

1267533

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	AHS Cattle Co. 8
Doc ID	1267533

All Electric Logs Run

Geologist Log
Sonic Cement Bond Log
Compensated Neutron Density Log
Phased Induction Log
Borehole Volume Log

Form	ACO1 - Well Completion
Operator	Chieftain Oil Co., Inc.
Well Name	AHS Cattle Co. 8
Doc ID	1267533

Tops

Name	Top	Datum
Kansas City	4360	984
Stark SH	4508	-3132
Swope	4520	-3174
Mississippian SH	4799	-3423
Kinderhook SH	5056	-3680
Misener SD	5152	-3776
Maquoketa SH	5160	-3684
Total Depth	5228	N/A



PAGE	CUST Y	YARD #	INVOICE DATE
1 of 1	1000719	1718	08/07/2015
INVOICE NUMBER			
91882400			

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME AHS Cattle Company 8
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40863787	19843		Net - 30 days	09/06/2015

For Service Dates: 08/05/2015 to 08/05/2015

0040863787

171812752A Cement-New Well Casing/Pi 08/05/2015
 Cement-13 3/8 Conductor

ENTERED
 AUG 29 2015
 9121 BC

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
60/40 POZ	350.00	EA	5.40	1,889.77 T
Celloflake	88.00	EA	1.66	146.50 T
Calcium Chloride	903.00	EA	0.47	426.61 T
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	2.02	101.24
Heavy Equipment Mileage	100.00	MI	3.37	337.46
"Proppant & Bulk Del. Chgs., per ton mil	753.00	EA	1.12	847.02
Depth Charge; 0-500'	1.00	EA	449.94	449.94
Blending & Mixing Service Charge	350.00	BAG	0.63	220.47
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.74	78.74

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,497.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	184.72
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,682.47
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



Customer <i>Chittain Oil</i>	Lease No.	Date <i>08-05-15</i>
Lease <i>NHS Cattle Co.</i>	Well # <i>8</i>	
Field Order # <i>12752</i>	Station <i>ARA #</i>	Casing <i>13 3/8</i>
		Depth <i>292'</i>
Type Job <i>CNW 13 3/8 Conductor</i>	Formation	County <i>BARBER</i>
		State <i>KS</i>
		Legal Description <i>12-35-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>13 3/8</i>				Pre Pad	Max		5 Min.
Depth <i>292</i>	Depth	From	To	Pad	Min		10 Min.
Volume <i>43 1/2</i>	Volume	From	To	Frac	Avg		15 Min.
Max Press <i>200</i>	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. Hill</i>
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Service Units	<i>37900</i>	<i>84981</i>	<i>19843</i>	<i>19960</i>	<i>19862</i>				
Driver Names	<i>Sullivan</i>	<i>Edamdo</i>	<i>CS</i>	<i>McGraw</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30</i>					<i>on bar</i>
					<i>Run 13 3/8 48' csg.</i>
					<i>CASING on Bottom</i>
<i>3:35</i>					<i>Hook up circ</i>
<i>3:40</i>				<i>5</i>	<i>St mixing cont 350 st 60/40 pot 3% acc 4%</i>
<i>/</i>			<i>74</i>		<i>cont mixed</i>
<i>4:15</i>	<i>200</i>		<i>43 1/2</i>	<i>4.5</i>	<i>St Displ plug down</i>
					<i>circ 15 BBL cont Pit</i>
					<i>JOB complete</i>
					<i>Thank you</i>



PAGE 1 of 1	CUST N° 1000719	YARD # 1718	INVOICE DATE 08/12/2015
INVOICE NUMBER 91885454			

Pratt (620) 672-1201
 B CHIEFTAIN OIL COMPANY
 I PO Box: 124
 L KIOWA
 L KS US 67070
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME AHS Cattle Company 8
 O LOCATION
 B COUNTY Barber
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40865027	19843		Net - 30 days	09/11/2015
			UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 08/10/2015 to 08/10/2015</i>				
0040865027				
171812213A Cement-New Well Casing/Pi 08/10/2015				
Cement 5 1/2" Longstring				
AA2 Cement		250.00 EA	7.65	1,912.36 T
C-41P		47.00 EA	1.80	84.59 T
Salt		1,241.00 EA	0.22	279.21 T
C-44		235.00 EA	2.32	544.57 T
FLA-322		188.00 EA	3.37	634.46 T
Mud Flush		500.00 EA	0.67	337.48 T
Gilsonite		1,250.00 EA	0.30	376.85 T
"Unit Mileage Chg (PU, cars one way)"		50.00 MI	2.02	101.24
Heavy Equipment Mileage		100.00 MI	3.37	337.48
"Proppant & Bulk Del. Chgs., per ton mil		588.00 EA	1.12	661.45
Depth Charge; 5001-6000'		1.00 EA	1,295.91	1,295.91
Blending & Mixing Service Charge		250.00 BAG	0.63	157.49
Plug Container Util. Chg.		1.00 EA	112.49	112.49
"Service Supervisor, first 8 hrs on loc.		1.00 EA	78.74	78.74
"Latch Down Plug & Baffle, 5 1/2"" (Blu		1.00 EA	179.99	179.99
"Auto Fill Float Shoe 5 1/2"" (Blue)"		1.00 EA	161.99	161.99
"Turbolizer, 5 1/2"" (Blue)"		9.00 EA	49.50	445.47
"5 1/2"" Basket (Blue)"		2.00 EA	130.49	260.98

ENTERED
 AUG 18 2015
 940 LBC

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,962.75
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	312.71
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	8,275.46
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12213 A

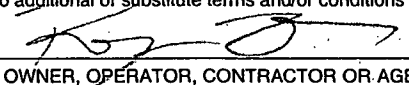
12-355-12w

DATE _____ TICKET NO. _____

DATE OF JOB 8-10-2015 DISTRICT Prstt, ks		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Chiefcon Oil Company, Inc.		LEASE AHS Cattle Company WELL NO. 8							
ADDRESS		COUNTY Barber STATE KS							
CITY STATE		SERVICE CREW Derin, Ed, Bissi							
AUTHORIZED BY		JOB TYPE: CNW/ 5 1/2 Lonsstrng							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19843	3/4						8-10	AM	1:30
19860	1/2					ARRIVED AT JOB	8-10	AM	4:00
						START OPERATION	8-10	AM	8:45
						FINISH OPERATION	8-10	AM	10:30
						RELEASED	8-10	AM	11:30
						MILES FROM STATION TO WELL			52

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: 
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA 2 Cement	SK	200		3,400 00
CP105	AA 2 Cement	SK	50		850 00
CC105	C-41P	Lb	47		188 00
CC111	S91+	Lb	1241		620 50
CC115	C-44	Lb	235		1,210 25
CC129	FLA-322	Lb	188		1,410 00
CC201	Gilsonite	Lb	1250		837 50
CF607	1.9xch Down Plug & Baffle, 5 1/2 (Blue)	ES	1		400 00
CF1251	Auto Fill Plug & Shoe 5 1/2 (Blue)	ES	1		360 00
CF1651	Turbolizer, 5 1/2 (Blue)	ES	9		950 00
CF1901	5 1/2 Basket (Blue)	ES	2		580 00
CC151	mud Flush	Gci	500		750 00
E100	Unit milesse cherge - pickups, 5MS11000 & 2000 000	m:	50		275 00
E101	Hesur Equipment milesse	m:	100		750 00
E113	Proppen - sub Bulk Delivery Cherges per ton mile	T/n	588		1,468 75
CE206	Depth Cherge: 500' - 6,000'	4hi	1		2,880 00
CE240	Blending & mixing Service cherge	SK	250		350 00
CE504	Plus container Utilization cherge	Job	1		250 00
SG03	Service supervisor, first 8 hrs on loc	ES	1		175 00
SUB TOTAL					17,695 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		
D. Scouting TOTAL		7,962	75

SERVICE REPRESENTATIVE 	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: 
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.

Customer <i>Chickadee Oil Company, Inc.</i>	Lease No.	Date <i>8-10-2015</i>	
Lease <i>AHS C&I COMPANY</i>	Well # <i>8</i>		
Field Order # <i>122131</i>	Station <i>Prst+11cs</i>	Casing <i>5 1/2</i>	Depth <i>5209</i>
Type Job <i>CNU/5 1/2 Longstring</i>	Formation <i>TD-5220</i>	County <i>Berber</i>	State <i>KS</i>
Legal Description <i>12-35s-12w</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing/Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>				Pre Pad	Max		5 Min.	
Depth <i>5209</i>	Depth	From	To	Pad	Min		10 Min.	
Volume <i>124</i>	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load	
Plug Depth <i>5188</i>	Packer Depth	From	To					

Customer Representative <i>Ryan Moltz</i>	Station Manager <i>Kevin Gordley</i>	Treater <i>Darin Franklin</i>
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Service Units	<i>19291</i>	<i>19889</i>	<i>19843</i>	<i>19903</i>	<i>19860</i>				
Driver Names	<i>Darin</i>	<i>E2</i>	<i>E2</i>	<i>Bliss</i>	<i>Bliss</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:00pm</i>					<i>on location / safety meeting</i>
					<i>T- 2, 4, 6, 8, 10, 12, 14, 16</i>
					<i>B- 2, 6</i>
					<i>200SK PAZ cement, .2% Defosmer, 10% sst, 1% 6SS Block, .8% Fluid loss, 5 lb/sk Gisonite</i>
					<i>15,00 pps, 1.43 vells, 5.96. wsr pressure</i>
			<i>5</i>		<i>Pide on bottom & check circulation</i>
<i>8:45pm</i>	<i>300</i>		<i>5</i>	<i>5</i>	<i>Pump 5 bbls water</i>
	<i>300</i>		<i>12</i>	<i>5</i>	<i>Pump 12 bbls mud flush</i>
	<i>300</i>		<i>5</i>	<i>5</i>	<i>Pump 5 bbls water</i>
	<i>300</i>		<i>51</i>	<i>5</i>	<i>mix 200SK cement</i>
					<i>Shut down</i>
					<i>wsh pump & lines & Release Plug</i>
	<i>150</i>		<i>0</i>	<i>6</i>	<i>Stgrz displacement</i>
	<i>500</i>		<i>80</i>	<i>6</i>	<i>Lift Pressure</i>
	<i>500</i>		<i>110</i>	<i>3</i>	<i>Slow Rate</i>
<i>10:30pm</i>	<i>1,500</i>		<i>123</i>	<i>3</i>	<i>Bump Plug</i>
					<i>Flow - Held</i>
	<i>100</i>		<i>7</i>	<i>3</i>	<i>Plug Rst & mouse holes</i>
<i>10:45pm</i>					<i>Job complete / Darin & crew</i>
					<i>Thank you!!!</i>