

1267121

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>	PRODUCTION INTERVAL: Top _____ Bottom _____
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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Lease: Page Well#: 47 API#: 15-011-24526-00-00 County: Bourbon
 Owner: S & K Oil Production, Inc. Operator#: 33551
 Sec: _____ Twp: _____ R: _____ Spot Location: _____
 Started: 8-20-2015 Completed: 8-24-2015
 Surface: 20' 7" Cemented: 6 sacks Hole Size: 10"
 Longstring: 661' 2 7/8 Cemented: 70 sacks Hole Size: 5' 5/8
 SN: _____ Packer: _____
 Plugged: _____ Bottom Plug: _____

TD: 682

TKN	DEP	Formation	TKN	DEP	Formation
1	1	boom Rock & Dirt	2	463	sand odor
24	25	Lime	2	665	oil sand fair blood
4	29	shale	2	667	oil sand + black sand poor blood strong odor
	43	Lime shale breaks	14	681	Black sand strong odor slight blood
6	49	shale	2	682	sandy shale
3	52	Lime			
3	55	shale ss		682	TD
3	58	lime			
	103	shale			
3	106	lime			
	123	shale			
32	205	lime 205			
7	212	shale 212			
12	224	lime			
26	250	shale			
5	255	lime			
57	312	shale with lime streaks			
10	322	lime			
1	323	shale			
8	331	lime			
3	364	shale with lime streaks			
	367	shale			
8	375	lime			
3	398	shale			
12	390	lime			
9	398	shale			
4	403	lime Fort Scott			
8	411	sandy shale			
8	417	Dry sand			
2	419	oil sand good blood			
6	425	oil sand fair blood			
2	427	Gas sand some oil chips			
2	429	Dry sand no odor			
89	518	sandy shale			
1	519	lime			
142	661	sandy shale			