



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1268227
OIL & GAS CONSERVATION DIVISION

Form ACO-1
November 2016

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD
- Gas DH EOR
- OG GSW
- CM *(Coal Bed Methane)*
- Cathodic Other *(Core, Expl., etc.):* _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to EOR Conv. to SWD
- Plug Back Liner Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- EOR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received Drill Stem Tests Received
- Geologist Report / Mud Logs Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1268227



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Pickrell Drlg.Co.Inc.

34-27s-5w Kingman Ks.

100 S.Main, Ste.505
Wichita Ks.67202

Young RR#1

ATTN: Arron Young

Job Ticket: 59791

DST#: 1

Test Start: 2015.09.01 @ 18:45:28

GENERAL INFORMATION:

Formation: **Miss.**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:50:13

Time Test Ended: 03:18:58

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 80

Interval: 3754.00 ft (KB) To 3800.00 ft (KB) (TVD)

Reference Elevations: 1443.00 ft (KB)

Total Depth: 3800.00 ft (KB) (TVD)

1433.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6798 Inside

Press @RunDepth: 133.50 psig @ 3755.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.09.01

End Date:

2015.09.02

Last Calib.:

2015.09.02

Start Time: 18:45:29

End Time:

03:18:58

Time On Btm:

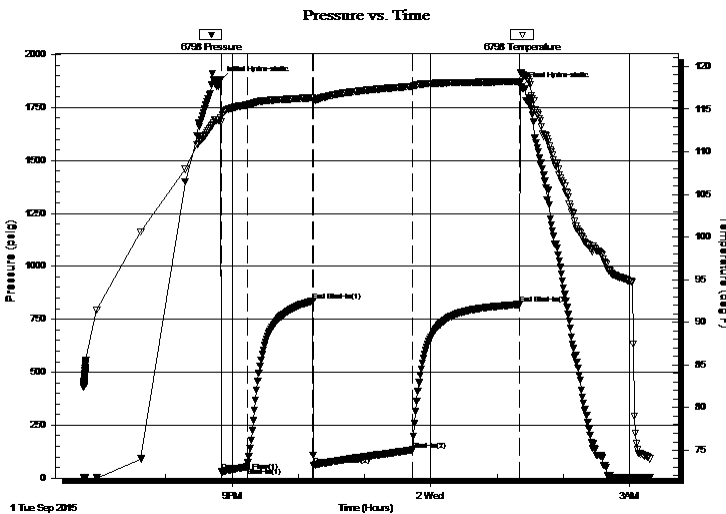
2015.09.01 @ 20:49:13

Time Off Btm:

2015.09.02 @ 01:21:58

TEST COMMENT: IF:Strong blow . B.O.B. in 100 secs.
IS:Weak blow . 1/2 - 3/4".
FF:Strong blow . B.O.B. in 20 secs. GTS in 80 mins.
FS:Fair to strong blow . B.O.B.

PRESSURE SUMMARY



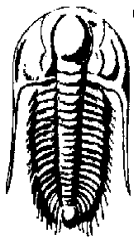
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1878.93	113.95	Initial Hydro-static
1	30.47	113.56	Open To Flow (1)
25	53.30	115.48	Shut-In(1)
84	835.92	116.34	End Shut-In(1)
85	61.92	116.02	Open To Flow (2)
174	133.50	117.68	Shut-In(2)
272	820.45	118.25	End Shut-In(2)
273	1848.37	119.31	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
135.00	GCWM 17%g 23%w 60%m	1.89
125.00	GCMW 4%g 6%m 90%w	1.75

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Pickrell Drlg.Co.Inc.

34-27s-5w Kingman Ks.

100 S.Main, Ste.505
Wichita Ks.67202

Young RR#1

Job Ticket: 59791

DST#: 1

ATTN: Arron Young

Test Start: 2015.09.01 @ 18:45:28

GENERAL INFORMATION:

Formation: Miss.

Deviated: No Whipstock: ft (KB)

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Time Test Ended: 03:18:58

Test Type: Conventional Bottom Hole (Initial)

Tester: Gary Pevoteaux

Unit No: 80

Interval: 3754.00 ft (KB) To 3800.00 ft (KB) (TVD)

Reference Elevations: 1443.00 ft (KB)

Total Depth: 3800.00 ft (KB) (TVD)

1433.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 9124 Outside

Press @RunDepth: psig @ 3755.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.09.01

End Date:

2015.09.02

Last Calib.:

1899.12.30

Start Time: 18:38:06

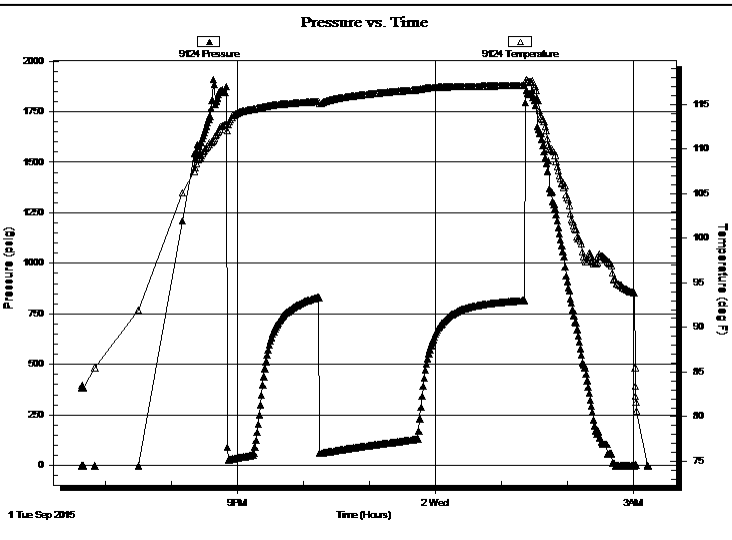
End Time:

03:12:59

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong blow . B.O.B. in 100 secs.
IS: Weak blow . 1/2 - 3/4".
FF: Strong blow . B.O.B. in 20 secs. GTS in 80 mins.
FS: Fair to strong blow . B.O.B.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
135.00	GCWM 17%g 23%w 60%m	1.89
125.00	GCMW 4%g 6%m 90%w	1.75

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Pickrell Drlg.Co.Inc.

34-27s-5w Kingman Ks.

100 S.Main, Ste.505
Wichita Ks.67202

Young RR#1

Job Ticket: 59791

DST#: 1

ATTN: Arron Young

Test Start: 2015.09.01 @ 18:45:28

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity: 125000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.99 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 5000.00 ppm

Filter Cake: 0.20 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
135.00	GCWM 17%g 23%w 60%m	1.894
125.00	GCMW 4%g 6%m 90%w	1.753

Total Length: 260.00 ft

Total Volume: 3.647 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

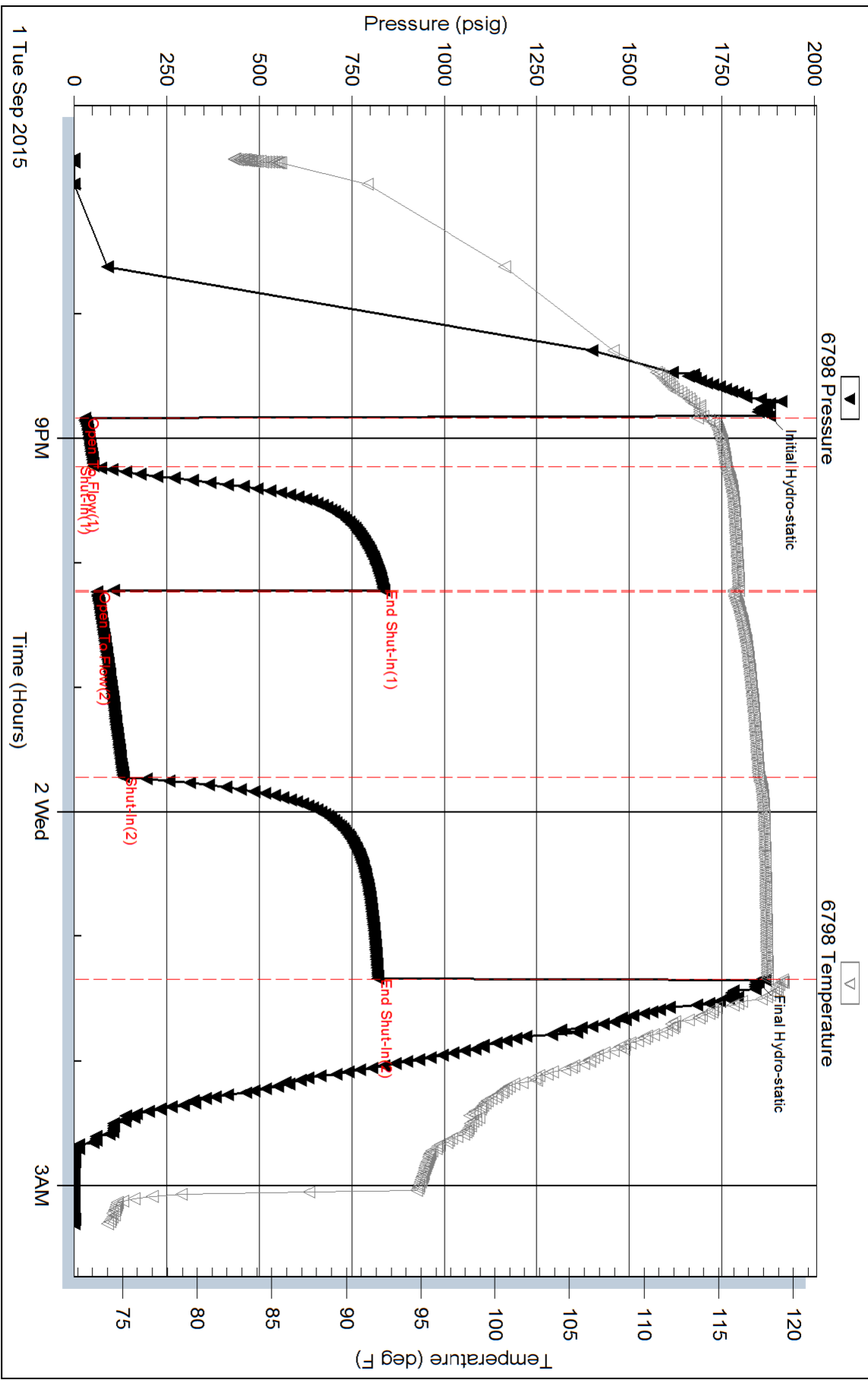
Serial #: gp-1

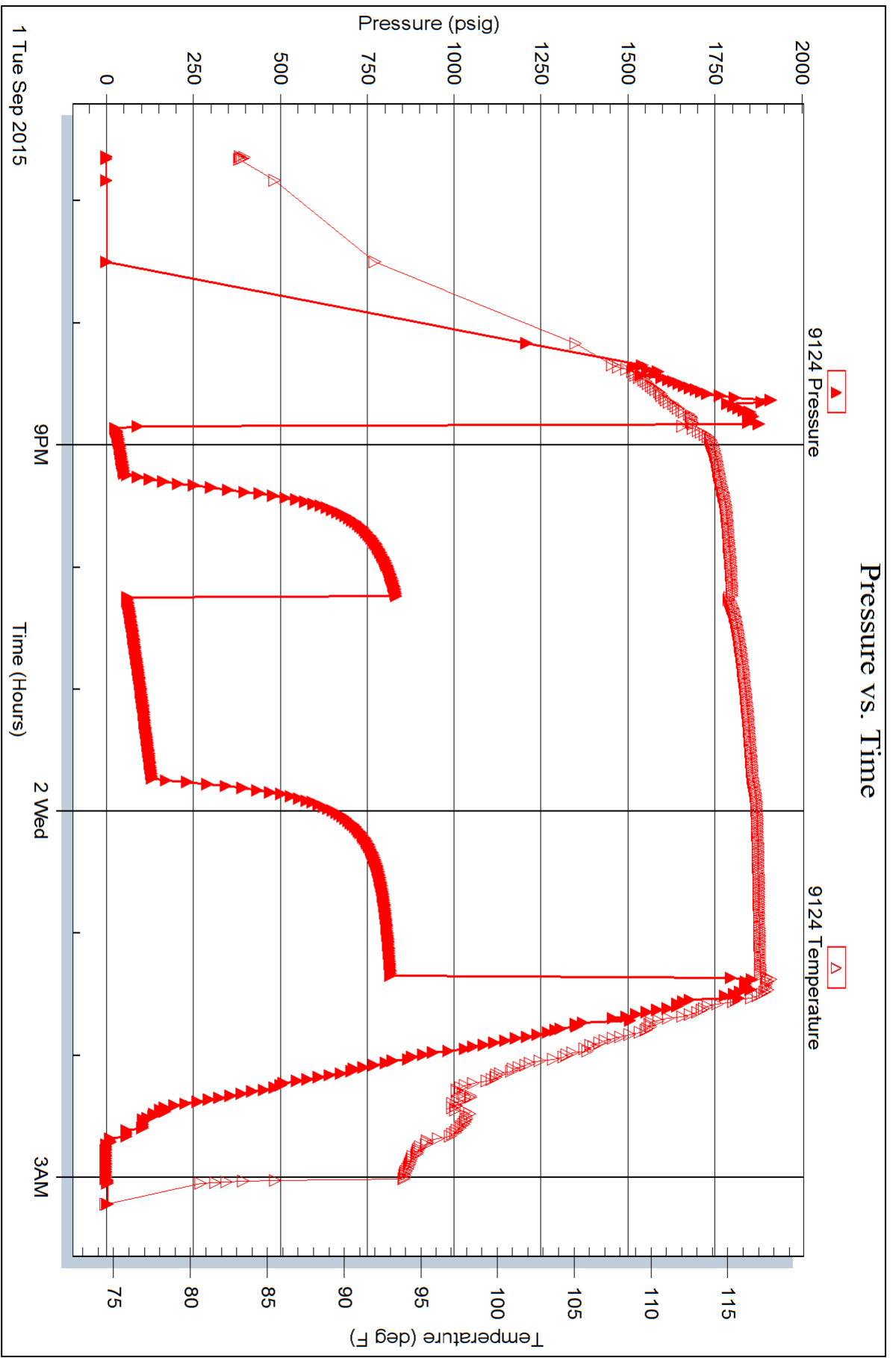
Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:

Pressure vs. Time





ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

065599

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Grant Bend

DATE <u>8-27-15</u>	SEC. <u>34</u>	TWP. <u>27</u>	RANGE <u>5</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 AM</u>	JOB FINISH <u>8:30 AM</u>
LEASE <u>Young</u>	WELL # <u>1</u>	LOCATION <u>Kingman East Trmt</u>			COUNTY <u>Kingman</u>	STATE <u>KJ</u>	
OLD OR <u>NEW</u> (Circle one)				<u>Urbano Exit 1/2 South west side</u>			

CONTRACTOR Pickwell
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D.
 CASING SIZE 8 5/8" DEPTH 214
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 12.50 BBLs
 EQUIPMENT
 PUMP TRUCK CEMENTER Wayne Davis
 # 366 HELPER Brian hang
 BULK TRUCK
 # 871/112 DRIVER Marlin
 BULK TRUCK
 # DRIVER

OWNER Pickwell
 CEMENT
 AMOUNT ORDERED 250 SX class A
+ 3% cc + 2% gel
used 275 SX
 COMMON 275 @ 17.90 4,922.50
 POZMIX @
 GEL 517 @ .50 258.50
 CHLORIDE 775 @ 1.10 852.50
 ASC @
100# sugar @ 2.00 200.00
 @
 @
 @
 @
 @
 @

TOTAL 6,233.50

DISCOUNT 35% 2,181.73

REMARKS:

on job site Had Suttermeister
Spot Trucks Rize up Row casing
Break circulation with Rize mud
Row 6 BBLs H 3/4 ahead
Mix 275 SX class A + 3% cc + 2% gel
Displace 12.50 BBLs
Cement did circulate - 15% shut in Rize Down

SERVICE

HANDLING 247.36 @ 2.98 737.45
 MILEAGE 13.57 x 50% x 2.75 1,865.88
 DEPTH OF JOB 214
 PUMP TRUCK CHARGE 1512.35
 EXTRA FOOTAGE @
 HV MILEAGE 50 @ 7.70 385.00
 LV MILEAGE 50 @ 4.40 220.00
 @
 @

TOTAL 4,720.53

DISCOUNT 35% 1,652.20

CHARGE TO: Pickwell
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL _____
 DISCOUNT _____ %

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Niko Kern
 SIGNATURE Niko Kern

SALES TAX (if Any) _____
 TOTAL CHARGES 10,954.68
 DISCOUNT 3,833.93 IF PAID IN 30 DAYS
 NET TOTAL 7,120.75 IF PAID IN 30 DAYS



PAGE 1 of 1	CUST NO 1003231	YARD # 1718	INVOICE DATE 09/13/2015
INVOICE NUMBER 91912934			

Pratt (620) 672-1201
 B PICKRELL DRILLING COMPANY INC
 I 100 S MAIN ST STE 505
 L WICHITA
 L KS US 67202
 T
 O **ATTN:** ACCOUNTS PAYABLE

J **LEASE NAME** Young RR 1
 O **LOCATION**
 B **COUNTY** Kingman
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 E **JOB CONTACT**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40873605	20920		Net - 30 days	10/13/2015

For Service Dates: 09/03/2015 to 09/03/2015

0040873605

171812765A Cement-New Well Casing/Pi 09/03/2015
 Cement 5 1/2" Longstring

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
50/50 POZ	150.00	EA	4.95	742.50 T
60/40 POZ	50.00	EA	5.40	270.00 T
Celloflake	37.00	EA	1.67	61.61 T
Salt	832.00	EA	0.23	187.20 T
Gypsum	630.00	EA	0.34	212.63 T
FLA-322	63.00	EA	3.38	212.63 T
Mud Flush	500.00	EA	0.68	337.50 T
Gilsonite	750.00	EA	0.30	226.13 T
Claymax KCL Substiute	4.00	EA	15.75	63.00 T
"Top Rubber Cmt Plug, 5 1/2" ""	1.00	EA	47.25	47.25
"Guide Shoe - Regular. 5 1/2" (Blue)"	1.00	EA	112.50	112.50
"Turbolizer, 5 1/2" (Blue)"	5.00	EA	49.50	247.50
Flapper Type Insrt Float Valve 5 1/2" (BI	1.00	EA	96.75	96.75
"Unit Mileage Chg (PU, cars one way)"	40.00	MI	2.03	81.00
Heavy Equipment Mileage	80.00	MI	3.38	270.00
"Proppant & Bulk Del. Chgs., per ton mil	338.00	EA	1.13	380.25
Depth Charge; 3001-4000'	1.00	EA	971.98	971.98
Blending & Mixing Service Charge	200.00	BAG	0.63	126.00
Casing Swivel Rental	1.00	EA	90.00	90.00
Plug Container Util. Chg.	1.00	EA	112.50	112.50
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.75	78.75

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,927.68
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	167.71
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,095.39
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12765 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>09-03-15</i> DISTRICT <i>PRATT 4</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:			
CUSTOMER <i>Pickwell Drilling</i>		LEASE <i>Young RR 1</i>		WELL NO.	
ADDRESS		COUNTY <i>Kingman</i>		STATE <i>KS</i>	
CITY STATE		SERVICE CREW <i>Sullivan/Smith/Stanley</i>			
AUTHORIZED BY		JOB TYPE: <i>NEW 5" Pump</i>			

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>20920</i>	<i>40</i>						<i>9-2-15</i>			<i>2:00</i>
<i>73764</i>	<i>25</i>									<i>4:15</i>
										<i>9:10</i>
										<i>9:50</i>
										<i>10:30</i>
						MILES FROM STATION TO WELL				<i>54</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Daniel Starnick*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>CP 104</i>	<i>50/20 pipe</i>	<i>SK</i>	<i>150</i>		<i>1,650 00</i>
<i>CP 103</i>	<i>6" pipe cut</i>	<i>SK</i>	<i>50</i>		<i>600 00</i>
<i>CC 102</i>	<i>Cells</i>	<i>LB</i>	<i>37</i>		<i>136 90</i>
<i>CC 111</i>	<i>SALT</i>	<i>LB</i>	<i>822</i>		<i>416 00</i>
<i>CC 113</i>	<i>Grout</i>	<i>LB</i>	<i>630</i>		<i>472 50</i>
<i>CC 129</i>	<i>Top 302</i>	<i>LB</i>	<i>62</i>		<i>472 50</i>
<i>CC 201</i>	<i>Grout</i>	<i>LB</i>	<i>750</i>		<i>502 50</i>
<i>PF 103</i>	<i>Top Rubber Ply 5" x 7"</i>	<i>EA</i>	<i>1</i>		<i>105 00</i>
<i>PF 251</i>	<i>Quilt Sheet</i>	<i>EA</i>	<i>1</i>		<i>250 00</i>
<i>CF 145</i>	<i>Tubing Head</i>	<i>EA</i>	<i>1</i>		<i>215 00</i>
<i>CF 165</i>	<i>Tubing Head</i>	<i>EA</i>	<i>5</i>		<i>350 00</i>
<i>CF 704</i>	<i>Chop pipe</i>	<i>EA</i>	<i>5</i>		<i>140 00</i>
<i>CF 151</i>	<i>man 71.5</i>	<i>EA</i>	<i>500</i>		<i>750 00</i>

CHEMICAL / ACID DATA:

SUB TOTAL

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL

10

SERVICE REPRESENTATIVE *Robert [Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Daniel Starnick*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 ~~12268~~ A

CONTINUATION

DATE TICKET NO. 12765

DATE OF JOB <u>8-02-15</u> DISTRICT <u>Part 4</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <u>Pickwell Drilling</u>		LEASE <u>Year 1</u> WELL NO.:	
ADDRESS		COUNTY <u>Kearney</u> STATE <u>KS</u>	
CITY STATE		SERVICE CREW <u>William D. ...</u>	
AUTHORIZED BY		JOB TYPE: <u>new 3" hole</u>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
						ARRIVED AT JOB			AM	PM
						START OPERATION			AM	PM
						FINISH OPERATION			AM	PM
						RELEASED			AM	PM
						MILES FROM STATION TO WELL				

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 100	rod cap	pc	40		180 00
CE 126	head cap	pc	80		600 00
CE 113	Bulk Water	TM	330		845 00
CE 304	Drill collar 3/4" - 4000'	SB	1		2,160 00
CE 340	Drill collar 3/4" - 4000'	SK	300		290 00
CE 501	Casing Survey Hole	SB	1		200 00
CE 504	W. Reamer Hole	SB	1		250 00
CE 003	Shovel - Super	pc	1		175 00

SUB TOTAL 10,950 40

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL 4,927.00

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u>
---	--

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Pickrell Oil</i>	Lease No.	Date <i>09-03-15</i>
Lease <i>Young Pt 1</i>	Well #	
Field Order # <i>12763</i>	Station <i>Pratt 15</i>	Casing <i>2 1/2</i>
Type Job <i>new 5 1/2" log string</i>	Depth <i>3710'</i>	County <i>Kingman</i>
	Formation	State <i>KS</i>
		Legal Description <i>34-27-5</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2"</i>		From	To	Pre Pad		Max		5 Min.
Depth <i>3710'</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>95</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press <i>1700</i>	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection <i>P.C.</i>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth <i>3710'</i>	Packer Depth	From	To					

Customer Representative	Station Manager <i>Dave Scott</i>	Treater <i>Robert Johnson</i>
Service Units <i>37200 23208 20020 70950 73748</i>		
Driver Names <i>C. Hines A. Smith Shawlwe</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:15</i>					<i>on loc</i>
					<i>Run 5 1/2" 14" esp.</i>
					<i>Casing on bottom</i>
<i>8:00</i>					<i>Hook 1 1/2" air esp.</i>
<i>9:10</i>			<i>5</i>		<i>8" spacer</i>
			<i>12</i>	<i>3-</i>	<i>8" mud flush</i>
			<i>5</i>		<i>spacer</i>
			<i>40</i>	<i>4.5</i>	<i>mix cont 150 k 50% per cont</i>
					<i>cont mixed shut down wash, line, pump</i>
					<i>Release Plug</i>
				<i>5</i>	<i>8" Plug</i>
	<i>250</i>				<i>Lift PS</i>
				<i>35</i>	<i>Shawlwe</i>
<i>9:50</i>	<i>1550</i>		<i>95</i>		<i>Plug down</i>
			<i>7</i>		<i>Plug off 14" w/ 30" H</i>
					<i>300 samples</i>
					<i>Shawlwe</i>

Geologic Report

Aaron L Young

Drilling Time and Sample Log

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: #1 Young "RR"
API: 15-095-22297
Location: 660' FSL & 330' FEL, SECTION 34-27S-5W, E/2 SE SE
License Number: 5123
Spud Date: 08/27/2015
Surface Coordinates: LAT 37.6483486
LONG -97.8456557
Bottom Hole Coordinates: Vertical hole
Ground Elevation (ft): 1433' K.B. Elevation (ft): 1443'
Logged Interval (ft): 2600' To: 3910' Total Depth (ft): 3910'
Formation: Mississippi
Type of Drilling Fluid: Chemical - MudCo

Region: Kingman County
Drilling Completed: 09/03/2015
Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Pickrell Drilling Company, Inc.
Address: 100 S. Main Ste 505
Wichita, KS 67202
(316) 262-8427

GEOLOGIST

Name: Aaron Young & John Goldsmith
Company: Young Consulting LLC & John Goldsmith Wellsite Service
Address: 100 S Main Ste 505 427 Roosevelt St
Wichita, KS 67202 Cheney, KS 67025
(316) 772-8744 (316) 640-0236

General Info

Contractor: Pickrell Drilling Rig #1

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12 1/4"	JZ RR	15-15-15	214'	204'	3.50
2	7 7/8"	JZ HA25L	15-15-15	3835'	3621'	95.75
3	7 7/8"	JZ QX33SU	15-15-15	3910'	75'	3.50

Surveys: 214'-.5, 717'-.75, 1253'-.5, 1759'-.75, 2264'-.5, 2864'-1.25, 3800'-1

GENERAL DRILLING AND PUMP INFORMATION

Drilling with 9 stands of collars 520.05' with 25k - 42k # WOB @ 65-85 RPM w/ 1050 psi @ standpipe

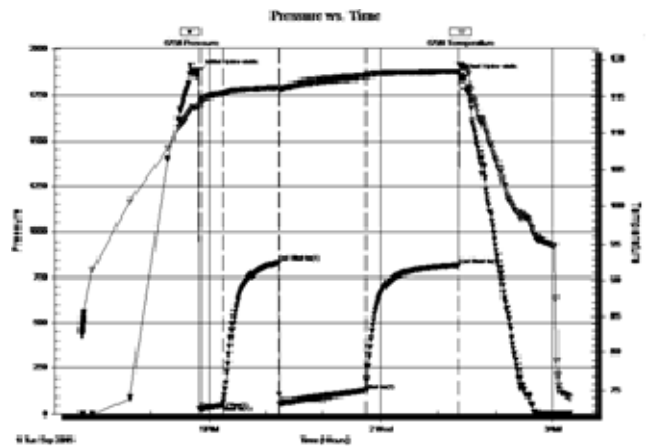
DST #1
3,754 - 3,800' MISS

IF: BOB in 100 sec
 ISI: Weak blow 1/2" - 3/4"
 FF: BOB in 20 sec. GTS in 80 min.
 FSI: BOB

Rec'd: 135' GCWM (17%G, 23% W, 60% M)
 125' GCMW (4% G, 6% M, 90% W)

GTS: TSTM

SIPs: 836-820 FPs: 30-53#, 62-134# HPs: 1879-1848#



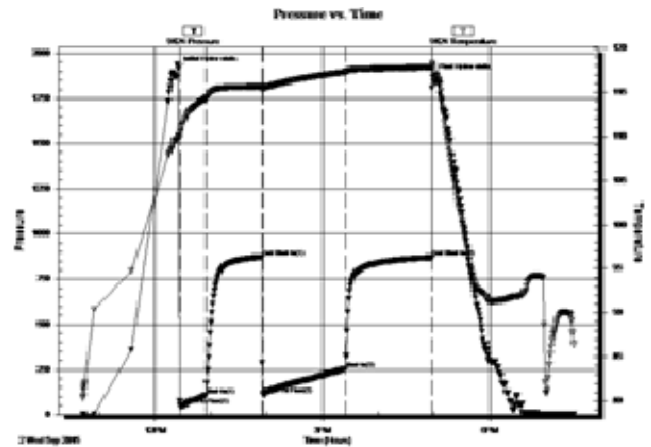
DST #2
3,800 - 3,834' MISS

IF: BOB in 20 sec, GTS in 23 min
 ISI: Weak blow 1/2" - 1"
 FF: GTS
 FSI: BOB

Rec'd: 95' GOCWM (20%G, 11% O, 25% W, 44% M) 190'
 GM&WCO (50% G, 6% M, 18% W, 32% O), 190' GM&OCW (21%
 G, 10% M, 34% O, 35% W), 190' GOCMW (3% G, 1% O, 3% M,
 93% W)

GTS in 23": 26.81 mcf/d, Max: 28.50 mcf/d, Last: 24.43 mcf/d

SIPs: 873-870# FPs: 51-109#, 113-255#, HPs: 1915-1868#



Daily Status

08/26/15 Spud @ 7:45 PM Ran 5 jts of New 8 5/8" 28# surface casing set at 211', cmt w/ 275 sx Class A, 2% gel, 3% CC
 08/27/15 WOC
 08/28/15 Drlg @ 980'
 08/29/15 Drlg @ 1900'
 08/30/15 Drlg @ 2675'
 08/31/15 Drlg @ 3243'
 09/01/15 DST #1: 3754'-3800' (Miss)
 09/02/15 DST #2: 3800'-3834' (Miss)
 09/03/15 TD'd @ 3910', Ran 92 jts. of New 5 1/2" 14# prod. csg. set at 3904', cmt w/ 150 sx 50-50 poz, 30 sx 60-40 poz, 4% gel in RH, LTD is 3910'

ROCK TYPES

	Anhy		Salt		Dol		SltysH
	Cht		Shale		Dtd		Sdy dolo
	Coal		Shcol		Gry sh		Silty dolo
	Congl		Shgy		Sandylms		Shy dolo
	Dol		Sltst		Shale		Shaly ls
	Gyp		Ss		Sltstn		
	Lmst		Carb sh		Shlyslts		

ACCESSORIES

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite

- Plant
- Strom
- Fuss
- Oomold

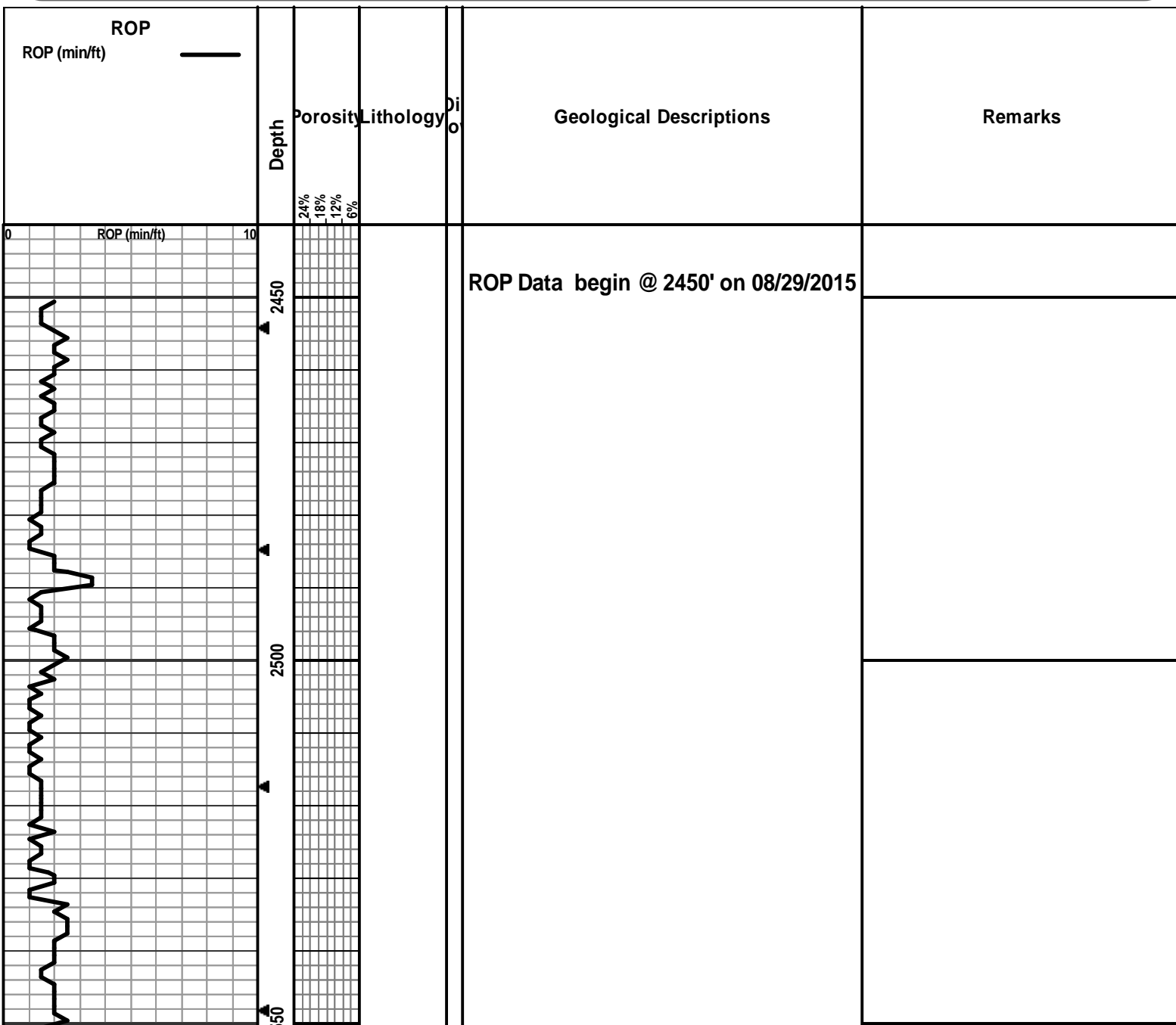
MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr

- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Sltly

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh
- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn



Mud-Co Check #4 @
 2575' 08/30/15
 wt vis pH
 9.5 28 7.0
 Filt chlr LCM
 NC 68K 0

Sample began @ 2600' on 08/30/2015

John Goldsmith on location

SH: gry/drk gry/blk, soft, silty, fw carb, fw LS: lt gry, fn xln, sub-chlky, tr-nvp, no cup odr, ns.

SH: gry/grn/brn, silty, soft, fw blk/carb, no cup odr, ns.

SH: gry/grn/blk, silty, soft, fw carb, fw fissile, no cup odr, ns.

SH: gry/grn/blk, silty, soft, many fissile, fw LS: lt tan/crm, fn xln, mostly brittle, tr-nvp, no cup odr, ns.

LS: lt tan/lt gry, slght mott, fn xln, sm foss, many brittle, sub-chlky, tr-nvp, abund SH: gry/grn, silty, soft, no cup odr, ns.

LS: lt tan/lt gry, slght mott, fn xln, many foss, mostly brittle, chlky in prt, tr-nvp, abund SH: gry/grn/blk, silty, no cup odr, ns.

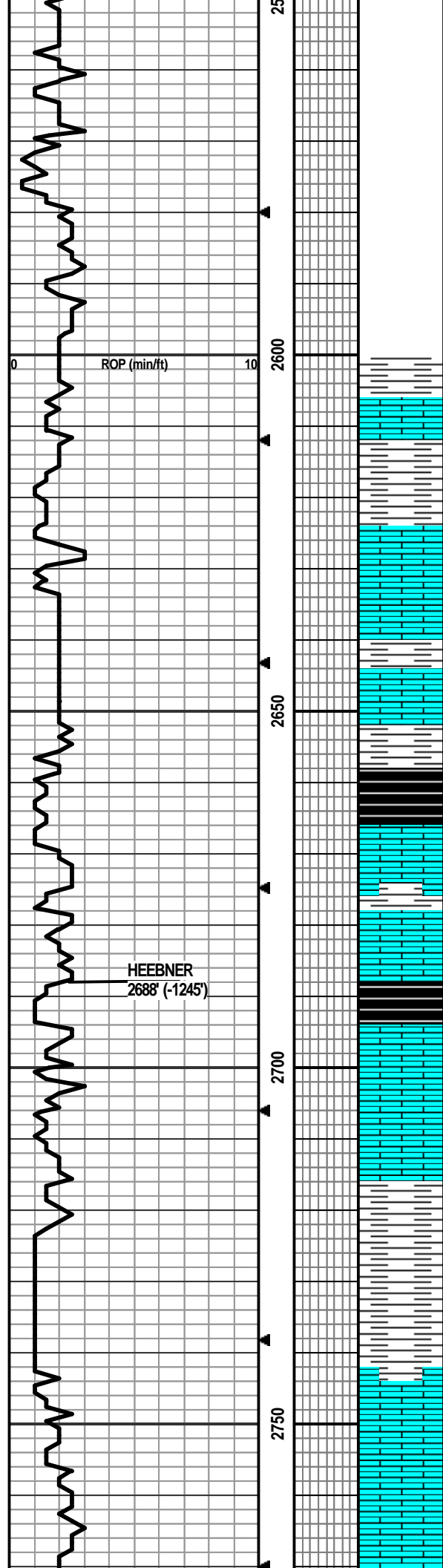
Mud Displacement @ 2706'

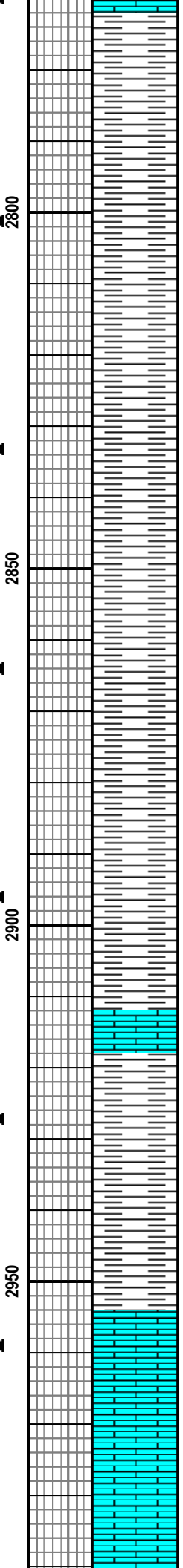
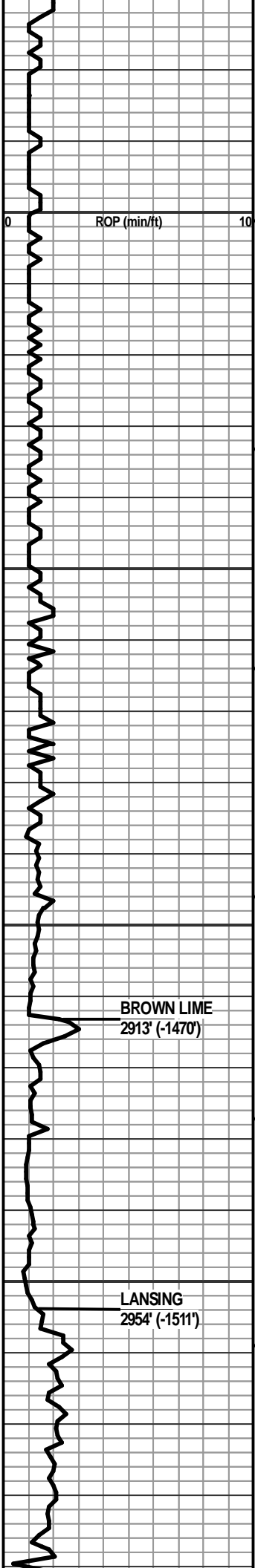
SH: gry/grn, silty, soft, fw friable, fw blk/carb, fw LS: lt tan/crm, fn xln, mostly brittle, fw foss, tr-nvp, no cup odr ns.

Mostly SH: gry/grn/brn, silty, soft, fw waxy like, fw fissile, no cup odr, ns.

LS: tan/lt gry, slght mott, fn xln, mostly dense, sm foss in prt, fw sub-chlky, tr-nvp, abund SH: gry/brn, silty, sm soft, no cup odr, ns.

WT 8.8
 VIS 48
 LCM





LS: crm/lt tan, mostly sing, fn xln, sm foss in prt, mostly brittle, sub-chlky, sm dense, tr-nvp, svrl SH: gry/grn, silty, sm soft, no cup odr, ns.

SH: gry/drk gry/brn, silty, soft, fw waxy, fw LS: crm/lt gry, sing, fn xln, brittle, tr-nvp, no cup odr, ns.

SH: gry/grn/blu, silty, soft, sm waxy, no cup odr, ns.

SH: gry/blu/grn, silty, soft, fw waxy, fw fissile, no cup odr, ns.

SH: gry/blu, silty, sm soft, fw gritty/grainy, fw fissile, no cup odr, ns.

SH: gry/lt gry, silty, soft, fw waxy, sm friable, fw gritty/grainy, no cup odr, ns.

SH: gry/grn, silty, sm soft, fw waxy, sm med crush, no cup odr, ns.

SH: gry/drk gry, silty, soft, fw friable, fw gritty/hard, no cup odr, ns.

SH: gry/grn/brn, silty, soft, fw waxy, v fw gritty/firm, tr-nvp, no cup odr, ns.

SH: gry/drk gry, silty, soft, fw gritty/firm, tr-nvp, no cup odr, ns.

SH: gry/grn/drk gry, silty, soft, fw waxy, fw gritty, tr-nvp, no cup odr, ns.

SH: gry/drk gry, silty, sm soft, fw gritty, no cup odr, ns.

SH: gry/drk gry, silty, sm soft, fw StStn: gritty/grainy, firm, tr-nvp, no cup odr, ns.

LS: gry/lt brn, fn xln, dense, sm hard, sub-chlky in prt, tr-nvp, abund SH: gry/drk gry, silty, no cup odr, ns.

SH: gry/drk gry, silty, soft, fw LS: gry/lt brn, mott in prt, fn xln, sm foss, fw hard, sub-chlky, tr-? intxln por in 2-3 pcs, no cup odr, ns.

SH: gry, silty, soft, fw waxy, friable, fw LS: tan/lt brn, slight mott, fn xln, fw foss frags, mostly dense, sm firm, tr-nvp, no cup odr, ns.

LS: gry/lt gry, silty, soft, fw waxy like, fw friable, no cup odr, ns.

SH: gry/lt gry, silty, soft, fw friable, fw LS: gry/tan, slight mott, fn xln, sm foss in prt, fw firm, tr-nvp, no cup odr, ns.

LS: lt brn/lt gry, mott in prt, fn xln, fw foss in prt, sm dense, fw firm, sm brittle, tr-nvp, svrl SH: gry, silty, no cup odr, ns.

LS: lt brn/tan, mott, fn-crs xln, fw foss frags, mostly firm, sm 2nd rxln, slight scat vug por in prt, abund SH: gry, silty, no cup odr, ns.

LS: gry/tan/lt brn, slight mott, fn xln, v fw foss frags, mostly dense, many firm, fw flakey/mealy, tr-nvp, sm SH: gry, silty, no cup odr, ns.

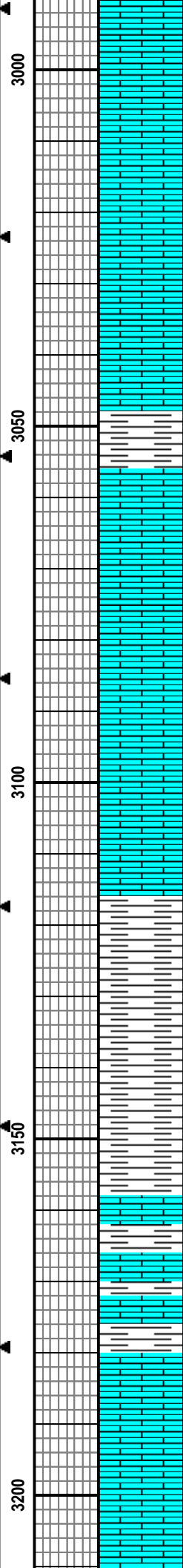
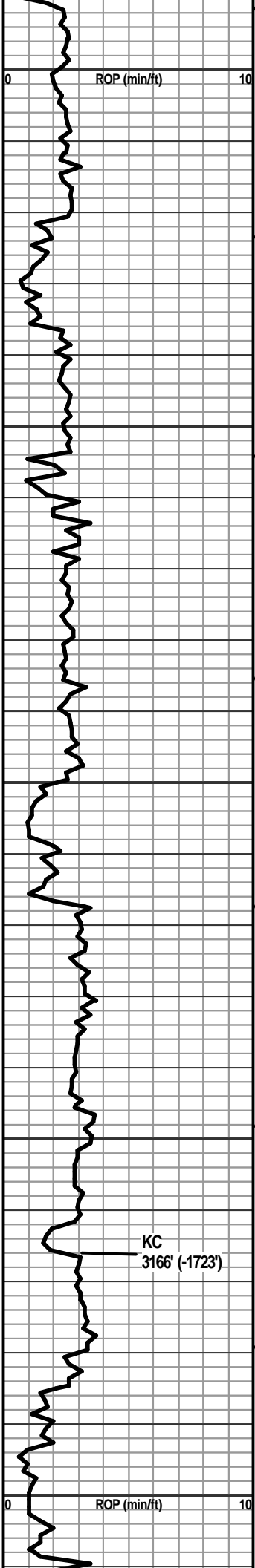
Began catching 10ft Samples

WT 8.8
VIS 40
LCM TRC

WT 8.9
VIS 50
LCM TRC

BROWN LIME
2913' (-1470')

LANSING
2954' (-1511')



LS - CRM / TAN, VF / F XLN, SUBCHKY, FOSS IN PT

LS - CRM / TAN, VF XLN, SUBCHKY / CHKY, FOSS IN PT

LS - CRM / TAN, VF XLN, SUBCHKY, STYLOLITIZED IN PT, FOSS IN PT

LS - TAN / GY, F XLN, DNS, SPECKLED IN PT, FOSS IN PT

LS - CRM / TAN, VF / F XLN, F INTXLN POR, NS, NO ODOR, ABUND FOSS

LS - TAN / BRN, F XLN, V DNS, FOSS IN PT

LS - TAN / LT GY, F XLN, DNS, FOSS IN PT

SH - GY, BRITTLE, WAXY IN PT

LS - GY / TAN, VF / F XLN, MOD DNS, FOSS IN PT

LS - TAN, F XLN, DNS, COMPLETELY OOLTIC, FOSS IN PT, NO POR

LS - TAN / BRN, F XLN, V DNS, FOSS (FUSIL)

SH - RD / GRN / GY

LS - CRM / TAN, VF / F XLN, PRED SUBCHKY, CHKY IN PT, FOSS IN PT

SH - LT GY / DY GY, BRITTLE

SH - GY, SOFT, SLTY IN PT

SH - GRN / LT GY, FOSS IN PT

LS - CRM / TAN, VF / F XLN, FOSS, OOL IN PT

SH - GY

LS - TAN / GY, F XLN, DNS, FOSS

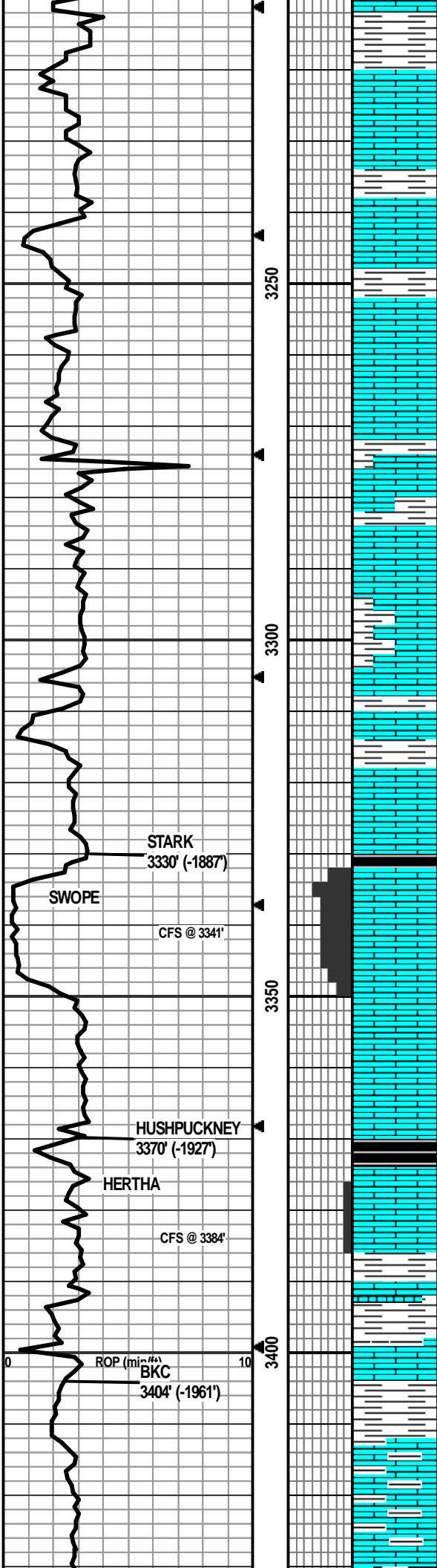
SH - LT GY / DK GY / GRN IN PT, W/ LS - GY, F XLN, DNS, FOSS

LS - CRM / TAN, F XLN, DNS, FOSS

LS - CRM / TAN, VF XLN, SUBCHKY

LS - WHT / CRM, VF XLN, CHKY / SUBCHKY

WT 8.9 VIS 46 LCM TRC	Aaron Young now on location
WT 9.0 VIS 45	



LS - CRM, VF XLN, SUBCHKY

SH - GY / GRN / RD IN PT, BRITTLE, RD IS EARTHY

LS - TAN, F XLN, DNS, FOSS

SH - GRN / GY / RD

LS - CRM, VF / F XLN, P INTXLN POR, ABUND FOSS, NSFO, SLI ODOR, W/ SH - GRN / GY RD

LS - CRM / TAN, VF / F XLN, MOD DNS / DNS, FOSS

SH - GRN, W/ LS - CRM / TAN, F XLN, DNS, FOSS

LS - TAN / BRN / GY IN PT, F XLN, DNS, FOSS, W/ SH - GRN / GY

LS - CRM / TAN, VF / FXLN, MOD DNS / SUBCHKY, W/ SH GY

SH - GY, SOFT, W/ LS - CRM / TAN, VF / F XLN, SUBCHKY

LS - TAN / LT BRN, F XLN, MOD DNS, FOSS

LS - TAN / BRN, F XLN, OOL, ABUND FOSS, LRG FUSILINIDS

LS - BRN, F XLN, ABUND OOL, FOSS, G OOLITIC POR, P VIS PERM, NS, NO ODOR, G YEL-GRN FLUOR

LS - BRN, F XLN, OOLITIC, FOSS, P OOLMOLDIC POR IN PT, PRED DNS, NS, NO ODOR

SH - BLK, V CARB

LS - TAN / BRN, F XLN, OOLITIC, FOSS, P / FOOLMOLDIC POR, NS, NO ODOR, F YEL-GRN FLUOR

LS - CRM / TAN, F XLN, SLI OOLITIC, P OOLMOLDIC POR, PRED DNS, NS, NO DOOR,

SH - LT GY, V BRITTLE, SOFT

SH - GRN / GY/ RD IN PT, WAXY IN PT, W/ LS - TAN, F XLN, DNS

SH - LT GY / DK GY, BRITTLE, SOFT, W/ LS - CRM, VF / F XLN, SUBCHKY

LS - GY, V SHLY, VF / F XLN, BRITTLE

LS - GY, V SHLY, VF / F XLN, BRITTLE

Mud-Co Check #5 @
3260' 08/31/15

wt	vis	pH	9.4
48	11.0		
Filt	chr	LCM	
9.0	6,000	0	

STARK
3330' (-1887')

SWOPE

CFS @ 3341'

3350

HUSHPUCKNEY
3370' (-1927')

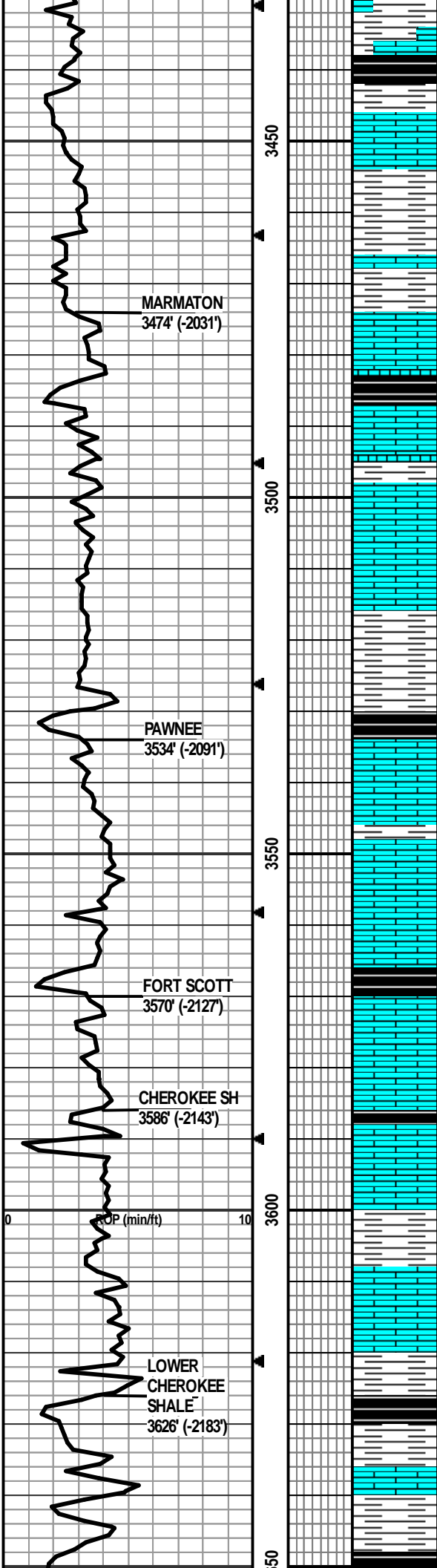
HERTHA

CFS @ 3384'

3400

ROP (mi-#)
BKC
3404' (-1961')

WT 9.5
VIS 51



SH - GY, DNS

SH - GY, LMY, BRITTLE

SH - BLK, CARB

LS - TAN / LT BRN, F XLN, DNS, FOSS, W/ SH - GRN / GY

SH - GY, BRITTLE, WAXY IN PT

SH - LT GRN / LT GY, W/ LS - WHT / CRM, VF XLN, CHKY

SH - LT GRN, SOFT / MOD DNS

SH - BLK, CARB

LS - CRM / TAN, VF / F XLN, MOD DNS / DNS, W/ SH - MAR / GRN

LS - CRM / TAN, F XLN, DNS, FOSS (FUSIL))

SH - GRN / MAR, SOFT, W/ LS - GY, F XLN, DNS, FOSS IN PT

SH - GY / GRN / MAR, W/ LS - CRM, VF / F XLN, SUBCHKY

SH - BLK, CARB

LS - TAN / CRM / WHT, VF XLN, SUBCHKY / CHKY

LS - TAN, F XLN, DNS, CALCITE FILLED FRACTURES, W/ SH - GRN

LS - CRM / TAN, VF / F XLN, MOD DNS / DNS, FOSS, PYRITIC IN PT

SH - BLK, CARB, W/ LS - TAN, F XLN, V DNS, FOSS

LS - GY, F XLN, V DNS, MOD DNS IN PT, W/ SH - GRN / RD / GY

SH - BLK, CARB, W/ LS - GY / TAN, F XLN, DNS, FOSS

LS - CRM / TAN, VF / F XLN, MOD DNS / DNS, FOSS

SH - LT GRN / DK GRN / GY, WAXY IN PT

LS - CRM / TAN, F XLN, DNS

SH - GRN / GY

SH - DK GY / BLK, SLI CARB

SH - GY / GRN & RD IN PT, W/ LS - CRM, VF / F XLN, SUBCHKY / MOD DNS

SH - GY / GRN / MAR IN PT, PYRITIC IN PT

WT 9.3
VIS 55

WT 9.5
VIS 54

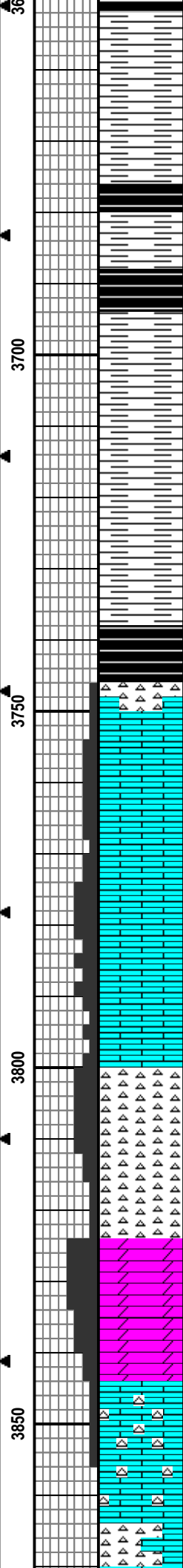
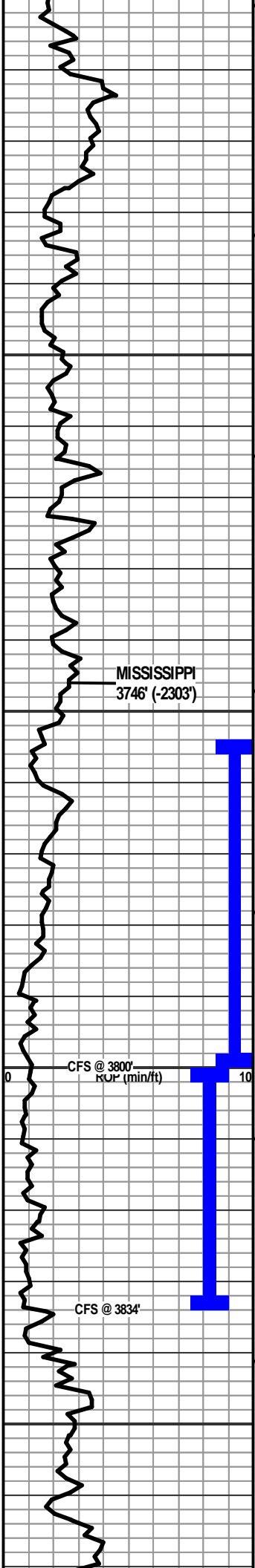
WT 9.5
VIS 51

WT 9.7
VIS 51

STARTED PREMIX

Mud-Co Check #6 @
2647' 09/31/15

wt	vis	pH
9.7	48	10.0



SH - BLK, SLI CARB, W/ SH - GY / GRN / MAR / RD

SH - PRED LT GY, GRN IN PT, GY IS PYRITIC IN PT

SH - LT GRN / LT GY

SH - BLK, SLI CARB, W/ LS - TAN F XLN , DNS, W/ SH - LT GRN / GY / YEL IN PT

SH - BLK, SLI CARB, W/ SH - LT GRN / GY / YEL & MAR IN PT

SH - PRED GY, GRN / MAR / RD IN PT

SH - GRN / GY / PURP IN PT

SH - GRN / LT GY / YEL / MAR IN PT

SH - GRN / RD / YEL / GY

SH - BLK, SLI CARB, W/ SH - YEL / GRN / MAR / PURP, W/ CHT - OFF WHT, OPAQ, DNS, NS, NO ODOR

CHT - OFF WHT / TAN, PRED FRSH, DNS, SLI WEATH IN PT, F / GWEATH PP POR IN PT, NSFO, NO ODOR, NO FLUOR

LS - CRM / TAN, F XLN, PRED DNS, P INTXLN POR IN PT, NS, NO ODOR, NO FLUOR

LS - CRM / TAN, F XLN, P / F INTXLN POR, NS, NO ODOR, NO FLUOR

LS - CRM, VF / F XLN, SILICIOUS, F INTXLN POR, SSFO, LT BRN WATERY OIL, G SHO OF GAS, G ODOR, G YEL-GRN FLUOR

LS - CRM / OFF WHT, F XLN, V SILICIOUS, F / G INTXLN POR, VUG POR IN PT, FSFO, LT BRN OIL, G ODOR, SHO OF GAS, G YEL-GRN FLUOR

LS - CRM / OFF WHT, F XLN, V SILICIOUS, P / F INTXLN POR, NSFO, SLI STN, SLI YEL-GRN FLUOR, SLI ODOR

CHT - OFF WHT, OPAQ, WEATH, F / G PPOR, FSFO, G SHO OF GAS, SLI ODOR, G FLUOR

CHT - OFF WHT, OPAQ, FRSH, NSFO, SLI STN IN PT, NO FLUOR,

DOLO - TAN / BRN, VF / F XLN, SUC, G INTXLN POR, VUG POR IN PT, FSFO, VG SHO OF GAS, ABUND OIL SHEEN, G ODOR UPON CRUSH, G YEL-GRN FLUOR

DOLO - TAN / BRN, VF / F XLN, SUC IN PT, G INTXLN POR, FSFO, NS OF GAS, ABUND OIL SHEEN, G YEL-GRN FLUOR

LS - OFF-WHT / CRM / TAN, F XLN, PRED DNS / SUBCHKY IN PT, PINTXLN POR IN PT, NS, NO ODOR, V CHTY

LS - WHT / CRM / TAN, VF / F XLN, CHKY / SUBCHKY / MOD DNS, CHTY

SH - MAR / YEL / DK GRN / GY, W/ LS - CRM, VF / F XLN, MOD DNS / SUBCHKY IN PT, CHTY, NS

Filt chlr LCM
9.0 5K 0

WT 9.5
VIS 61
LCM 1/2#

DST #1
3,754 - 3,800' MISS

IF: BOB in 100 sec
ISI: Weak blow 1/2" - 3/4"
FF: BOB in 20 sec. GTS in 80 min.
FSI: BOB

Rec'd: 135' GCWM (17%G, 23% W, 60% M),
125' GCMW (4% G, 6% M, 90% W)

GST: TSTM

IH: 1879#
IF: 30-53#
ISI: 836#
FF: 62-134#
FSI: 820#
FH: 1848#

Mud-Co Check #7 @
3810' 09/02/15
wt vis pH
9.4+ 49 10.0
Filt chlr LCM
9.0 4.5K 2#

DST #2
3,800 - 3,834' MISS

IF: BOB in 20 sec, GTS in 23 min
ISI: Weak blow 1/2" - 1"
FF: GTS
FSI: BOB

Rec'd: 95' GOCWM (20%G, 11% O, 25% W, 44% M) 190' GM&WCO (50% G, 6% M, 18% W, 32% O), 190' GM&OCW (21% G, 10% M, 34% O, 35% W), 190' GOCMW (3% G, 1% O, 3% M, 93% W)

GTS: 23" - 26.81 mcf/d
Max: 28.40 mcf/d
Last: 24.43 mcf/d

IH: 1915#
IF: 51-109#
ISI: 873#
FF: 113-255#
FSI: 870#

FC: 0107
FH: 1868#

LS - OFF WHT / CRM, F XLN, V CHTY, SUBCHKY, W/ CHT
- LT GY, OPAQ, DNS, LMY, FOSS

LS - CRM / TAN / GY, VF / F XLN, SUBCHKY / DNS, W/
CHT - GY, OPAQ, DNS, LMY, ABUND FOSS

LS - CRM / TAN, VF / F XLN, SUBCHKY / DNS, CHTY

LS - CRM, VF / F XLN, DNS, W/ CHT - WHT / GY, SLI
TRANSLCNT, LMY, FOSS

RTD 3910'

LTD 3910'

3900

