



1267557

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____							
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>			PRODUCTION INTERVAL: Top _____ Bottom _____	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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BH Drilling, LLC  
11551 Ash Street, Suite # 205  
Leawood, Kansas 66211  
Office (913) 499-8373  
Fax (913) 766-1310

September 30, 2015

Company: Haas Petroleum, LLC  
11551 Ash Street, # 205  
Leawood, Kansas 66211

Lease: Coughenhour – Well # 1 I HP  
County: Franklin  
Spot: NW SW NE SW of Sec 3, Twp 16, R 21 E  
API: 15-059-27017-00-00  
Spud: September 15, 2015  
TD: 765'

9/15/15: Set 20' of 7" – Cemented with 5 sacks  
9/17/15: Drilled from 20' to 765' TD. Ran 755' of 2 7/8 casing  
9/17/15: Cemented with 104 sacks



**CONSOLIDATED**  
Oil Well Services, LLC

PO. Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

4255 / 4171  
**Invoice # 85768**

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 49831  
LOCATION Ottawa KS  
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-17-15	3451	Coughmanor # 1-IHP	SW 3	16	21	FR
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Haas Petroleum LLC			712	Fred Mad		
MAILING ADDRESS			495	Har Bee		
21551 Ash St Ste 205			675	Kai Det		
CITY	STATE	ZIP CODE	804	M/Med		
Leawood	KS	66211				

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 765 CASING SIZE & WEIGHT 2 7/8 EVE  
 CASING DEPTH 755 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 4.39 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 43 PPM

REMARKS: Hold safety meeting. Establish circulation. Mix & Pump 100# Gel Flush. Mix & Pump 105 SKS Poz Blend I A Cement 2% Gel. Cement to Surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD. Pressure to 800# PSI. Monitor pressure for 30 min M.T. Release pressure to set float valve. Shut in Casing.

SKyy Drilling Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0450	1	PUMP CHARGE	495	1500.00
CE0002	20 mi	MILEAGE	495	143.00
CE0711	Minimum	100 Miles Delivery	804	660.00
WE0853	1 hr	50 BBL Vac Truck	675	100.00
		Sub Total		2403.00
		less 39%		937.17
				1465.83
CC5840	105 SKS	Poz Blend I A Cement	1417.50	
CC5965	277#	Bentonite Gel	83.10	
CP8176	1	2 1/2" Rubber Plug	45.00	
		Sub Total		1545.60
		less 39%		602.78
				942.82
			870	SALES TAX
				ESTIMATED
				TOTAL
				2484.09

Rev'n 8737

AUTHORIZATION

TITLE \_\_\_\_\_

DATE (4/27/25)

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form