:							
Name:							
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the						
Address 2:							
City: State: Zip:+							
the KCC with a plat showing the predicted locations of lease roads, ta are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filing in connection with this form; 2) if the form	nodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this						
KCC will be required to send this information to the surface of	acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and						
If choosing the second option, submit payment of the \$30.00 handlin form and the associated Form C-1, Form CB-1, Form T-1, or Form Cl	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.						
Submitted Electronically							
r							

Sampson 4-10



Kansas Geobgical Survey http://maps.kgs.ku.edu/oilgas

Sources: Esri, HERE, DeLorne, Intermap, Increment P Corp., GEBCO, USGS, FAO, NPS, NRCAN, GeoBase, IGN, Kadaster NL, Ordnance Survey,

0.15

0.6 mi

0.25

0.5

1 km