



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1269520
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____



1269520

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: _____ Producing Method: Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

4200
A115

TICKET NUMBER 49533
LOCATION Oakley, KS
FOREMAN Cory Davis

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice #80517

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
9/11/15	7311	Olsen Well #1	19	6S	24W	Graham																
CUSTOMER <u>Shawling R.</u>		MAILING ADDRESS																				
CITY		STATE	ZIP CODE	<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>731</td> <td>Cody R.</td> <td></td> <td></td> </tr> <tr> <td>528</td> <td>Bill</td> <td></td> <td></td> </tr> <tr> <td>693</td> <td>Keith C.</td> <td></td> <td></td> </tr> </tbody> </table>			TRUCK #	DRIVER	TRUCK #	DRIVER	731	Cody R.			528	Bill			693	Keith C.		
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JOB TYPE <u>2 stages</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>3967</u>	CASING SIZE & WEIGHT <u>5 1/2 15.5#</u>
CASING DEPTH <u>3965.92</u>	DRILL PIPE	TUBING	OTHER shoe <u>42</u>
SLURRY WEIGHT <u>14.6/lbs</u>	SLURRY VOL <u>42/1.9</u>	WATER gal/sk <u>6.9/10.3</u>	CEMENT LEFT in CASING
DISPLACEMENT <u>96/152</u>	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: Safety meeting - rig upon Integrity 7 - run casing with float equipment (Scratchers on joint 2, 3, 4, 5, 7, and 8 - seats on joint 2, 3, 4, 6, 3, 10, and 4) Basket on 11 and 41 DV test (top of 41) @ 2190 - finish running casing pipe for 1 hour Hook up to pump truck mix 500 gal mud plus 20 BBL KCL mix 175 skt OWC 5# Kalsol shutdown wash up pump + Kalsol plug Displace 94% BBL water 54% mud lift 700 ft land direct 1300 psi release pressure drop start open DV test with 1000 psi pipe for 3 hours - mix 500 gal mud flush and 320 skt OWC per 2 min 3% coal 4# gal. shut down wash up pump + Kalsol release plug Displace 52% BBL water 17% mud lift 5500 psi - land psi # rig down 30% in failure
Crew #
Ball weight treat 700 psi
Thank you - Cory Davis

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CEP 454	1	PUMP CHARGE	3900.00	3900.00
CEC 002	75	MILEAGE	7.15	536.25
CEC 710	25.19	Ten mileage Delivery	1.75	3306.19
CC 5362	175 skt	OWC	26.00	4550.00
CC 6077	375 #	Kalsol	.50	437.50
CC 5831	360 gal	Life-weight Blend (O/40 (3% gal))	17.50	6300.00
CC 6075	90	Colbflk	2.00	180.00
CC 1125	1000 gal	Mud Flush	.65	650.00
CC 5301	2 gal	KCL	27.00	54.00
CP 3425	1	4FL Float Shoe 5 1/2	585.00	585.00
CP 3254	1	Latchdown Plug Assembly 5 1/2	400.00	400.00
CP 554	7	Centralizers 5 1/2	81.00	567.00
CP 3129	2	Baskets 5 1/2	385.00	770.00
CP 3676	28	Scratchers 5 1/2	75.00	2100.00
CP 3801	1	DV tool 5 1/2	5970.00	5970.00
			sub total	30385.94
			30% tax	9091.78
			sub total	21294.16
			SALES TAX	1184.98
			ESTIMATED TOTAL	22479.14

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form