

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1267543
OIL & GAS CONSERVATION DIVISION

Form ACO-1
November 2016

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____-_____-_____-_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

1267543



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>			PRODUCTION INTERVAL: Top _____ Bottom _____	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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REMIT TO
 Consolidated Oil Well Services, LLC
 Dept: 970
 P. O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE **10/20**

P. O. Box 884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8876
 Fax 620/431-0012

Invoice

Invoice# **806008**

Invoice Date: **10/09/15**

Terms: **Net 30**

Page **1**

COLT ENERGY INC.

1112 RHODE ISLAND RD
 IOLA KS 66749
 USA
 6203653111

Pendley 16&18

Pendley 18 15207-29264

Part No	Description	Quantity	Unit Price	Discount(%)	Total
FE0251	Combo Unit, 1,300 HHP 1st (4) Four Hours	2.000	3,500.0000	56.000	3,080.00
FE1136	Flatbed Truck, Misc. Delivery	2.000	400.0000	56.000	352.00
AE0133	Coiled Hose Acid Spotter	2.000	500.0000	56.000	440.00
FC5005	15% Uninhibited HCL Acid (22 Baume)	100.000	3.9000	56.000	171.60
FC5251	CIA-2, Corrosion Inhibitor < 250 Degree F (Non-Acetylenic)	0.500	60.0000	56.000	13.20
FC5700	MaxSurf FBA (Surfactant/N.E./Remediation)	1.000	70.0000	56.000	30.80
FC5450	WG-1, Guar Gelling Agent	450.000	8.0000	56.000	1,584.00
FC5280	BIO-1 Powdered	6.000	35.0000	56.000	92.40
FC5481	B-7LE, Enzyme Breaker	0.500	225.0000	56.000	49.50
FE1054	3" Valve	2.000	500.0000	56.000	440.00
FE1000	Manual Ball Injector	2.000	600.0000	56.000	528.00
FC5176A	7/8" 1.3 Sp.Gr.RCN Ball Sealers	39.000	4.0000	56.000	68.64
FE0700	Proppant Delivery	1.000	0.0000	0.000	0.00
FE0002	Equipment Mileage Charge - Heavy Equipment	150.000	0.0000	0.000	0.00
WS2403	Water Transport (Frac Service)	9.000	120.0000	56.000	475.20
FP9003	16/30 Brown Sand	1,000.000	0.3000	56.000	132.00

10500

16 D14049 219
18 D15018 219

4259.24
4259.25

8518.49

APPROVED JA 10/13/2015

OCT 13 2015



CONSOLIDATED
Oil Well Services, LLC

PO BOX 884 STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

4450
4355

TICKET NUMBER 51081

LOCATION Thayer

#16 & #18 FIELD TICKET

DATE 10-1-15	CUSTOMER PROJECT # 1818	WELL NAME Pendley	QTR/QTR	SECTION	TWP	RGE	COUNTY WO	FORMATION Bartleville
CHARGE TO Colt Energy Inc				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
FE0251	2	PUMP CHARGE 1350 Combo 2 OF 6		7000-
FE1136	2	Iron truck		840-
AE0133	2	Acidspottter		1000-
FC5005	100 gal.	15% HCL acid		390-
FC5251	1/2	Inhibitor		30-
FC5700	1	Maxsurf		70-
FC6159	customer formation			
FC5450	450	Frac gel		3600-
FC5280	6#	Bioxide		210-
FC5481	3 1/2 gal	Breaker		112.50
FE1054	2	3" frac valve		1000-
FE1000	2	Ball injector		1200
FCS176A	39	1.35G 7/8" Ballsealers		156-
		BLENDING & HANDLING		
FE0700	50 1	TON-MILES	SPLIT	1000
		STAND BY TIME		
FE0002	150	MILEAGE Mob. X 3 P, S, I	SPLIT	1097.50
WS2403	9 hrs	WATER TRANSPORTS - 3		1080-
		VACUUM TRUCKS		
FP9003	1,000 #	FRAC SAND 16-30		300-
FP9004	8,000 #	12-20		2400-
		2433.76		
		SALES TAX		11.70
		Less DISCOUNT		19360.20
		ESTIMATED TOTAL		10841.77
				8518.49

CUSTOMER or AGENTS SIGNATURE

COWS FOREMAN

BU
Brett Busby

CUSTOMER or AGENT (PLEASE PRINT)

DATE 10-1-15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records at our office, and conditions of services on the back of this form are in effect for services identified on this form.

610-016



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

6th well

TICKET NUMBER 61086
FIELD TICKET REF # 51081
LOCATION Thayer
FOREMAN Shett Busby

TREATMENT REPORT
FRAC & ACID

15-207-29264

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-1-15		Pendley 18				WO
CUSTOMER Colt Energy Inc						
MAILING ADDRESS						
CITY		STATE	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
754	Josh		
745	Landon		
482	Mark		
582	James		
680195	Joe		
7351221	George		

WELL DATA

CASING SIZE <u>4 1/2</u>	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
1302- (39) Bartlesville	
-1320	

TYPE OF TREATMENT
Acidspot + frac

CHEMICALS
Biocide - Breaker
Acid-Inhibitor - Maxsurf

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI
PAD	30	21			
16-30		21		500"	BREAKDOWN 2800
12-20		21			START PRESSURE
12-20		21		1500"	END PRESSURE
12-20 (5) ballbreakers		21			BALL OFF PRESS
12-20 (5)		21		500"	ROCK SALT PRESS
12-20 (5) balls		21		500"	ISIP 325 3:00
12-20 (5) balls locked off		21		500"	5 MIN 290 3:05
12-20 (5) balls release		21		500"	10 MIN 275 3:10
12-20 finish sand		6.5		500"	15 MIN 260 3:15
FLUSH CASING	22	6.5		500"	MIN RATE
Release balls to T.D.			TOTAL	500"	MAX RATE
OVERFLUSH	10	21	SAND	4,000"	DISPLACEMENT 21.0
TOTAL BBL'S	165				

REMARKS:

Spotted 50 gal -15% HCL acid on perfs
location 2:30 PM - 3:30 PM. 50 miles

AUTHORIZATION [Signature] TITLE _____ DATE 10-1-15

Terms and Conditions are printed on reverse side.

SERVICE COMPANY: C.O.W.S.
 TICKET NO: 61086
 CUSTOMER NAME: COLT ENERGY INC.
 WELL NAME: PENDLEY 18
 WELL LOCATION: W.O. CO.

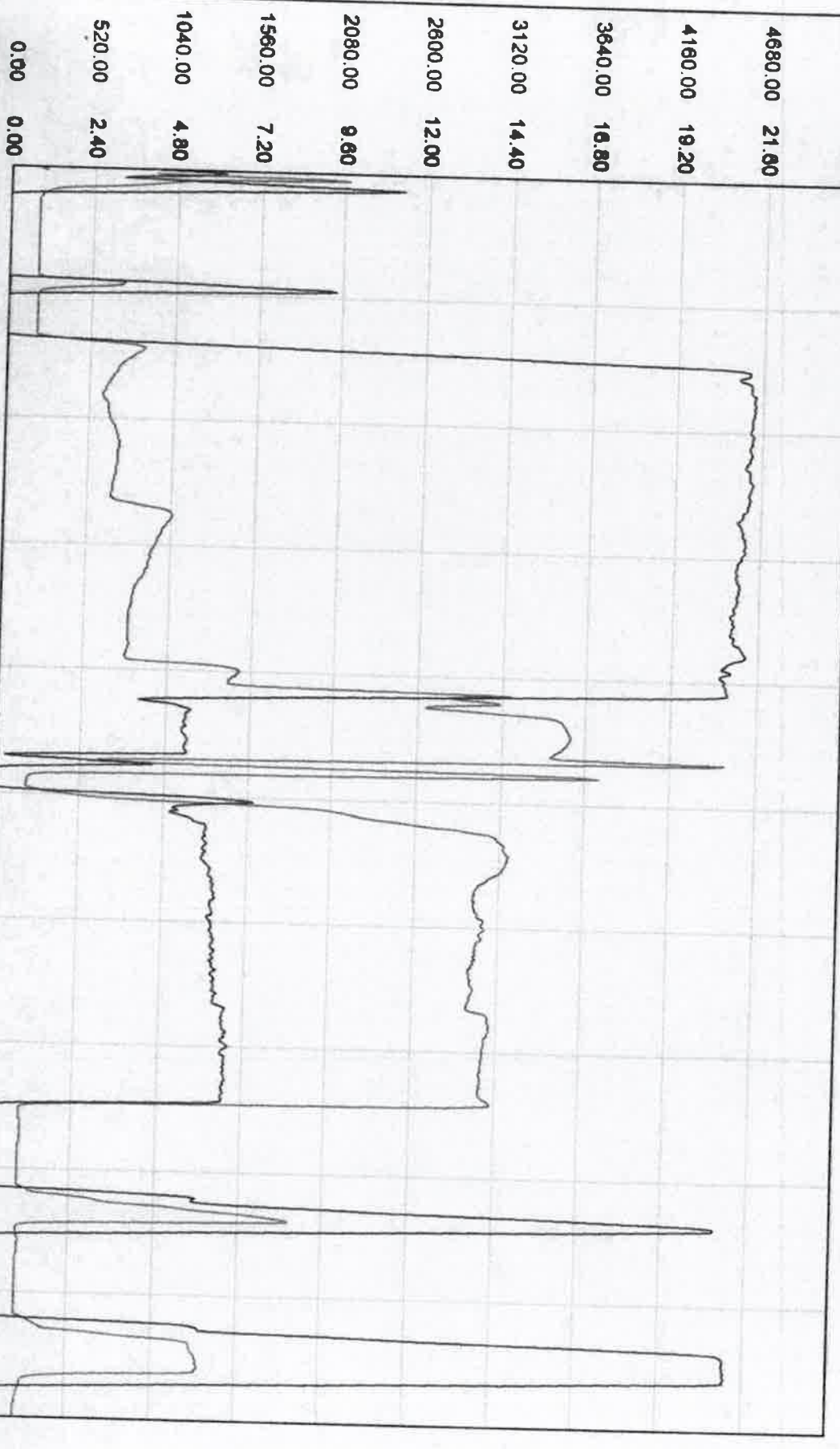
DATE RECORDED: 10/01/2015
 JOB NO:
 UNIT DESCRIPTION: BARTLES VILLE
 UNIT NOTES: ACIDSPOT + FRAC
 FILE NAME: COLTENERGYINC_15_10_01_#6.csv

15-207-292104



CONSOLIDATED
 OIL WELL SERVICES, LLC

Pen# 1: Pump Pressure (Pressure : psi) Pen# 2: Pump Rate (Flowrate : bpm)



15-207-29264

Well #: Pendley 18
Type: Producer

Formation: Bartlesville

Water: formation water

Perforations: 1302 - 1395 Shots 19
1306 - 1310 Shots 17
1918 - 1320 Shots 9 39

Acid / 15% HCl 50 gallons
Breaker 0.0625 gallons
Frac Gel 170 lbs
30 lb/gal

Total Water 136 Bbls
5692 gallons

7/8" Rubber Ball Sealers: 15 balls
Pipe inside diameter 4 inches

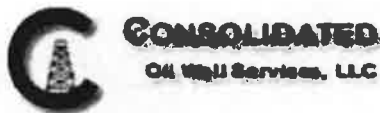
Volume to load Pipe
Bbls / ft = 0.015541667
Depth 1320
Volume, bbls = 20.515001

Total Bbls
Rate 21 Description
Load pipe
0-5 Start 1st break

Interval Bbls

10	31	12-21 Pad
12	43	21 Start 1# 16/30
83	126	21 Start 1# 12/20
10	136	21 Start flush ISIP

Pounds of Sand	4,000
Pounds of Sand	Total Remaining
504	504 3,496.00
3486	3,990 10.00



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept: 970
 P.O. Box 4346
 Houston, TX 77210-4346

9/30 MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice

Invoice# 805506

Invoice Date: 08/31/15

Terms: Net 30

Page 1

COLT ENERGY INC.

1112 RHODE ISLAND RD
 IOLA KS 66749
 USA
 6203653111

PENDLEY #18

15-207-29264

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	48.000	780.00
CE0002	Equipment Mileage Charge - Heavy Equipment	25.000	7.1500	48.000	92.95
CE0711	Minimum Cement Delivery Charge	1.000	660.0000	48.000	343.20
CC5861	ThixoBlend II	140.000	27.0000	48.000	1,965.60
CC5965	Bentonite	200.000	0.3000	48.000	31.20
CC6075	Celloflake	35.000	2.0000	48.000	36.40
CC6079	PhenoSeal Formica Flakes	140.000	1.3500	48.000	98.28
CP8178	4 1/2" Top Rubber Plug	1.000	75.0000	48.000	39.00

Subtotal 6,512.75

Discounted Amount 3,126.12

SubTotal After Discount 3,386.63

Amount Due 6,825.80 If paid after 09/30/15

APPROVED JA 9/9/2015

Tax: 162.78

Total: 3,549.41

105000
 DISC 18203





CONSOLIDATED
OIL WELL SERVICES, LLC

PO Box 884, Chanute, KS 66720
620-431-8210 or 800-467-8676

Wicket # 10506

4054
3972

TICKET NUMBER 49805

LOCATION Ottawa KS

FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT

CEMENT AOI No. 15-207-29264

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-27	1828	Pendley # 18	SE 22	26 26	1 1	40
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Call Energy Inc			712	Fred Maden		
MAILING ADDRESS			485	Mad		
A.O. Box 1112 Rhoda Island Rd			503	Art Mad		
CITY	STATE	ZIP CODE				
Jola	KS	66749				

JOB TYPE Leasing HOLE SIZE 6 3/4 HOLE DEPTH 1406 CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1377 DRILL PIPE Baffle TUBING 1 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 4' x Plug
 DISPLACEMENT 21.3 20 DISPLACEMENT P810-1400 MIX P81 200 RATE 5 BPM

REMARKS: Hold safety meeting. Establish circulation. Mix & Pump 200#
 Gel Flush. Mix & Pump 140 SKS ThiroBlead II A Cement 49#
 Fla Seal 1" Pheno Seal/sk. Flush pump & lines clean. Displace
 4 1/2" Rubber plug to app 1340'. Pressure to 1500# PSI.
 Release pressure to set float valve. Shut in Casing

Customer Supplied Water.

Andy King Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	495	1500
CE0002	2.5 mi	MILEAGE	495	1782
CE0711	Minimum	Ten Miles Delivery	503	660
		Sub Total		2338
		Less 48%		-1122
				1216
5949 CC 5861	140 SKS	ThiroBlead II A Cement		3720
CC 5965	200#	Bentonite Gel		60
CC 6075	35#	Calloflake		70
CC 6077	140#	Pheno Seal		189
CP 8178	1	4 1/2" Rubber Plug		75
		Sub Total		4174
		Less 48%		-2003
				2170
			7.5%	SALES TAX
				ESTIMATED
				TOTAL
				162
				3549

Rev'n 3737

AUTHORIZATION D. Ballard

TITLE _____

DATE 6 8 25 82

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a "claim") for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

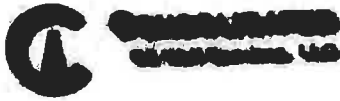
(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept. 970
 P.O. Box 4346
 Houston, TX 77210-4346

MAIN OFFICE
 P.O. Box 884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8678
 Fax 620/431-0012

Currency: \$

COLT ENERGY INC.
 1112 RHODE ISLAND RD
 TOLA KS 66749

Account No.
 1828

Statement
 Date

9/4/2015

Terms
 Net 30

Prior Period Balance

\$ 36,584.53

Document	Ref. No.	Post. Date	Due Date	Details		
RC 2193		08/12/15	08/12/15	Incoming Payments - 1828	-21,543.40	15,041.13
IN 805409	VESECKY #2	08/19/15	09/18/15	A/R Invoices - 1828	2,033.49	17,074.63
IN 805410	WIHEGAR 7,3,15	08/19/15	09/18/15	A/R Invoices - 1828	4,324.27	21,398.90
IN 805411	BROWN #6B	08/19/15	09/18/15	A/R Invoices - 1828	1,479.67	22,878.56
IN 805412	JOHNSON #6	08/19/15	09/18/15	A/R Invoices - 1828	1,479.67	24,358.23
IN 805443	vesecky #3	08/20/15	09/19/15	A/R Invoices - 1828	1,931.89	26,290.12
IN 805444	JOHNSON #8, #12	08/20/15	09/19/15	A/R Invoices - 1828	2,791.88	29,082.00
RC 2288		08/26/15	08/26/15	Incoming Payments - 1828	-15,041.13	14,040.87
IN 805488	LAUBER # 35-1	08/30/15	09/29/15	A/R Invoices - 1828	3,469.06	17,509.93
IN 805495	penley #16	08/30/15	09/29/15	A/R Invoices - 1828	3,469.06	20,978.99
IN 805506	PENDLEY #18	08/31/15	09/30/15	A/R Invoices - 1828	3,549.41	24,528.40
Total						\$ 24,528.40

	Balance Due	Future Remit	0 - 30	31 - 60	61 - 90
Total	-12,056.13		-12,056.13		
Aging (%)	100.000 %		100.000 %		

SEP 8 2015

9/20

Bar Drilling, LLC

1317 105th Rd
Yates Center, KS 66783
(719) 210-8806 ,(620) 625-3679

DATE: August 31, 2015
INVOICE #

BILL TO:
Colt Energy Inc.
P.O. Box 388
Iola, KS 66749

FOR: Pendley 18

15-207-29264

DESCRIPTION	Quantity	RATE	AMOUNT
set 40.4' of 8 5/8" surface casing with 12 sacks of cement drilled 1405', (6 3/4" hole)	1405.00	included	10,125.00
APPROVED JA 9/14/2015			
SUBTOTAL			\$ 10,125.00
TAX RATE			
SALES TAX			-
OTHER			
TOTAL			\$ 10,125.00

105000

D15D18109

SEP 14 2015

THANK YOU FOR YOUR BUSINESS!

Mud Rotary Drilling
 Andrew King - Manager/Driller

Bar Drilling, LLC
 Phone: (719) 210-8806

1317 105th Rd.
 Yates Center, KS 66783

Company/Operator Colt Energy Inc. P.O. Box 388 Iola, KS 66749		Well No. 18	Lease Name Pendley	Well Location 2171'fsl, 952'fel	1/4 SE	1/4 NW	1/4 NE	Sec. 22	Twp. 26s	Rge. 14e
Job/Project Name/No.		Well API # 15-207-29264	Type/Well Oil	County Woodson	State KS	Total Depth 1397'	Date Started 8/25/2015	Date Completed 8/27/2015		
		Surface Record		Bit Record		Coring Record				
Driller/Crew Andy King Charles King	Bit Size: 11 1/4 Casing Size: 8 5/8 Casing Length: 40.4 Cement Used: 12SX Cement Type: Portland	Type PDC PDC	Size 11 1/4 6 3/4	From 0' 40.4'	To 40.4' 1405'	Core # 1	From 1300'	To 1328'	% Rec. 99	

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation
0	34	Overburden	1404	1405	Miss lime			
34	218	shale						
218	480	lansing lime						
480	559	shale						
559	731	Lime						
731	834	shale						
834	840	Lime						
840	866	shale						
866	878	lime						
878	913	shale						
913	1024	sandy shale						
1024	1054	Lime						
1054	1068	shale						
1068	1090	sand						
1090	1238	sandy shale						
1238	1299	shale						
1299	1300	oil sand						
1300	1328	core						
1328	1351	shale						
1351	1358	sand						
1358	1389	shale						
1389	1395	coal						
1395	1404	sandy shale						

Well Notes:
 ran 1391' of 4 1/2" casing.

18 LEAD Penetration

DATE: 11/11/05 TIME: 10:00 AM

Surface 424.5
40.4' 898



1300 core pt

Core 1300 1320.5

Core 567
1320.5



Well: Pendley 18

2171 FSL 952 FEL, Sec 22-T26S-R14E

Woodson Co., Kansas

API# 15-207-29264

Elevation: 932 est based on surrounding surveyed locations

Elevation KB: 937.5 per BAR Drilling LLC

Drilling Contractor: BAR Drilling LLC

Spud: 8/25/2015

Surface Casing: 40.40' of 8 5/8" Casing

Under Surface: 8/26/2015

Drilling fluid: Water "native mud" and a little polymer.

Production bore hole: 6.75"

Rotary Total Depth (RTD): 1406

Geophysical E-Log(s): CDL and IES by Osage Wireline (8/28/2015)

Production Casing: 1389.30' of 4 1/2" csg, 10.5 #/ft, includes 4' cmt pup jt, cmted w/140 sx, (8/28/2015)

Production Casing: Ran in hole by: BAR Drilling, LLC (8/28/2015)

Size of Hole 11.25"
12 SKS cement

FORMATION TOPS

Formation Member	DL/SPL Tops	E-Log (Rdd)	Datum (MSL) **Subtract 5.5' for True MSL**
Kansas City	558	558	379.5
Stark SH	645	645	292.5
Hushpuckney SH	687	687	250.5
Base of KC	717	717	220.5
Old DL Base KC	733	733	204.5
South Mound SH	825	825	112.5
Lenapah LS	832	832	105.5
Weiser SS	924	924	13.5
Mulberry Coal	971	971	-33.5
Pawnee LS	974	974	-36.5
Myric Station LS	994	994	-56.5
Anna SH	997	997	-59.5
Fort Sct LS	1023	1023	-85.5
Little Osage SH	1042	1042	-104.5
Excello SH	1057	1057	-119.5
Mulky Coal	1062	1062	-124.5
Squirrel SS	1078	1078	-140.5
Bevier Coal	1122	1122	-184.5
Verdigris LS	1135	1135	-197.5
Croweburg "V" SH	1137	1137	-199.5
Croweburg Coal	1140	1140	-202.5
Fleming Coal	1175	1175	-237.5
Mineral Coal	1192	1192	-254.5
Scammon Coal	1206	1206	-268.5
Tebo SH	1236	1236	-298.5
Tebo Coal	1242	1242	-304.5
Bartlesville SS	1298	1298	-360.5
Rowe/Neutral Coal	1387	1387	-449.5
Riverton Coal	1394	1394	-456.5
Mississippi LS	1405	1405	-467.5