

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1269179
OIL & GAS CONSERVATION DIVISION

Form ACO-1
November 2016

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____-_____-_____- Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

1269179



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Geologist Report / Mud Logs	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

- Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
- Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
- Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i>			PRODUCTION INTERVAL: Top _____ Bottom _____	

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:
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Form	ACO1 - Well Completion
Operator	Coral Production Corporation
Well Name	HILT-SAMPLER 22-11D
Doc ID	1269179

All Electric Logs Run

DIL
ML
CDL/CNL/PE
SONIC

Form	ACO1 - Well Completion
Operator	Coral Production Corporation
Well Name	HILT-SAMPLER 22-11D
Doc ID	1269179

Tops

Name	Top	Datum
ANHYDRITE	3620	55
TOPEKA	4390	-715
LANSING	4574	-899
STARK	4817	-1142
MARMATON	4979	-1304
MISS	5420	-1745
ARBUCKLE	5520	-1845
REAGAN	5631	-1956

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067732

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT
Oshtemo, KS

DATE <u>9-25-15</u>	SEC. <u>11</u>	TWP. <u>2</u>	RANGE <u>42</u>	CALLED OUT	ON LOCATION <u>2:00 p.m.</u>	JOB START <u>3:00 p.m.</u>	JOB FINISH <u>3:30 p.m.</u>
LEASE <u>Hit-Senter</u>	WELL # <u>22-11-D</u>	LOCATION <u>St Francis 12.5 N on Hwy 27</u>			COUNTY <u>Cherokee</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>to Rd W 3.5 N, 3/4 N into</u>			

CONTRACTOR Duke Y OWNER Sane

TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 286' CEMENT AMOUNT ORDERED 200 sks Com 3/CC
CASING SIZE 8 5/8 DEPTH 286'

TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15'
PERFS.
DISPLACEMENT 17 bbl H2O

EQUIPMENT
PUMP TRUCK # 431 CEMENTER Paul Brewer
HELPER Brandon Wilkinson
BULK TRUCK # 818/310 DRIVER Cory Brown
BULK TRUCK # DRIVER

COMMON 200 sks @ 17.90 3580.00
POZMIX @
GEL @
CHLORIDE 564 # @ 1.10 620.40
ASC @

TOTAL 4,200.40
DISCOUNT 45% 1890.18

REMARKS:

mix 200 sks
Displace w/ water
cement did circ.
5 bbl to pit

Thank You!
Paul Brewer

SERVICE

HANDLING 210 ft³ @ 2.48 520.80
MILEAGE 2.68 hrs x 75 mi. @ 2.75 1996.50
DEPTH OF JOB 286'
PUMP TRUCK CHARGE 1512.25
EXTRA FOOTAGE @
HV MILEAGE 75 @ 7.90 597.50
LV MILEAGE 75 @ 4.40 330.00
Sewage @ 275.00

TOTAL 5,212.05
DISCOUNT 45% 2345.42

CHARGE TO: Caral Production Corp.
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@
@
@
@
@
TOTAL
DISCOUNT %

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME
SIGNATURE Hector M. Torres

SALES TAX (If Any)
TOTAL CHARGES 9,412.45
DISCOUNT 4,235.60 (45%) IF PAID IN 30 DAYS
NET TOTAL 5,176.84 IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067667

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Oakley

DATE <u>10-7-15</u>	SEC <u>11</u>	TWP <u>2</u>	RANGE <u>42</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>4:00 PM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Hilt Semler</u>	WELL # <u>22-11-D</u>		LOCATION <u>ST Francis - 2W 12 1/2 N</u>	COUNTY <u>Cheyenne</u>	STATE <u>WY</u>		
OLD OR (NEW) (Circle one)			<u>3 1/2" w. pipe</u>				

CONTRACTOR Duke 4
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 5242'
 CASING SIZE DEPTH
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 DEPTH 4997'
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER Same

CEMENT
 AMOUNT ORDERED 290555 4 1/2" gel
1/4 Flo-seal

COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC @ _____
4 1/2" 4 1/2" gel 290555 @ 18.92 5486.80
 @ _____
Flo-seal 72.5 # @ 2.97 215.32
 @ _____
 @ _____
 @ _____
 @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Andrew Folsund
 # 431 HELPER Paul Beaver
 BULK TRUCK
 # 323 DRIVER Brian (GB)
 BULK TRUCK
 # DRIVER

TOTAL 5,702.12
DISCOUNT 45% 2565.95

REMARKS:

- 50 55 @ 4997'
- 30 55 @ 3665'
- 100 55 @ 2840'
- 50 55 @ 325'
- 10 55 @ 40'
- 30 55 Rat hole

thank you

CHARGE TO: Coral Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

HANDLING 311.45 cu/ft @ 2.48 772.89
 MILEAGE 2.25 ton/mile 13 ton 2681.25
 DEPTH OF JOB 4997'
 PUMP TRUCK CHARGE 2810.84
 EXTRA FOOTAGE @ _____
 HV MILEAGE 25 miles @ 2.70 577.50
 LV MILEAGE 25 miles @ 4.40 330.00
 @ _____
 @ _____

TOTAL 7,171.98
DISCOUNT 45% 3227.89

PLUG & FLOAT EQUIPMENT

8 1/2"
1 Dry hole Plug @ 110.00
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL 110.00
DISCOUNT 45% 49.50

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Heider Atkins

SALES TAX (If Any) _____
 TOTAL CHARGES 12,984.10
 DISCOUNT 5,842.84 (45%) IF PAID IN 30 DAYS
 NET TOTAL 7,141.25 IF PAID IN 30 DAYS



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout st STE 1500
Denver CO 80202

ATTN: Tim Lauer

Hilt Samler #22-11D

11-2s-42w Cheyenne,KS

Start Date: 2015.10.01 @ 03:40:00

End Date: 2015.10.01 @ 10:43:00

Job Ticket #: 62821 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.10.07 @ 14:44:57

Coral Production Corp

11-2s-42w Cheyenne,KS

Hilt Samler #22-11D

DST # 1

LKC "A"

2015.10.01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp

11-2s-42w Cheyenne,KS

1600 Stout st STE 1500
Denver CO 80202

Hilt Samler #22-11D

Job Ticket: 62821

DST#: 1

ATTN: Tim Lauer

Test Start: 2015.10.01 @ 03:40:00

GENERAL INFORMATION:

Formation: **LKC "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 06:38:30

Time Test Ended: 10:43:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Robert Zodrow

Unit No: 66

Interval: 4526.00 ft (KB) To 4585.00 ft (KB) (TVD)

Reference Elevations: 3676.00 ft (KB)

Total Depth: 4585.00 ft (KB) (TVD)

3666.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6741

Inside

Press@RunDepth: 20.50 psig @ 4527.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.10.01

End Date:

2015.10.01

Last Calib.:

2015.10.01

Start Time: 03:40:05

End Time:

10:42:59

Time On Btm:

2015.10.01 @ 06:38:00

Time Off Btm:

2015.10.01 @ 09:12:00

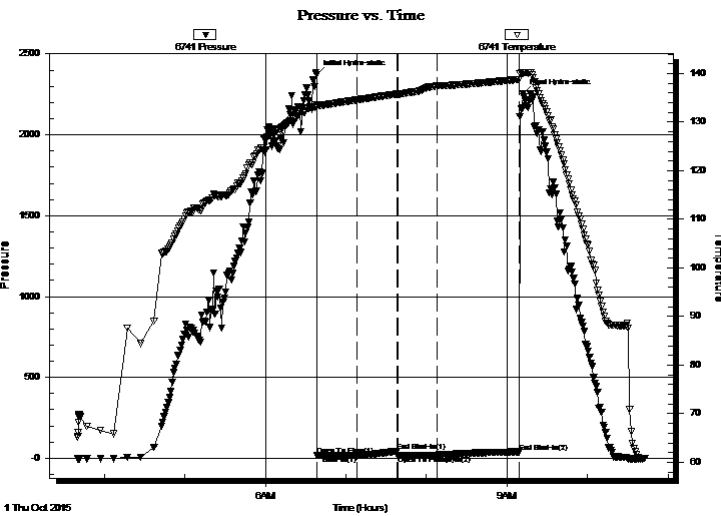
TEST COMMENT: 30-IF- blow built to 3/4" Died back to 1/2"

Hit A Bridge AT 1550'

30-ISI- No return

30-FF- No blow

60-FSI- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2372.36	133.47	Initial Hydro-static
1	19.09	133.21	Open To Flow (1)
30	16.81	134.57	Shut-In(1)
60	43.12	135.77	End Shut-In(1)
61	15.88	135.77	Open To Flow (2)
90	20.50	137.50	Shut-In(2)
151	40.02	138.78	End Shut-In(2)
154	2255.70	140.11	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	MUD 100%M	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp
1600 Stout st STE 1500
Denver CO 80202
ATTN: Tim Lauer

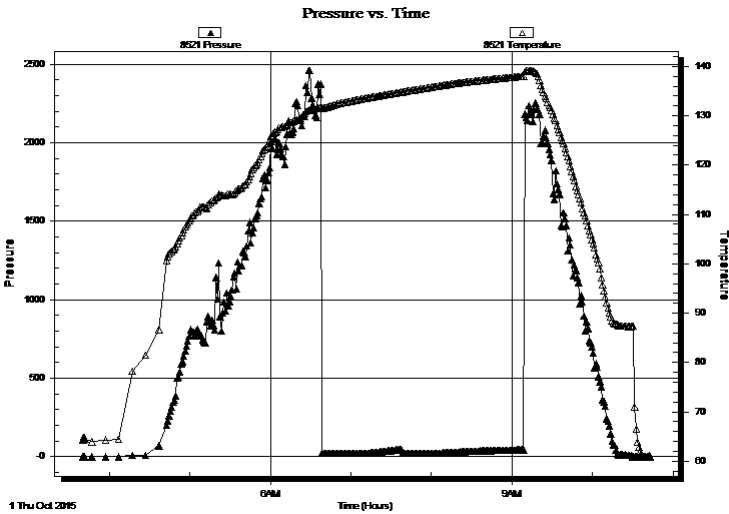
11-2s-42w Cheyenne,KS
Hilt Samler #22-11D
Job Ticket: 62821 **DST#: 1**
Test Start: 2015.10.01 @ 03:40:00

GENERAL INFORMATION:

Formation: LKC "A"			
Deviated: No Whipstock: ft (KB)		Test Type: Conventional Bottom Hole (Initial)	
Time Tool Opened: 06:38:30		Tester: Robert Zodrow	
Time Test Ended: 10:43:00		Unit No: 66	
Interval: 4526.00 ft (KB) To 4585.00 ft (KB) (TVD)		Reference Elevations: 3676.00 ft (KB)	
Total Depth: 4585.00 ft (KB) (TVD)		3666.00 ft (CF)	
Hole Diameter: 7.88 inches	Hole Condition: Fair	KB to GR/CF: 10.00 ft	

Serial #: 8521 Outside			
Press@RunDepth: psig @ 4527.00 ft (KB)		Capacity: 8000.00 psig	
Start Date: 2015.10.01 End Date: 2015.10.01		Last Calib.: 2015.10.01	
Start Time: 03:40:05 End Time: 10:42:59		Time On Btm:	
		Time Off Btm:	

TEST COMMENT: 30-IF- blow built to 3/4" Died back to 1/2" Hit A Bridge AT 1550'
30-ISI- No return
30-FF- No blow
60-FSI- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	MUD 100%M	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

11-2s-42w Cheyenne,KS

1600 Stout st STE 1500
Denver CO 80202

Hilt Samler #22-11D

Job Ticket: 62821

DST#: 1

ATTN: Tim Lauer

Test Start: 2015.10.01 @ 03:40:00

Tool Information

Drill Pipe:	Length: 4504.00 ft	Diameter: 3.80 inches	Volume: 63.18 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose: 78000.00 lb
			<u>Total Volume: 63.18 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	5.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4526.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	59.00 ft			
Tool Length:	86.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4504.00	
Hydraulic tool	5.00			4509.00	
Jars	5.00			4514.00	
Safety Joint	3.00			4517.00	
Packer	5.00			4522.00	27.00 Bottom Of Top Packer
Packer	4.00			4526.00	
Stubb	1.00			4527.00	
Recorder	0.00	6741	Inside	4527.00	
Recorder	0.00	8521	Outside	4527.00	
Perforations	22.00			4549.00	
Change Over Sub	1.00			4550.00	
Drill Pipe	31.00			4581.00	
Change Over Sub	1.00			4582.00	
Bullnose	3.00			4585.00	59.00 Bottom Packers & Anchor

Total Tool Length: 86.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

11-2s-42w Cheyenne,KS

1600 Stout st STE 1500
Denver CO 80202

Hilt Samler #22-11D

Job Ticket: 62821

DST#: 1

ATTN: Tim Lauer

Test Start: 2015.10.01 @ 03:40:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.77 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	MUD 100%M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

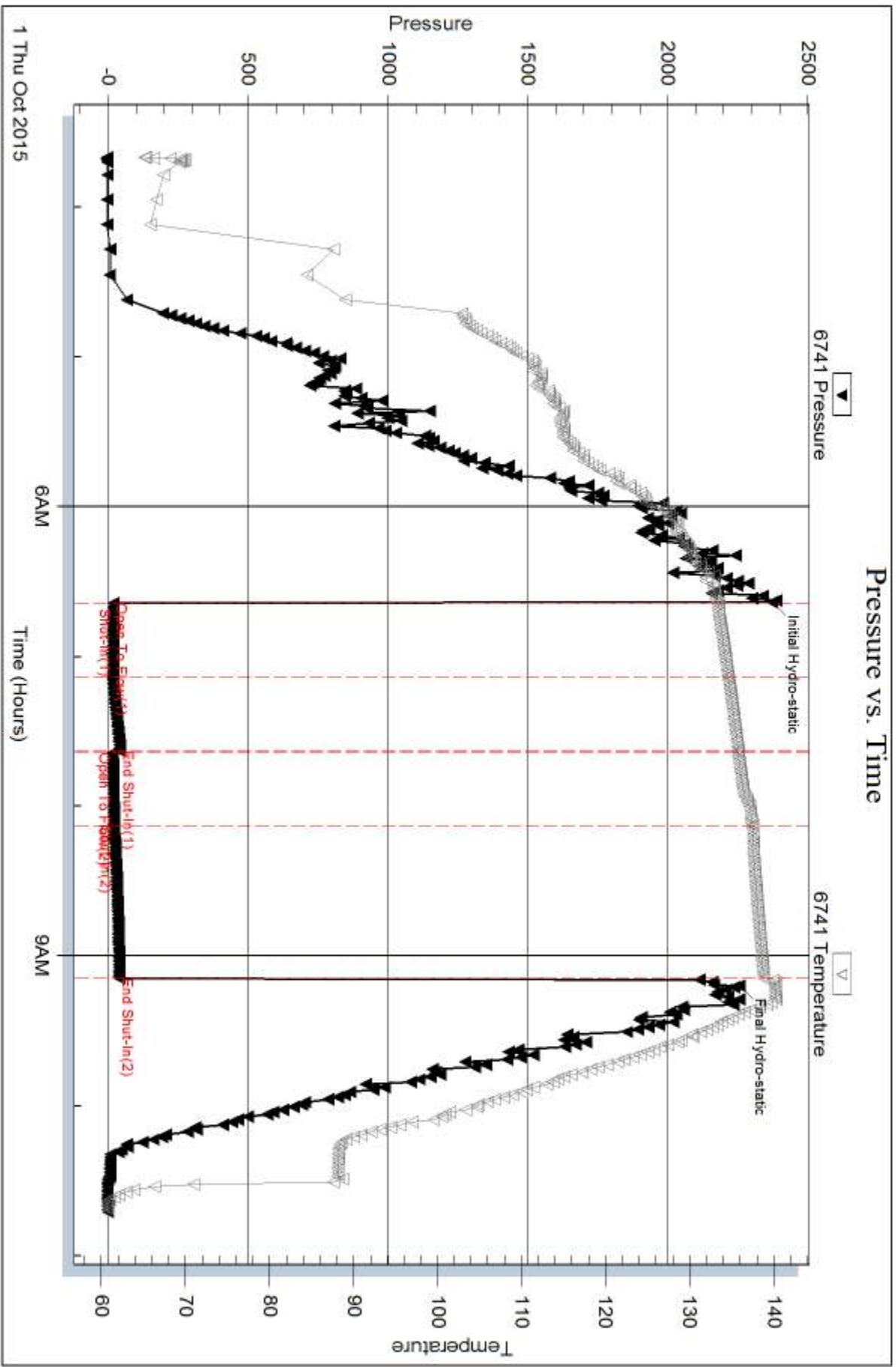
Serial #: 6741

Inside

Coral Production Corp

Hilt Sander #22-11D

DST Test Number: 1

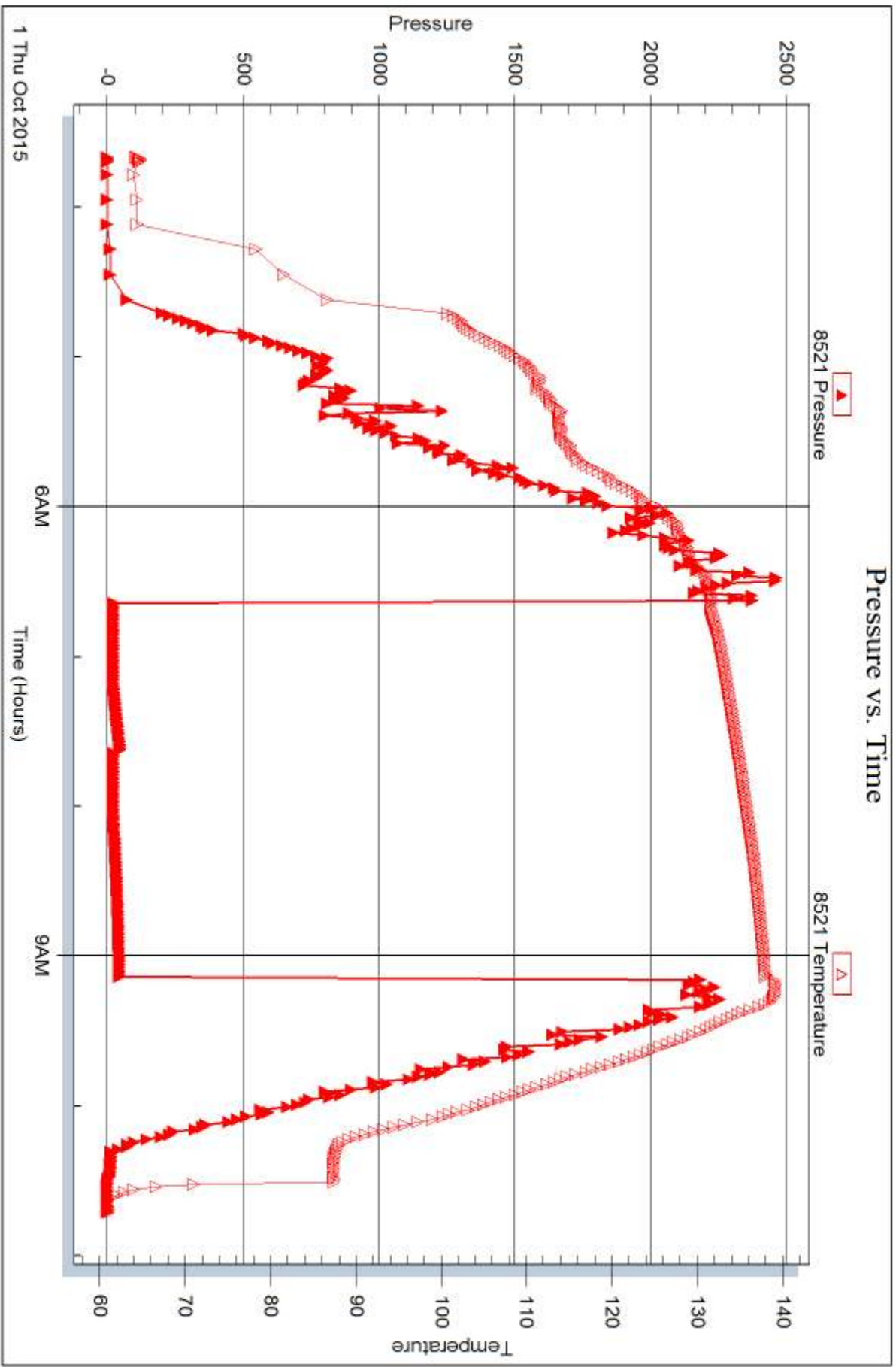


Serial #: 8521

Outside Coral Production Corp

Hilt Sander #22-11D

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout st STE 1500
Denver CO 80202

ATTN: Tim Lauer

Hilt Samler #22-11D

11-2s-42w Cheyenne,KS

Start Date: 2015.10.02 @ 15:15:00

End Date: 2015.10.03 @ 01:10:00

Job Ticket #: 62822 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.10.07 @ 14:43:38



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp

11-2s-42w Cheyenne,KS

1600 Stout st STE 1500
Denver CO 80202

Hilt Samler #22-11D

Job Ticket: 62822

DST#: 2

ATTN: Tim Lauer

Test Start: 2015.10.02 @ 15:15:00

GENERAL INFORMATION:

Formation: **LKC "J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:32:30

Time Test Ended: 01:10:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Robert Zodrow

Unit No: 66

Interval: 4760.00 ft (KB) To 4801.00 ft (KB) (TVD)

Reference Elevations: 3676.00 ft (KB)

Total Depth: 4801.00 ft (KB) (TVD)

3666.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6741

Inside

Press@RunDepth: 419.93 psig @ 4761.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.10.02

End Date:

2015.10.03

Last Calib.: 2015.10.03

Start Time: 15:15:05

End Time:

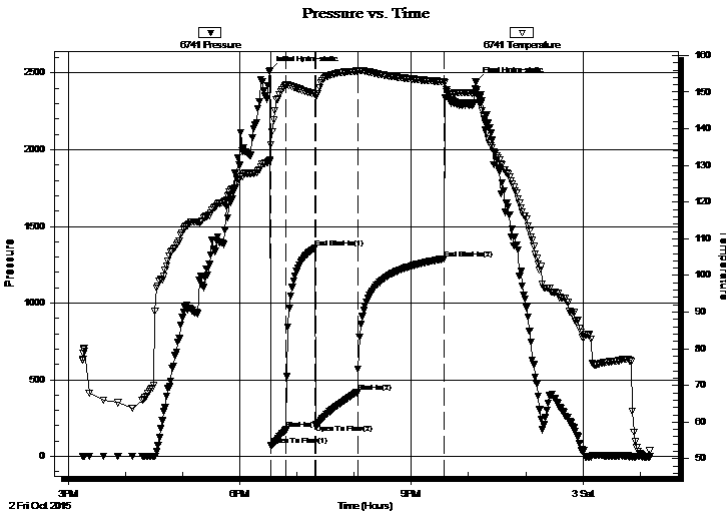
01:10:00

Time On Btm: 2015.10.02 @ 18:31:30

Time Off Btm: 2015.10.02 @ 22:07:30

TEST COMMENT: 15-IF- Bob in 5 mins
30-ISI- Surface blow on return started in 23 mins
45-FF- Bob in 8 mins
60-FSI- No return

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2517.23	131.51	Initial Hydro-static
1	69.76	135.69	Open To Flow (1)
17	174.53	151.82	Shut-In(1)
48	1359.10	149.53	End Shut-In(1)
48	207.89	148.93	Open To Flow (2)
92	419.93	155.73	Shut-In(2)
183	1288.90	152.82	End Shut-In(2)
216	2441.91	149.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
682.00	GOCMW 15%G 5%O 50%W 30%M	9.57
196.00	GOCWM 5%G 10%O 15%W 70%M	2.75
10.00	GO 5%G 95%O	0.14

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp

11-2s-42w Cheyenne,KS

1600 Stout st STE 1500
Denver CO 80202

Hilt Samler #22-11D

Job Ticket: 62822 **DST#: 2**

ATTN: Tim Lauer

Test Start: 2015.10.02 @ 15:15:00

GENERAL INFORMATION:

Formation: **LKC "J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 18:32:30

Time Test Ended: 01:10:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Robert Zodrow

Unit No: 66

Interval: 4760.00 ft (KB) To 4801.00 ft (KB) (TVD)

Total Depth: 4801.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Reference Elevations: 3676.00 ft (KB)

3666.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8521 **Outside**

Press@RunDepth: psig @ 4761.00 ft (KB)

Start Date: 2015.10.02

End Date:

2015.10.03

Capacity: 8000.00 psig

Last Calib.:

2015.10.03

Start Time: 15:15:05

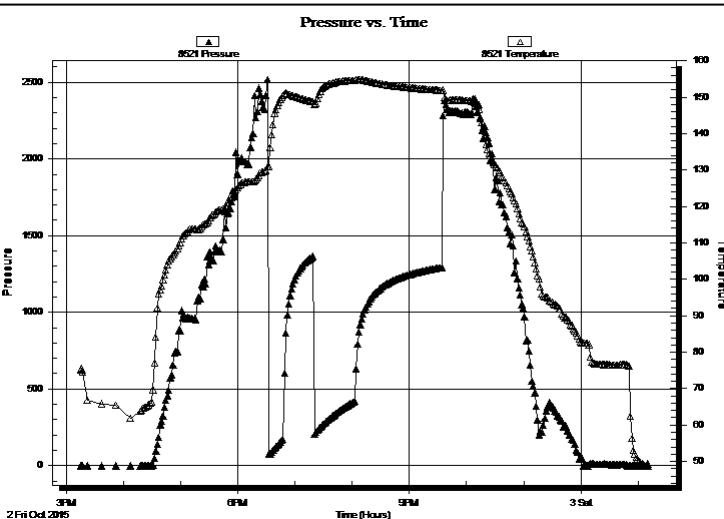
End Time:

01:10:00

Time On Btm:

Time Off Btm:

TEST COMMENT: 15-IF- Bob in 5 mins
30-ISI- Surface blow on return started in 23 mins
45-FF- Bob in 8 mins
60-FSI- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
682.00	GOCMW 15%G 5%O 50%W 30%M	9.57
196.00	GOCWM 5%G 10%O 15%W 70%M	2.75
10.00	GO 5%G 95%O	0.14

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

11-2s-42w Cheyenne,KS

1600 Stout st STE 1500
Denver CO 80202

Hilt Samler #22-11D

Job Ticket: 62822

DST#: 2

ATTN: Tim Lauer

Test Start: 2015.10.02 @ 15:15:00

Tool Information

Drill Pipe:	Length: 4755.00 ft	Diameter: 3.80 inches	Volume: 66.70 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	68000.00 lb
			<u>Total Volume: 66.70 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	4760.00 ft			Final	56000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	41.00 ft				
Tool Length:	68.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4738.00	
Hydraulic tool	5.00			4743.00	
Jars	5.00			4748.00	
Safety Joint	3.00			4751.00	
Packer	5.00			4756.00	27.00 Bottom Of Top Packer
Packer	4.00			4760.00	
Stubb	1.00			4761.00	
Recorder	0.00	6741	Inside	4761.00	
Recorder	0.00	8521	Outside	4761.00	
Perforations	5.00			4766.00	
Change Over Sub	1.00			4767.00	
Drill Pipe	30.00			4797.00	
Change Over Sub	1.00			4798.00	
Bullnose	3.00			4801.00	41.00 Bottom Packers & Anchor

Total Tool Length: 68.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

11-2s-42w Cheyenne,KS

1600 Stout st STE 1500
Denver CO 80202

Hilt Samler #22-11D

Job Ticket: 62822

DST#: 2

ATTN: Tim Lauer

Test Start: 2015.10.02 @ 15:15:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

31 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

14000 ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
682.00	GOCMW 15%G 5%O 50%W 30%M	9.567
196.00	GOCWM 5%G 10%O 15%W 70%M	2.749
10.00	GO 5%G 95%O	0.140

Total Length: 888.00 ft Total Volume: 12.456 bbl

Num Fluid Samples: 0

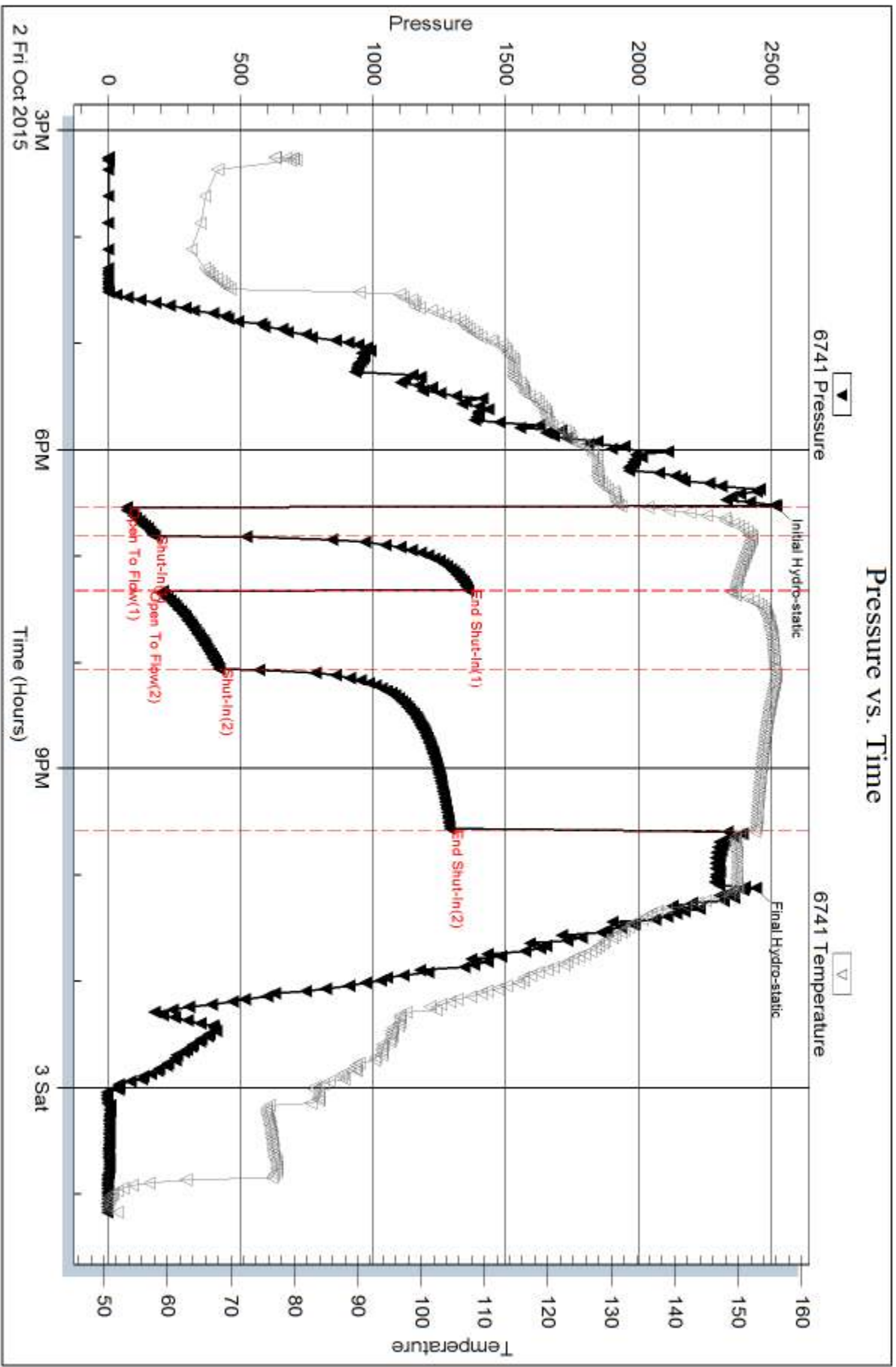
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW = .740 @ 54 Deg = 14000

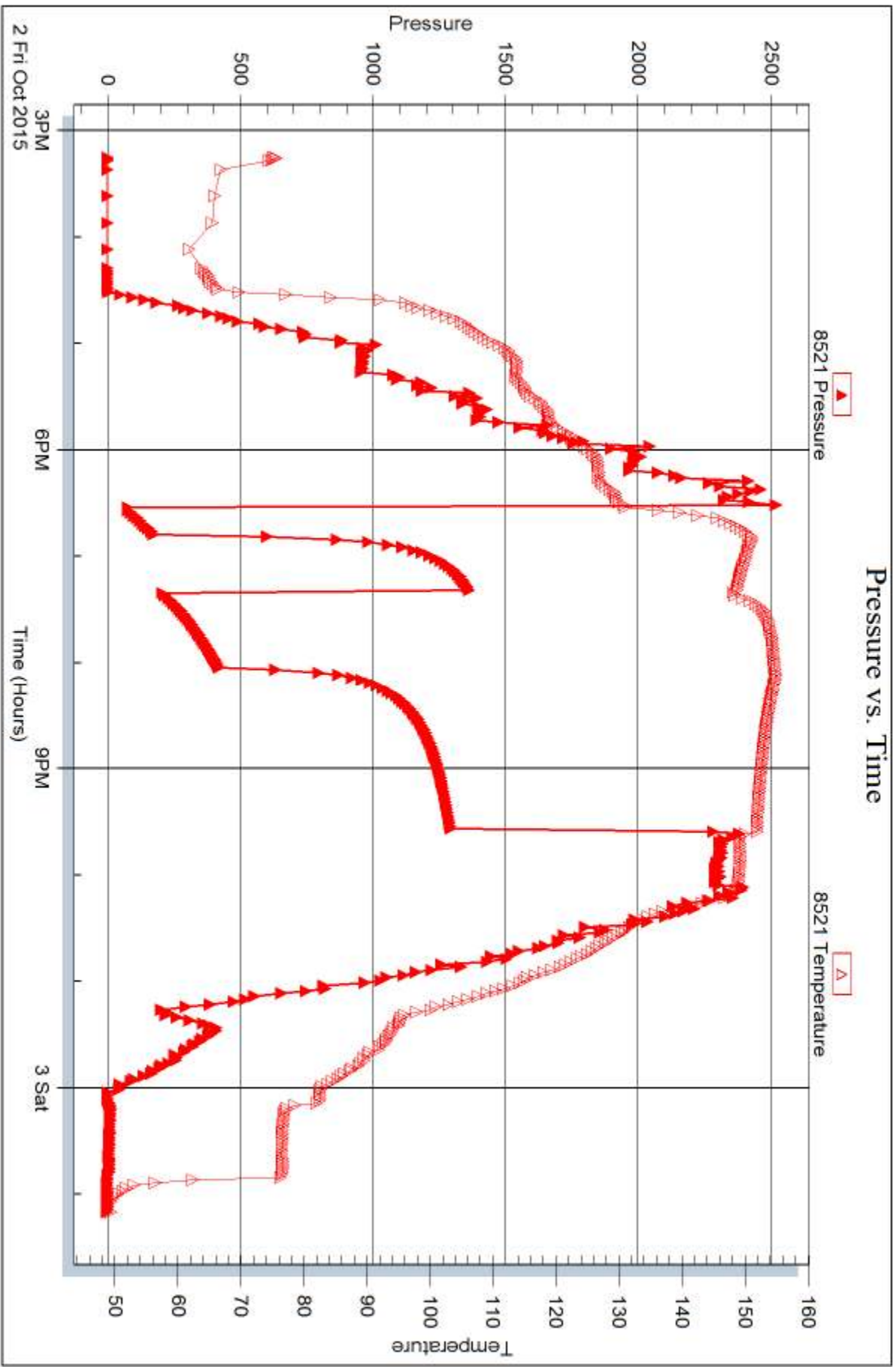


Serial #: 8521

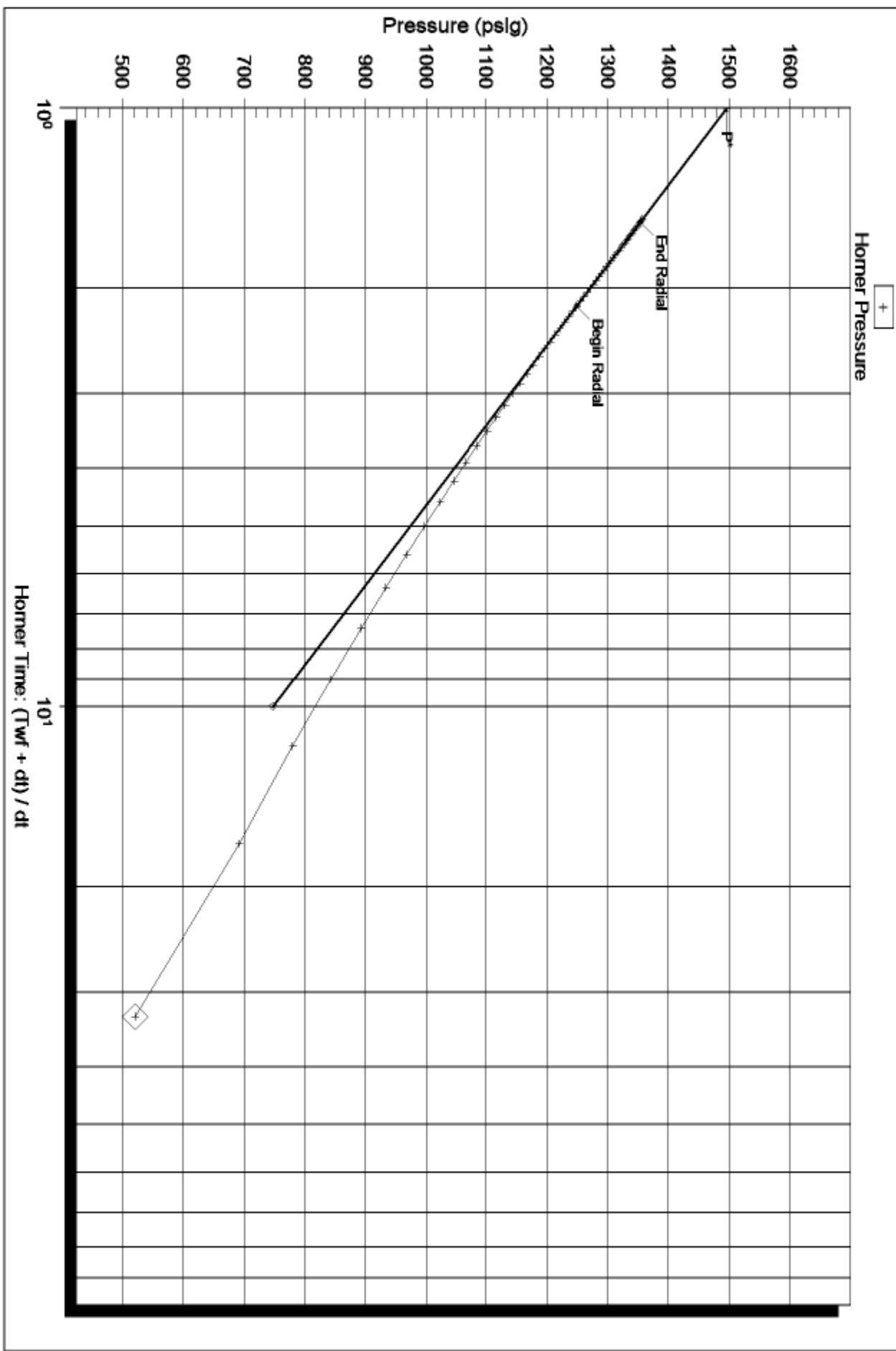
Outside Coral Production Corp

Hilt Santer #22-11D

DST Test Number: 2



Horner Plot



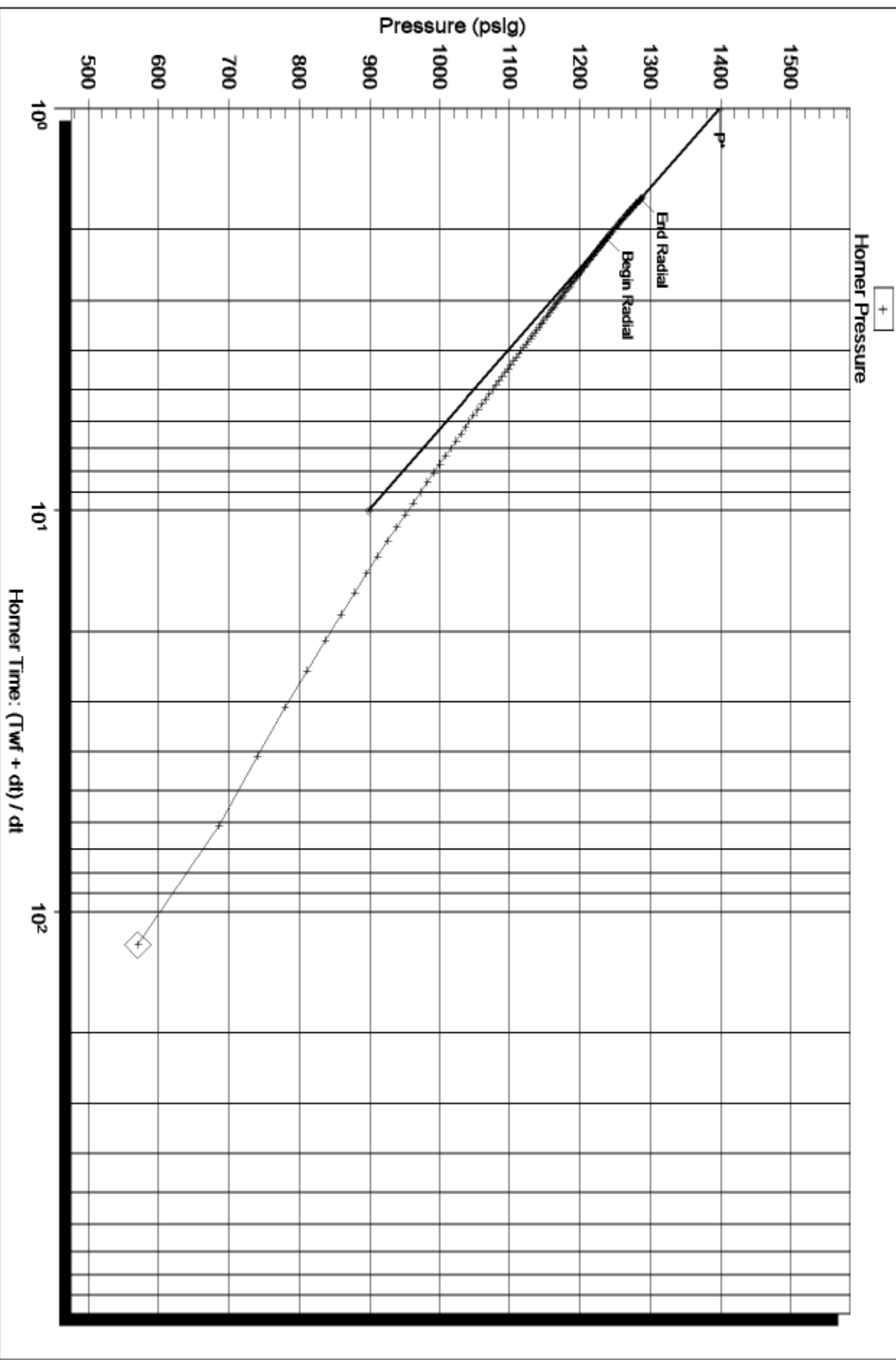
Serial Number: 6741 (Inside)

P^* : 1496.33

Slope (m) : 748.76 kpa/log cycle

Flow Cycle: 1

Horner Plot



Serial Number: 6741 (Inside)

P* : 1398.63

Slope (m) : 499.92 kpa/log cycle

Flow Cycle: 2



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout st STE 1500
Denver CO 80202

ATTN: Tim Lauer

Hilt Samler #22-11D

11-2s-42w Cheyenne,KS

Start Date: 2015.10.03 @ 17:00:00

End Date: 2015.10.04 @ 00:04:30

Job Ticket #: 62823 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.10.07 @ 14:20:18

Coral Production Corp

11-2s-42w Cheyenne,KS

Hilt Samler #22-11D

DST # 3

LKC "K&L"

2015.10.03



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp

11-2s-42w Cheyenne,KS

1600 Stout st STE 1500
Denver CO 80202

Hilt Samler #22-11D

Job Ticket: 62823

DST#: 3

ATTN: Tim Lauer

Test Start: 2015.10.03 @ 17:00:00

GENERAL INFORMATION:

Formation: **LKC "K&L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 19:16:30

Time Test Ended: 00:04:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Robert Zodrow

Unit No: 66

Interval: 4840.00 ft (KB) To 4893.00 ft (KB) (TVD)

Reference Elevations: 3676.00 ft (KB)

Total Depth: 4893.00 ft (KB) (TVD)

3666.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6741

Inside

Press@RunDepth: 32.35 psig @ 4841.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.10.03

End Date:

2015.10.04

Last Calib.: 2015.10.04

Start Time: 17:00:05

End Time:

00:04:29

Time On Btm: 2015.10.03 @ 19:16:00

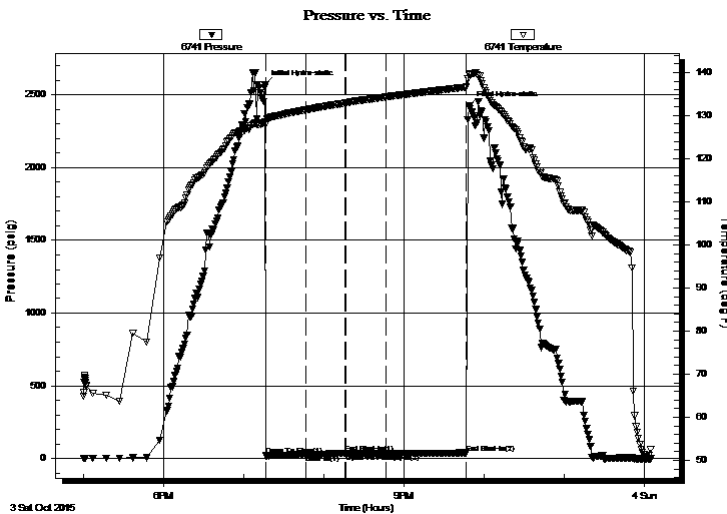
Time Off Btm: 2015.10.03 @ 21:49:00

TEST COMMENT: 30-IF- Blow built to 1/2"

30-ISI- No return

30-FF- No blow

60-FSI- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2573.04	128.55	Initial Hydro-static
1	18.76	127.82	Open To Flow (1)
31	26.77	131.33	Shut-In(1)
60	34.39	132.90	End Shut-In(1)
61	33.06	132.92	Open To Flow (2)
91	32.35	134.31	Shut-In(2)
151	37.33	136.61	End Shut-In(2)
153	2425.38	139.54	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	MUD 100%M	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

11-2s-42w Cheyenne,KS

1600 Stout st STE 1500
Denver CO 80202

Hilt Samler #22-11D

Job Ticket: 62823

DST#: 3

ATTN: Tim Lauer

Test Start: 2015.10.03 @ 17:00:00

Tool Information

Drill Pipe:	Length: 4845.00 ft	Diameter: 3.80 inches	Volume: 67.96 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 2.25 inches	Volume: 0.00 bbl	Weight to Pull Loose:	70000.00 lb
			<u>Total Volume: 67.96 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial	52000.00 lb
Depth to Top Packer:	4840.00 ft			Final	52000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	53.00 ft				
Tool Length:	80.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4818.00	
Hydraulic tool	5.00			4823.00	
Jars	5.00			4828.00	
Safety Joint	3.00			4831.00	
Packer	5.00			4836.00	27.00 Bottom Of Top Packer
Packer	4.00			4840.00	
Stubb	1.00			4841.00	
Recorder	0.00	6741	Inside	4841.00	
Recorder	0.00	8521	Outside	4841.00	
Perforations	16.00			4857.00	
Change Over Sub	1.00			4858.00	
Drill Pipe	31.00			4889.00	
Change Over Sub	1.00			4890.00	
Bullnose	3.00			4893.00	53.00 Bottom Packers & Anchor

Total Tool Length: 80.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

11-2s-42w Cheyenne,KS

1600 Stout st STE 1500
Denver CO 80202

Hilt Samler #22-11D

Job Ticket: 62823

DST#: 3

ATTN: Tim Lauer

Test Start: 2015.10.03 @ 17:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 68.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	MUD 100%M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

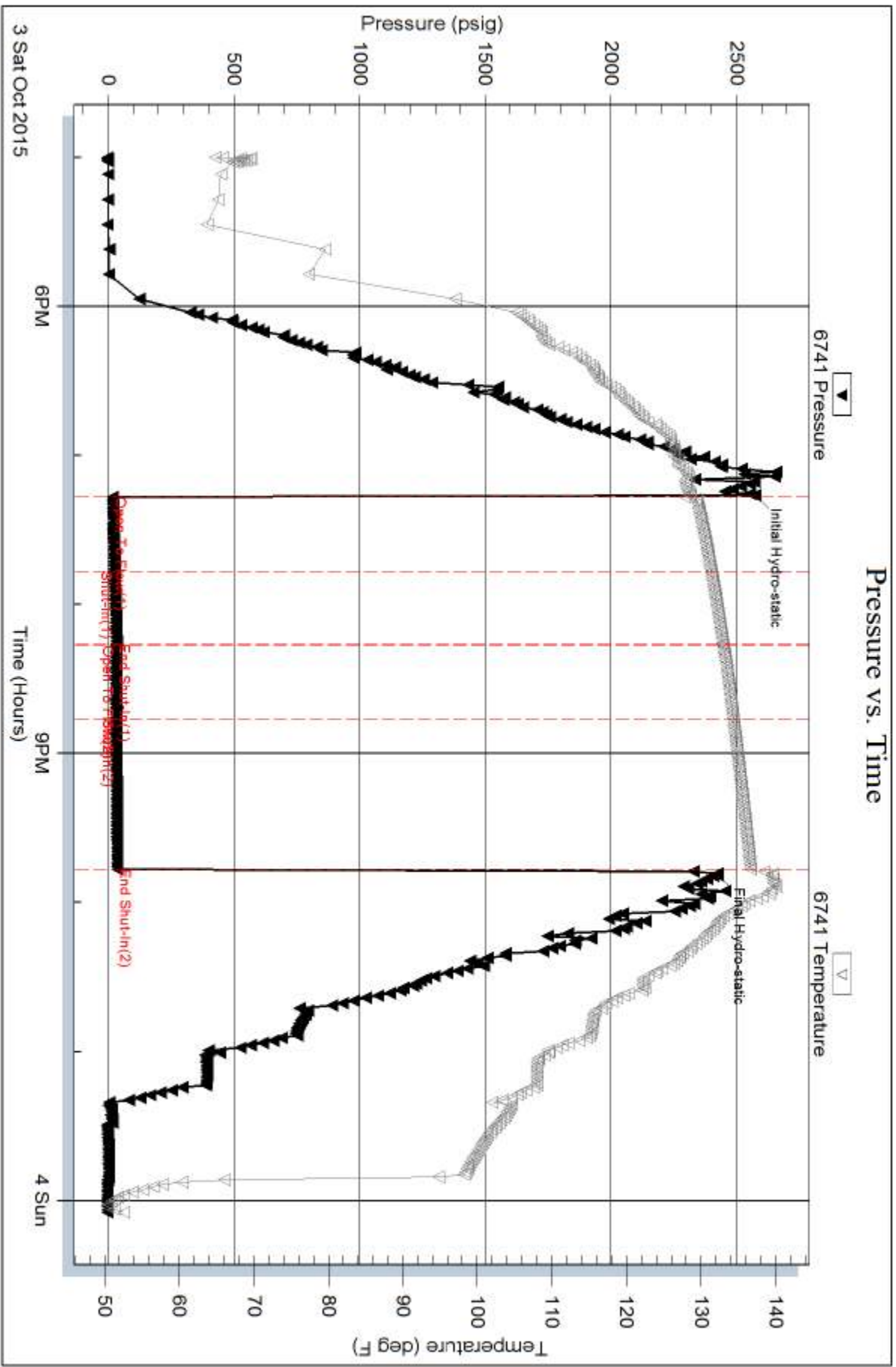
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

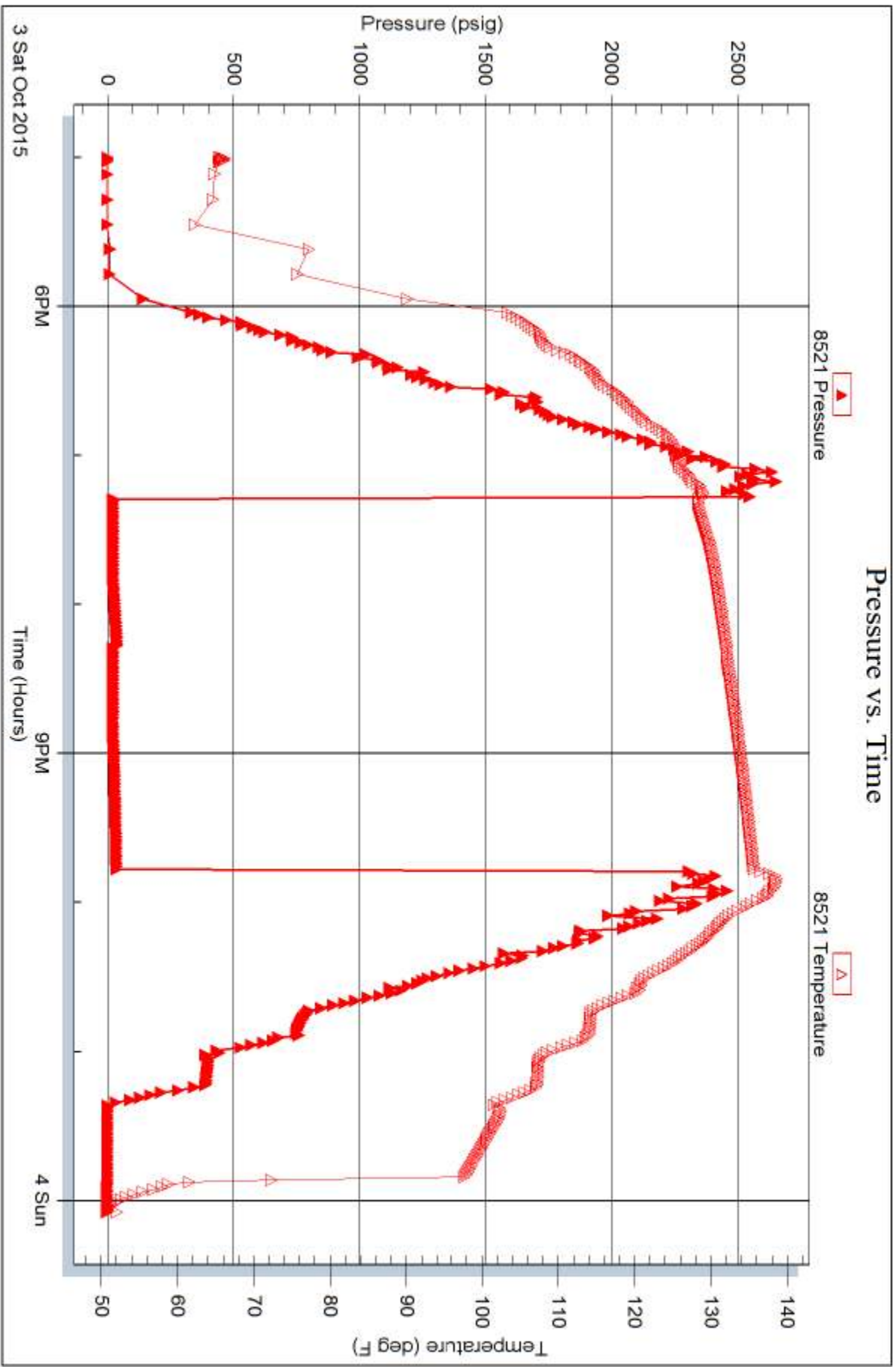


Serial #: 8521

Outside Coral Production Corp

Hilt Santer #22-11D

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 62821

Well Name & No. Hilt-Samler 22-110 Test No. 1 Date 10-1-2015
 Company Coral Production Corp Elevation 3676 KB 3666 GL
 Address 11600 Stout St STE 1500 Denver CO 80202
 Co. Rep / Geo. Tim Lauer Rig Duke 4
 Location: Sec. 11 Twp. 25 Rge. 42W Co. Cheyenne State KS

Interval Tested 4526 — 4585 Zone Tested LKC "A"
 Anchor Length 59 Drill Pipe Run 4504 Mud Wt. 9
 Top Packer Depth 4522 (shale) Drill Collars Run 0 Vis 50
 Bottom Packer Depth 4526 (shale) Wt. Pipe Run 0 WL 8.8
 Total Depth 4585 Chlorides 500 ppm System LCM 2.5
 Blow Description IF - Blow built to 3/4" died back to 1/2" Hit a bridge at 1550'
ISI - No return
FF - NO blow
FSI - NO return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 139 Gravity — API RW — @ — ° F Chlorides — ppm
 (A) Initial Hydrostatic 2372 Test 1150 T-On Location 24:00 9-30
 (B) First Initial Flow 19 Jars 250 T-Started 03:40 10-1
 (C) First Final Flow 17 Safety Joint 75 T-Open 06:38 10-1
 (D) Initial Shut-In 43 Circ Sub — T-Pulled 09:09 10-1
 (E) Second Initial Flow 15 Hourly Standby — T-Out 10:43 10-1
 (F) Second Final Flow 20 Mileage 176 RT 176 Comments —
 (G) Final Shut-In 40 Sampler —
 (H) Final Hydrostatic 2255 Straddle —
 Ruined Shale Packer —
 Ruined Packer —

Initial Open 30 Extra Packer — Extra Copies —
 Initial Shut-In 30 Extra Recorder — Sub Total 0
 Final Flow 30 Day Standby — Total 2151
 Final Shut-In 60 Accessibility — MP/DST Disc't —

Approved By Tim J. Lauer Our Representative Robert Zuchow
 Sub Total 2151

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 62822

Well Name & No. Hilt - Sampler 22-110 Test No. 2 Date 10-2-2015
 Company Coral Production Corp Elevation 3676 KB 3666 GL
 Address 1600 Stout St STE. 1500 Denver CO 80202
 Co. Rep / Geo. Tim Lauer Rig Duke #4
 Location: Sec. 11 Twp. 2S Rge. 42W Co. Cheyenne State KS

Interval Tested 4760 — 4801 Zone Tested LKC "J"
 Anchor Length 41 Drill Pipe Run 4755 Mud Wt. 9.2
 Top Packer Depth 4756 (shale) Drill Collars Run 0 Vis 52
 Bottom Packer Depth 4760 (shale) Wt. Pipe Run 0 WL 9.2
 Total Depth 4801 Chlorides 500 ppm System LCM 3

Blow Description IF - Bob in 5 mins
ISI - Surface blow on return started in 23 mins
FF - Bob in 8 mins
FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>90</u>	<u>5</u>	<u>95</u>		
<u>196</u>	<u>900 w/m</u>	<u>5</u>	<u>10</u>	<u>15</u>	<u>70</u>
<u>682</u>	<u>900 m/w</u>	<u>15</u>	<u>5</u>	<u>50</u>	<u>30</u>
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 888 BHT 153 Gravity 31 API RW 1740 @ 54 °F Chlorides 14,000 ppm

(A) Initial Hydrostatic 2517 Test 1150 T-On Location 14:00 10-2
 (B) First Initial Flow 70 Jars 250 T-Started 15:15 10-2
 (C) First Final Flow 174 Safety Joint 75 T-Open 18:32 10-2
 (D) Initial Shut-In 1359 Circ Sub _____ T-Pulled 21:34 10-2
 (E) Second Initial Flow 208 Hourly Standby _____ T-Out 01:10 10-3
 (F) Second Final Flow 420 Mileage 176 RT Comments _____
 (G) Final Shut-In 1289 Sampler _____
 (H) Final Hydrostatic 2442 Straddle _____ Ruined Shale Packer _____
 Shale Packer X2 500 Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Extra Recorder _____ Sub Total 0
 Day Standby _____ Total 2151
 Accessibility _____ MP/DST Disc't _____

Initial Open 15
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 90
 Sub Total 2151

Approved By Tim J. Lauer Our Representative Robert Zichow

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 62823

Well Name & No. Hilt - Samler 22-110 Test No. 3 Date 10-3-2015
 Company Coral Production Corp Elevation 3676 KB 3666 GL
 Address 1600 Stout St STE 1500 Denver CO 80202
 Co. Rep / Geo. Tim Lauer Rig Duke 4
 Location: Sec. 11 Twp. 25 Rge. 42 W Co. Cheyenne State K5

Interval Tested 4840 - 4893 Zone Tested LKC "K & L"
 Anchor Length ~~60~~ 53 Drill Pipe Run 4845 Mud Wt. 9.3
 Top Packer Depth 4836 (shale) Drill Collars Run 0 Vis 6.8
 Bottom Packer Depth 4840 (shale) Wt. Pipe Run 0 WL 9.4
 Total Depth 4893 Chlorides 500 ppm System LCM 2.5
 Blow Description IF - Blow built to 1/2"
ISF - No return
FF - NO blow
FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 136 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic <u>2573</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>16:00 10-3</u>
(B) First Initial Flow <u>18</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>17:00 10-3</u>
(C) First Final Flow <u>27</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>19:16 10-3</u>
(D) Initial Shut-In <u>34</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>21:46 10-3</u>
(E) Second Initial Flow <u>33</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>00:04 10-4</u>
(F) Second Final Flow <u>32</u>	<input checked="" type="checkbox"/> Mileage <u>176 RT x 2</u>	Comments <u>Drove out loaded</u>
(G) Final Shut-In <u>37</u>	<input type="checkbox"/> Sampler	<u>tool at 09:00 on</u>
(H) Final Hydrostatic <u>2425</u>	<input type="checkbox"/> Straddle	<u>10-7-2015</u>
	<input checked="" type="checkbox"/> Shale Packer <u>x 2</u> 500	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
Final Flow <u>30</u>	<input checked="" type="checkbox"/> Day Standby <u>2.5d 20.5h</u>	Sub Total <u>2400</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility	Total <u>2327</u>
	Sub Total <u>2327</u>	MP/DST Disc't

Approved By Tim J. Lauer Our Representative Robert Zickow
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Tim J. Lauer

Petroleum Geologist

Office 316.832.0530
Cell 316.263.1275

GEOLOGIST'S REPORT DRILLING TIME AND SAMPLE LOG

COMPANY Coral Production Corporation	ELEVATIONS KB 3675'
LEASE #22-11D Hill-Samler	DF
FIELD Wildcat	GL 3666'
LOCATION 2080' FNL, 1540' FWL, NW/4	Measurements Are All From Kelly Bushing
SEC 11 TWSP 2S RGE 42W	CASING
COUNTY Cheyenne STATE Kansas	CONTRACTOR Duke Drilling Rig #4
SPUD 9-25-2015 COMP 10-7-2015	RTD 5642' MLD 5644'
MUD UP 3500' MUD TYPE MUD Chemical	CONDUCTOR
SAMPLES SAVED FROM 3900' TO RTD	SURFACE 8-8" @ 286'
DRILLING TIME KEPT FROM 3900' TO RTD	PRODUCTION none
SAMPLES EXAMINED FROM 3900' TO RTD	ELECTRICAL SURVEYS
GEOLOGICAL SUPERVISION FROM 3900' TO RTD	Nabors Stack - DCR, DL, ML, PE, Sonic - Engr. Jason Cappellucci
GEOLOGIST ON WELL Tim J. Lauer	

FORMATION TOPS	ELECTRIC LOG	SAMPLE LOG
Anhydrite	3620 (+55)	3620 (+55)
Topeka	4390 (-175)	4389 (-174)
Lansing	4574 (-189)	4572 (-897)
Stark	4817 (-1142)	4816 (-1141)
Marmaton	4979 (-1304)	4973 (-1298)
Cherokee Shale	5087 (-1412)	5083 (-1408)
Mississippian	5420 (-1745)	5420 (-1745)
Arbuckle	5520 (-1845)	5517 (-1842)
Reagan Sand	5631 (-1956)	5628 (-1953)
Total Depth	5644 (-1966)	5642 (-1967)

REMARKS Due to drill stem test results, and/or evaluation, operator elected to plug and abandon the location without further testing the location.

Note: DLT measurements are running 2-4 ft low to Rotary measurements.

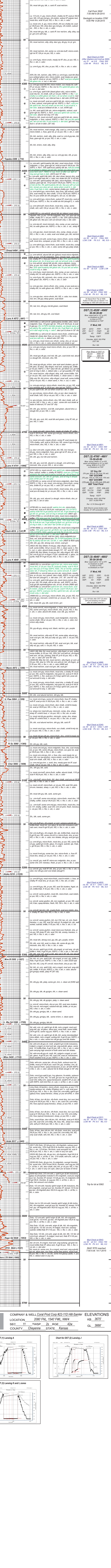
Move: Flog measurements downhole 2' to Rotary depths.

Respectfully submitted,

Tim J. Lauer
10/9/2015

LEGEND

Anhydrite	Drilling Time in Minutes Per Foot	Shale	Carb Sh	Cherry LS	Chert	Dolomite
Sandstone	Rate of Penetration Decreases					
Limestone						



COMPANY & WELL: Coral Prod Corp #22-11D Hill-Samler

LOCATION: 2080' FNL, 1540' FWL, NW/4

SEC. 11 TWSP 2S RGE 42W

COUNTY: Cheyenne STATE Kansas

ELEVATIONS KB 3675'

GL 3666'

