

1268300

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 49508
LOCATION Oakley Rr
FOREMAN Jerry V
Walt

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-15	7158	Hinerman-Layne Unit #1	9	19s	27w	Lane
CUSTOMER Raymond Oil			Dighton E to Turkey Red 3m S 1E Sinto			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			753	Michael R		
STATE			566	Cody R	Kelly G	
ZIP CODE			528+T129	Keith C		

JOB TYPE long string HOLE SIZE 7 7/8 HOLE DEPTH 4762 CASING SIZE & WEIGHT 5 1/2 14#
 CASING DEPTH 2280 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.5/14.5 SLURRY VOL 1.89/1.19 WATER gal/sk _____ CEMENT LEFT in CASING 40'
 DISPLACEMENT 5796bbl DISPLACEMENT PSI 700# MIX PSI 150# RATE _____

REMARKS: Safety meeting & rig up on LD run flat equipment turbos on 3, 7, 17, 27
baskets on bottom of 2 & 6 pump ball then after breaking circulation equipment
for 1 hr. mix 370 sks lite weight V11 lead and tail in with 50 sks class A
shut down wash pump & line release plug displace with 546bbl plug landed @
1200# with 500# of lift released back & flat held circulated approx
206bbl to pit

*Thank you
Jerry & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0454	1	PUMP CHARGE	3900 ⁰⁰	3900 ⁰⁰
CE0002	30	MILEAGE	7 ¹⁵	214 ⁵⁰
CE7010	19.55	ton mileage delivery	17 ⁵	1026 ³⁸
CC5800	50 sks	class A cement	20 ⁰⁰	1000 ⁰⁰
CC5831	400 sks	Lite-Weight blend V11 (60/40 sk)	17 ⁵⁰	7000 ⁰⁰
CC6075	100 #	flto seal	2 ⁰⁰	200 ⁰⁰
CP8483	1	5 1/2 AFU flat shoe	585 ⁰⁰	585 ⁰⁰
CP8576	4	5 1/2 Turbos	110 ⁰⁰	440 ⁰⁰
CP8629	2	5 1/2 Baskets	385 ⁰⁰	770 ⁰⁰
CP8254	1	5 1/2 latchdown assy	400 ⁰⁰	400 ⁰⁰
			Subtotal	15535 ⁸⁸
			-30%	4660 ⁶⁴
			Subtotal	10875 ²⁴
			SALES TAX	
			ESTIMATED TOTAL	

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

KIM B. SHOEMAKER
CONSULTING GEOLOGIST

816-654-8708 • MICHTAKS
GEOLOGISTS REPORT
DRILLING TIME AND SAMPLE LOG

COMPANY: **RAYMOND OIL COMPANY, INC.**
LEASE: **#1 HEMMAN-LANNE UNIT**
ELEVATIONS

FIELD: **Atsford, south**
LOCATION: **755 SW 1/4 292d SW**
SEC: **9** T15P: **19** R1E: **27W**
COUNTY: **LANE** STATE: **KANSAS**

CONTRACTOR: **L. D. DRILLING, INC.**
DATE: **9-19-15** COURSE: **9-28-15**
SPEED: **4712** LBS: **4712**
MUD-HP: **3499** TYPE MUD: **CHEMICAL**

STARTLESS SAND FROM: **3400** TO **4712**
DRILLING TIME KEPT FROM: **3500** TO **4712**
SAMPLES EXAMINED FROM: **3500** TO **4712**
GEOLOGICAL SUPERVISION FROM: **3900** TO **4712**
GEOLOGIST ON WELL: **KIM B. SHOEMAKER**

FORMATION TOPS

AVONDALE	2062-651
SCOTTSBURGH	2077-620
HEBNER	3992-1265
LANE	4021-1304
STARK	4281-1677
MARMATON	4394-1677
FORT SCOTT	4539-1822
CHEROKEE	4562-1845
JOHNSON	4617-1900
MISSISSIPPI	4662-1945
MISS. DOG	4668-1951
RTD	4742-2045

AVONDALE 2062-651
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HEBNER 3992-1265
LANE 4021-1304
STARK 4281-1677
MARMATON 4394-1677
FORT SCOTT 4539-1822
CHEROKEE 4562-1845
JOHNSON 4617-1900
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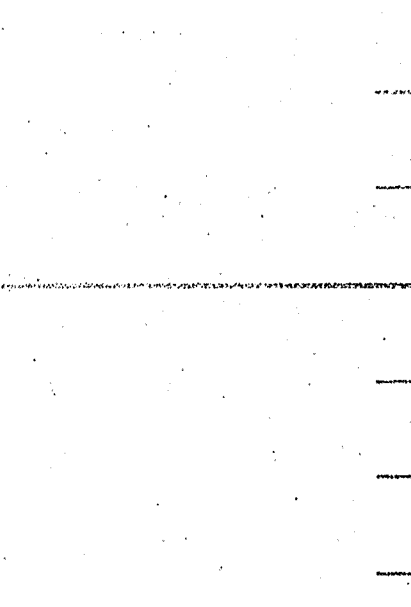
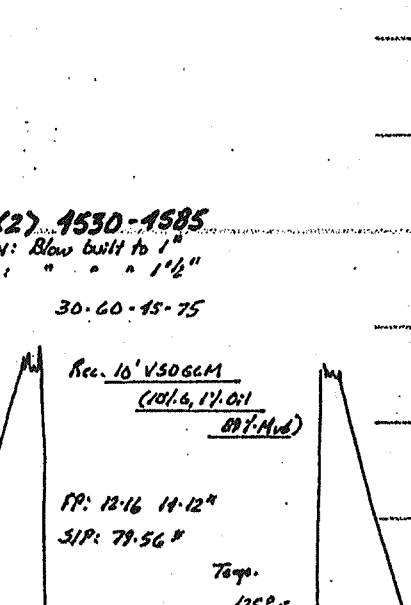
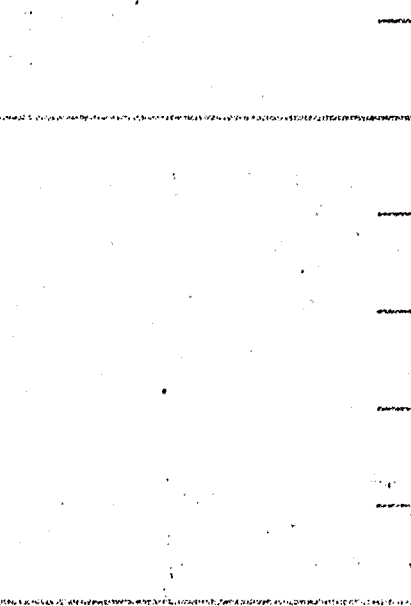
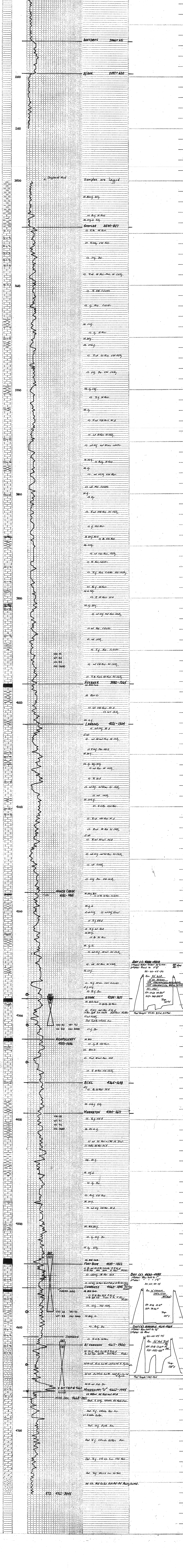
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CHEROKEE 4562-1845
JOHNSON 4617-1900
MISSISSIPPI 4662-1945
MISS. DOG 4668-1951
RTD 4742-2045

RELATIONS

9-19-15 5:00	API: 15-101-22569
9-20-15 2:01	
9-21-15 16:02	
9-22-15 22:55	
9-23-15 5:30	
9-24-15 3:44	
9-25-15 4:31	
9-26-15 4:42	
9-27-15 4:55	
9-28-15 4:76	

LEGEND

Avondale	Silt	Shale	Sandstone	Clay	Coal	Limestone	Coal Limestone	Clay	Dolomite
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DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 11:48
 TIME OFF: 18:48

DRILL-STEM TEST TICKET
 FILE: Hinemon Layne West 1 Dst 1

Company Raymond Oil Company Inc Lease & Well No. Hinemone Layne West 1
 Contractor L.D Drilling Inc Charge to Raymond Oil Company Inc
 Elevation 2717 KB Formation _____ L/KC Effective Pay _____ Ft. Ticket No. RR197
 Date Sep-25-2015 Sec. 9 Twp. _____ 19 S Range _____ 27 W County _____ Lane _____ State KANSAS
 Test Approved By Kim Shoemaker Diamond Representative RICKY RAY

Formation Test No. 1 Interval Tested from 4282 ft. to 4310 ft. Total Depth 4310 ft.
 Packer Depth 4277 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4282 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
 Top Recorder Depth (Inside) 4270 ft. Recorder Number 0062 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 4286 ft. Recorder Number 5954 Cap. 6000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 52 Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 8.8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides 3500 P.P.M. Drill Pipe Length 4250 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 12 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NA Reversed Out NA Anchor Length 28P ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 (XH) in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" Blow (BOB in 22 1/2 mins secs) NOBB
2nd Open: 1/4" Blow (Built to 11 1/2 inches in 45 mins) NOBB

Recovered <u>52 ft.</u> of <u>GIP</u>	
Recovered <u>5 ft.</u> of <u>O</u> <u>100% O</u> <u>37 Gravity @ 60 Deg</u>	
Recovered <u>124 ft.</u> of <u>SLO w/ HWM</u> <u>2% O</u> <u>43% W</u> <u>55% M</u>	
Recovered <u>124 ft.</u> of <u>SLOWW</u> <u>1% O</u> <u>84% W</u> <u>15% M</u>	
Recovered <u>253 ft.</u> of <u>Total Fluid</u> <u>PH: 7</u>	Price Job
Recovered _____ ft. of _____ <u>Chlorides: 50,000 PPM</u>	Other Charges
Remarks: <u>Tool Sample: 4% O 91% W 5% M RW: .14@ 80 Deg</u>	Insurance
	Total

Time Set Packer(s) 1:25 PM A.M. Time Started Off Bottom 5:10 PM P.M. Maximum Temperature 127

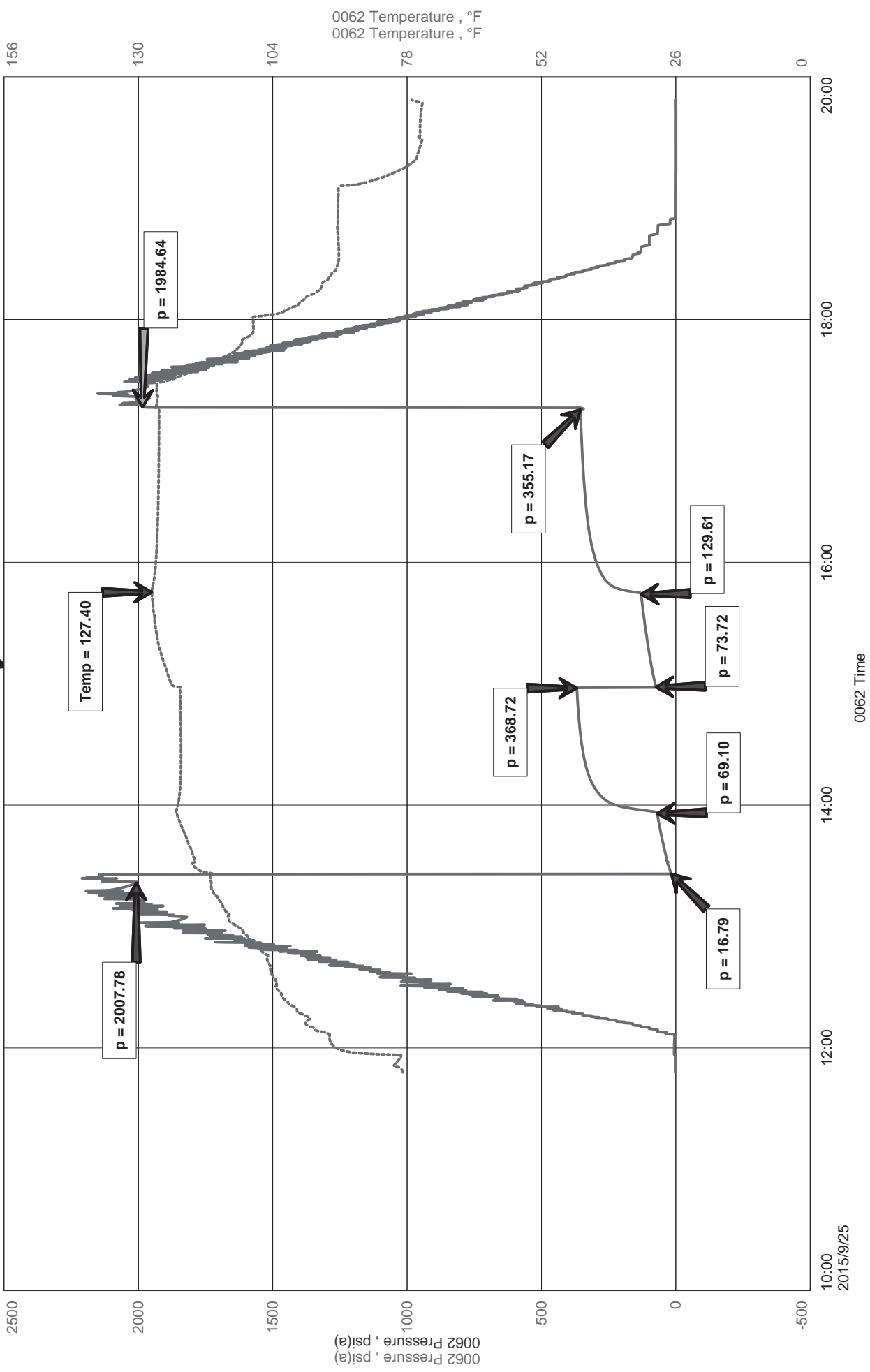
Initial Hydrostatic Pressure..... (A) 2008 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 17 P.S.I. to (C) 69 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 369 P.S.I.
 Final Flow Period..... Minutes 60 (E) 74 P.S.I. to (F) 130 P.S.I.
 Final Closed In Period..... Minutes 90 (G) 355 P.S.I.
 Final Hydrostatic Pressure..... (H) 1985 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Raymond Oil Company Inc
Dst 1 L/KC (4282-4310)
Start Test Date: 2015/09/25
Final Test Date: 2015/09/25

Hinemon Layne Unit 1
Formation: Dst 1 L/KC (4282-4310)
Pool: Pool Ext
Job Number: RR197

Hinemon Layne Unit 1





Diamond Testing LLC
 P.O. Box 157
 Hoisington KS 67544

Ricky Ray - Tester
 (620) 617-7261

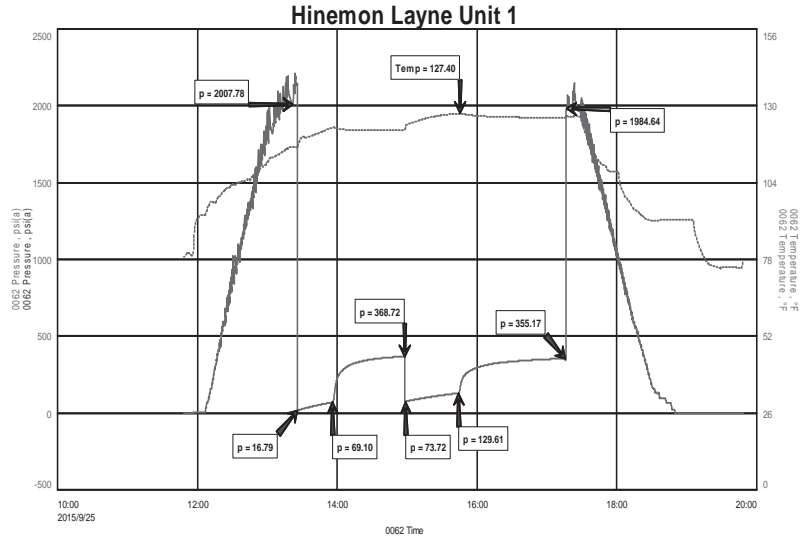
Wellsite Report

General Information

Company Name	Raymond Oil Company Inc
Contact	Clarke T Sandberg
Well Operator	Raymond Oil Company Inc
Well Name	Hinemon Layne Unit 1
Surface Location	Sec: 9-19s-27w (Lane County)
Field	Alamonta South
Well Type	Vertical
Pool	Pool Ext
Test Purpose (AEUB)	Initial Test
Qualified By	Kim Shoemaker
Gauge Name	0062

Test Information

Job Number	RR197
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 1 L/KC (4282-4310)
Start Test Date	2015/09/25 YYYY/MM/DD
Start Test Time	11:48:00 HH:mm:ss
Final Test Date	2015/09/25 YYYY/MM/DD
Final Test Time	18:48:00 HH:mm:ss



Test Results

Recovery:

52'	GIP				
5'		O	100% O		37 Gravity @ 60 Deg
124'		SLO w/ HWM	2% O	43% W	55% M
124'		SLOW	1% O	84% W	15% M
253'		Total Fluid			

Tool Sample: 4% O 91% W 5% M

PH: 7
 Chlorides: 50,000 PPM
 RW: .14 @ 80 Deg



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 02:05
 TIME OFF: 10:00

DRILL-STEM TEST TICKET
 FILE: Hinemon Layne Unit 1 Dst 2

Company Raymond Oil Company Inc Lease & Well No. Hinemone Layne Unit 1
 Contractor L.D Drilling Inc Charge to Raymond Oil Company Inc
 Elevation 2717 KB Formation Ft. Scott/Cherokee Effective Pay _____ Ft. Ticket No. RR198
 Date Sep-27-2015 Sec. 9 Twp. _____ 19 S Range _____ 27 W County _____ Lane _____ State KANSAS
 Test Approved By Kim Shoemaker Diamond Representative RICKY RAY

Formation Test No. 2 Interval Tested from 4530 ft. to 4530 ft. Total Depth 4530 ft.
 Packer Depth 4525 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4530 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4518 ft. Recorder Number 0062 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 4567 ft. Recorder Number 5954 Cap. 6000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 62 Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 8.8 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides 3000 P.P.M. Drill Pipe Length 4498 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 12 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NA Reversed Out NA Anchor Length 55(24P) ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 (XH) in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB Blow (Built to 1" in 30 mins) NOBB
 2nd Open: WSB Blow (Built to 1 1/2 inches in 45 mins) NOBB

Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered 124 ft. of _____
 Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Recovered _____ ft. of _____	Insurance
Remarks: <u>Tool Sample: No Fluid In Hydro Tool</u>	Total

Time Set Packer(s) 4:27 AM A.M. P.M. Time Started Off Bottom 7:57 AM A.M. P.M. Maximum Temperature 125

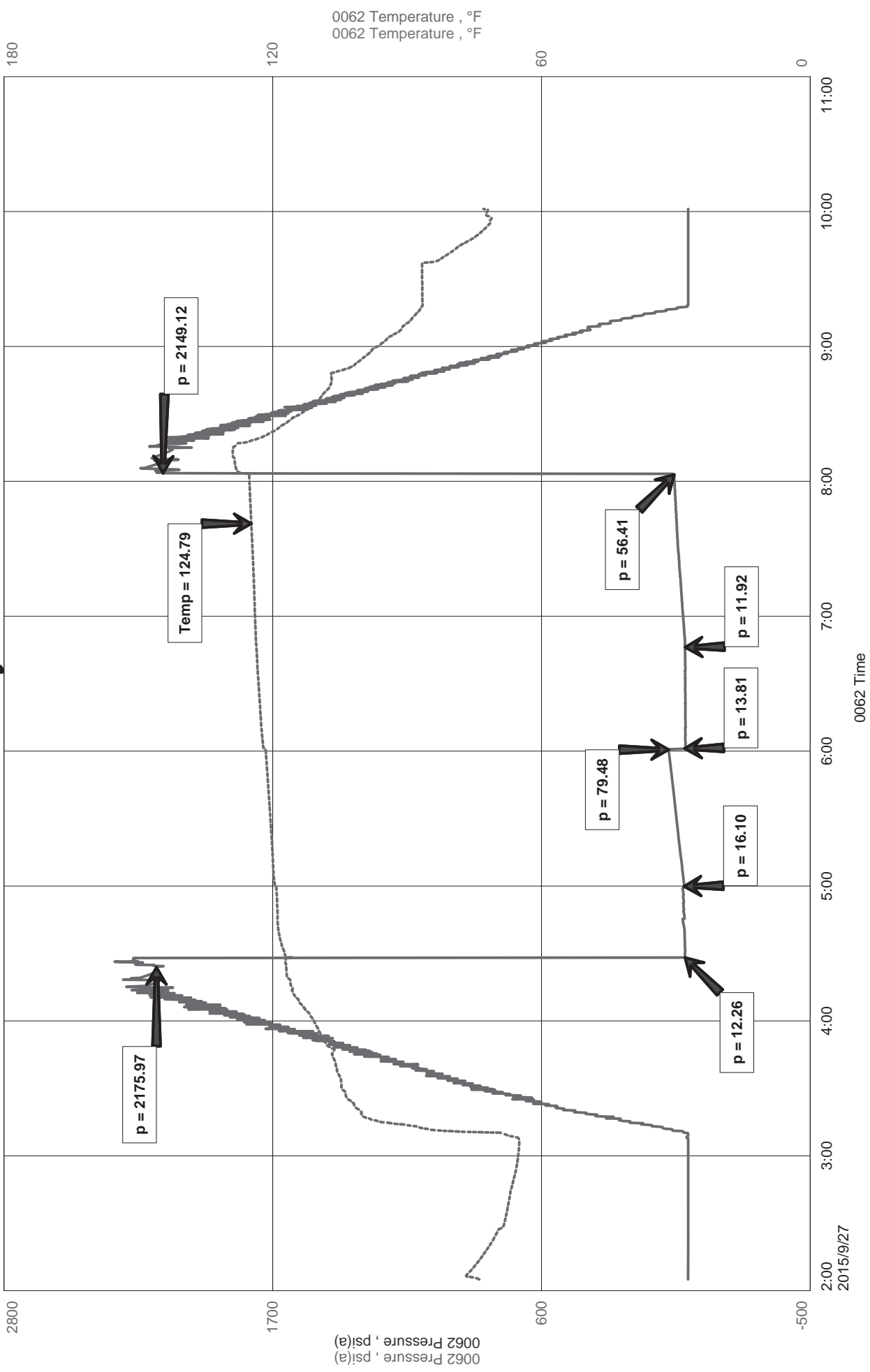
Initial Hydrostatic Pressure..... (A) 2176 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 16 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 79 P.S.I.
 Final Flow Period..... Minutes 60 (E) 14 P.S.I. to (F) 12 P.S.I.
 Final Closed In Period..... Minutes 75 (G) 56 P.S.I.
 Final Hydrostatic Pressure..... (H) 2149 P.S.I.

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Raymond Oil Company Inc
Dst 2 FT. Scott/Cherokee (4530-4585)
Start Test Date: 2015/09/27
Final Test Date: 2015/09/27

Hinemon Layme Unit 1
Formation: Dst 2 FT. Scott/Cherokee (4530-4585)
Pool: Pool Ext
Job Number: RR198

Hinemon Layme Unit 1





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

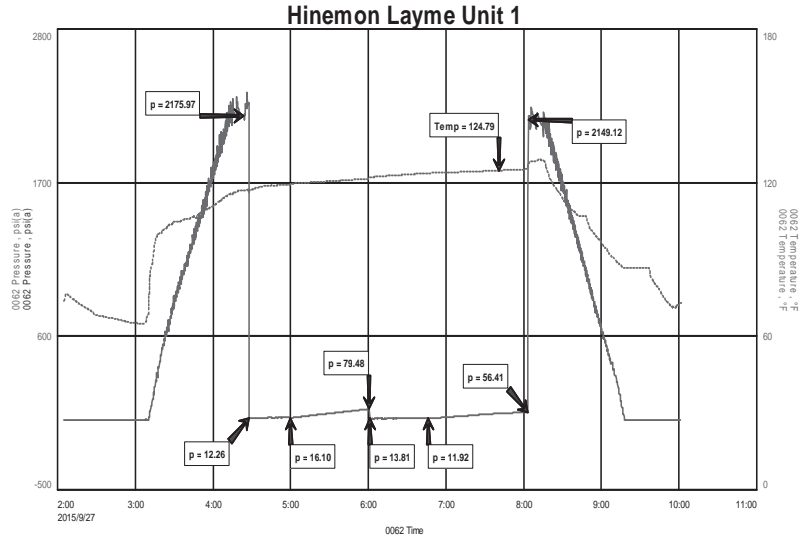
Wellsite Report

General Information

Company Name	Raymond Oil Company Inc
Contact	Clarke T Sandberg
Well Operator	Raymond Oil Company Inc
Well Name	Hinemon Layme Unit 1
Surface Location	Sec: 9-19s-27w (Lane County)
Field	Alamonta South
Well Type	Vertical
Pool	Pool Ext
Test Purpose (AEUB)	Initial Test
Qualified By	Kim Shoemaker
Gauge Name	0062

Test Information

Job Number	RR198
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 2 FT. Scott/Cherokee (4530-4585)
Start Test Date	2015/09/27 YYYY/MM/DD
Start Test Time	02:05:00 HH:mm:ss
Final Test Date	2015/09/27 YYYY/MM/DD
Final Test Time	10:00:00 HH:mm:ss



Test Results

Recovery:

10' SLOGM 10% G 1% O 89% M

Tool Sample: No Fluid in Hydro Tool



DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 14:15
 TIME OFF: 22:17

DRILL-STEM TEST TICKET

FILE: Hineman Layne Unit 1 Dst 3

Company Raymond Oil Company Inc Lease & Well No. Hinemone Layne Unit 1
 Contractor L.D Drilling Inc Charge to Raymond Oil Company Inc
 Elevation 2717 KB Formation Ft. Scott/Cherokee Effective Pay _____ Ft. Ticket No. RR199
 Date Sep-28-2015 Sec. 9 Twp. _____ 19 S Range _____ 27 W County _____ Lane _____ State KANSAS
 Test Approved By Kim Shoemaker Diamond Representative RICKY RAY

Formation Test No. 3 Interval Tested from 4616 ft. to 4664 ft. Total Depth 4762 ft.
 Packer Depth 4609 ft. Size 6 3/4 in. Packer depth 4664 ft. Size 6 3/4 in.
 Packer Depth 4614 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4602 ft. Recorder Number 0062 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 4730 ft. Recorder Number 5954 Cap. 6000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 51 Drill Collar Length _____ ft. I.D. 2 1/4 in.
 Weight 9.5 Water Loss 9.6 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
 Chlorides 3000 P.P.M. Drill Pipe Length 4582 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 12 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NA Reversed Out NA Anchor Length 50A (18P) (98T) ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 (XH) in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB Blow (Built to 1/2" in 30 mins) NOBB
 2nd Open: NO Blow NOBB

Recovered <u>22</u> ft. of <u>M</u> <u>100% M</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>Tool Sample: 100% M</u>	Insurance
Below Straddle Recorder: <u>1415</u>	Total

Time Set Packer(s) 4:12 PM A.M. P.M. Time Started Off Bottom 7:42 PM A.M. P.M. Maximum Temperature 128

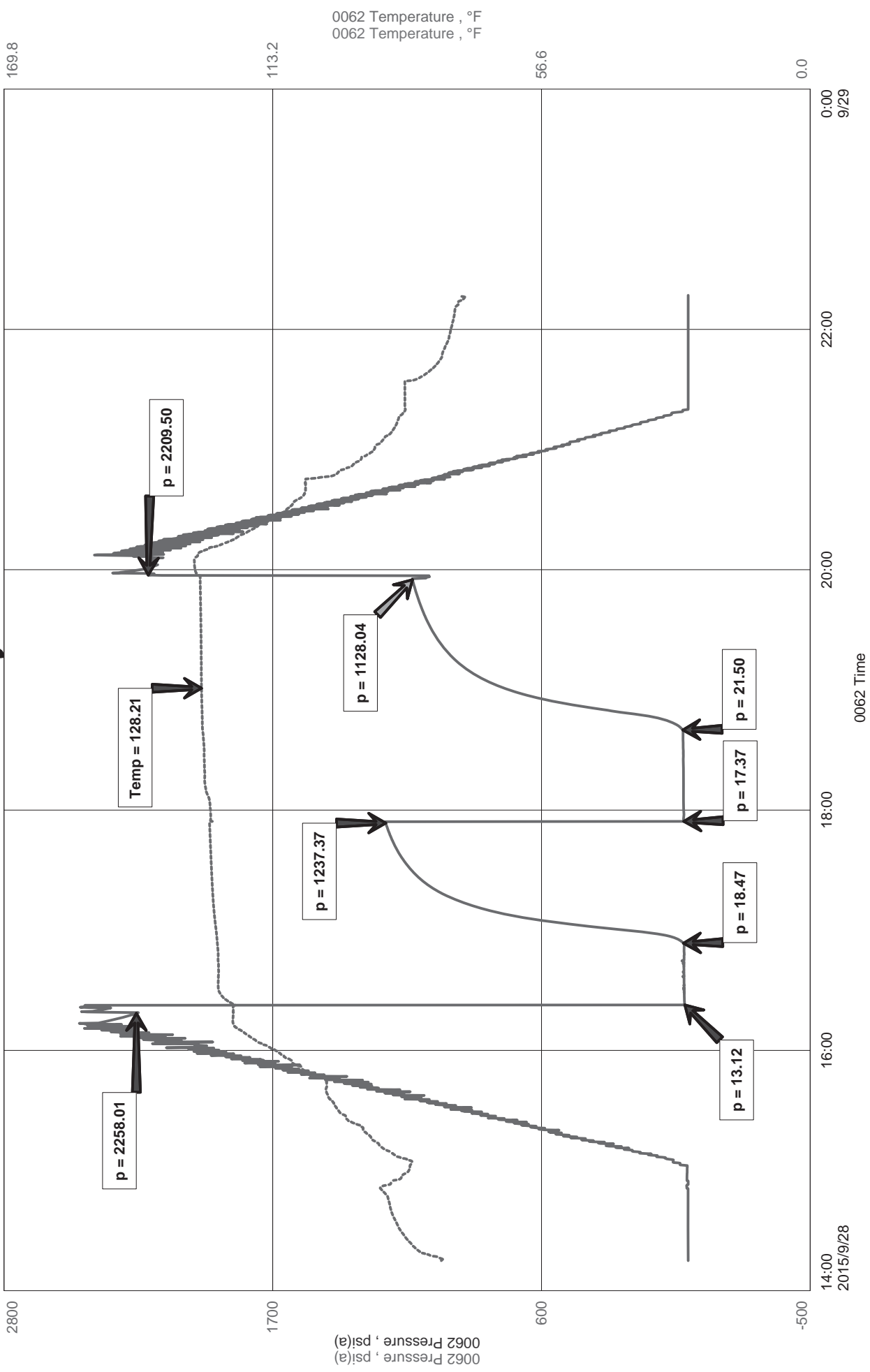
Initial Hydrostatic Pressure..... (A) 2258 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 18 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 1237 P.S.I.
 Final Flow Period..... Minutes 60 (E) 17 P.S.I. to (F) 22 P.S.I.
 Final Closed In Period..... Minutes 75 (G) 1128 P.S.I.
 Final Hydrostatic Pressure..... (H) 2210 P.S.I.

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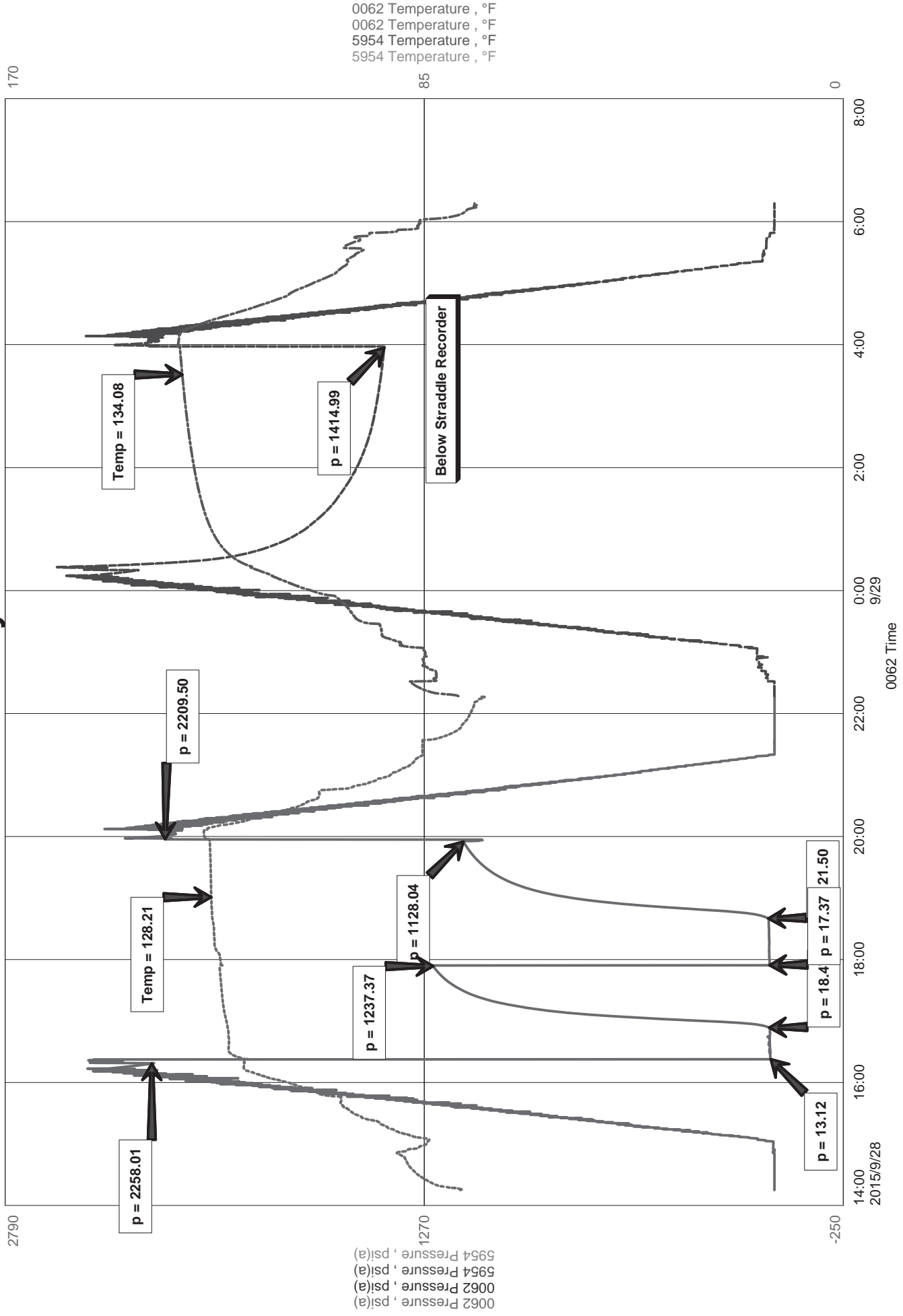
Raymond Oil Company Inc
Dst 3 Ft.Scott/Cherokee (4614-4664-4762)
Start Test Date: 2015/09/28
Final Test Date: 2015/09/28

Hinemane Layne Unit 1
Formation: Dst 3 Ft.Scott/Cherokee (4614-4664-4762)
Pool: Pool Ext
Job Number: RR199

Hinemone Layne Unit 1



Hinemone Layne Unit 1





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
 (620) 617-7261

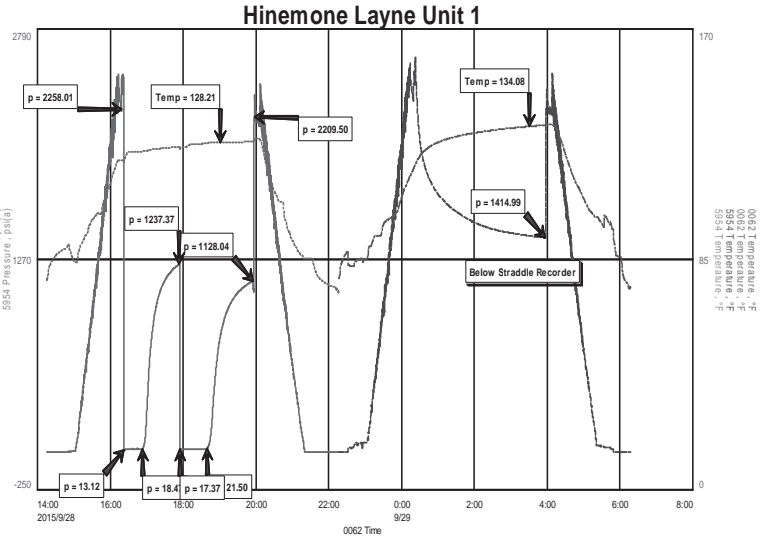
Wellsite Report

General Information

Company Name	Raymond Oil Company Inc
Contact	Clarke T Sandberg
Well Operator	Raymond Oil Company Inc
Well Name	Hinemane Layne Unit 1
Surface Location	Sec: 9-19s-27w (Lane County)
Field	Alamonta South
Well Type	Vertical
Pool	Pool Ext
Test Purpose (AEUB)	Initial Test
Qualified By	Kim Shoemaker
Gauge Name	0062

Test Information

Job Number	RR199
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 3 Ft.Scott/Cherokee (4614-4664-4762)
Start Test Date	2015/09/28
Start Test Time	14:15:00
Final Test Date	2015/09/28
Final Test Time	22:17:00



Test Results

Recovery:

22' M 100% M

Below Straddle Record: 1415

Tool Sample: 100% M