

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1269468
OIL & GAS CONSERVATION DIVISION

Form ACO-1
November 2016

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

1269468



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Coral Production Corporation
Well Name	BAMMES-BRUNSWIG 33-05D
Doc ID	1269468

All Electric Logs Run

CNL/CDL
DIL
MEL
SONIC

Form	ACO1 - Well Completion
Operator	Coral Production Corporation
Well Name	BAMMES-BRUNSWIG 33-05D
Doc ID	1269468

Tops

Name	Top	Datum
ANHYDRITE	3458	38
TOPEKA	4228	-732
LANSING	4407	-911
STARK	4642	-1146
MARMATON	4797	1301
CHEROKEE	4915	-1419
MORROW	5109	-1613
ARBUCKLE	5365	-1869
REAGAN	5470	-1974



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout st STE 1500
Denver CO 80202

ATTN: Tim Lauer

5-2S-41w Cheyenne,KS

Bammes-Brunswig #33-05D

Start Date: 2015.10.15 @ 02:30:00

End Date: 2015.10.15 @ 10:15:00

Job Ticket #: 62824 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.10.26 @ 09:40:55



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

Job Ticket: 62824

DST#: 1

ATTN: Tim Lauer

Test Start: 2015.10.15 @ 02:30:00

GENERAL INFORMATION:

Formation: **Foraker-Tarkio**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:04:00

Time Test Ended: 10:15:00

Test Type: Conventional Bottom Hole (Initial)

Tester: Robert Zodrow

Unit No: 66

Interval: 4042.00 ft (KB) To 4170.00 ft (KB) (TVD)

Reference Elevations: 3496.00 ft (KB)

Total Depth: 4170.00 ft (KB) (TVD)

3486.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6741

Inside

Press@RunDepth: 116.35 psig @ 4043.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.10.15

End Date:

2015.10.15

Last Calib.:

2015.10.15

Start Time:

02:30:05

End Time:

10:14:59

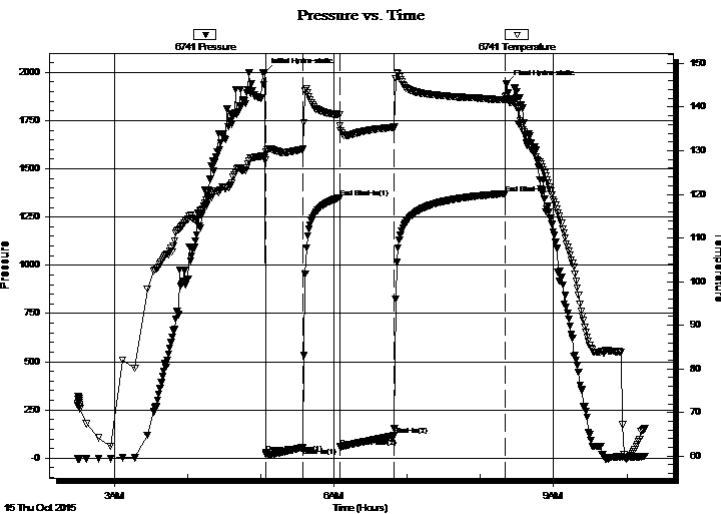
Time On Btm:

2015.10.15 @ 05:03:30

Time Off Btm:

2015.10.15 @ 08:21:30

TEST COMMENT: 30-IF- Blow built to 8 3/4"
30-ISI- No return
45-FF- Blow started in 3 mins built to 9 1/2"
90-FSI- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1997.85	128.39	Initial Hydro-static
1	27.26	127.97	Open To Flow (1)
31	54.58	130.32	Shut-In(1)
61	1350.43	138.33	End Shut-In(1)
62	58.08	135.71	Open To Flow (2)
106	116.35	135.37	Shut-In(2)
197	1371.27	141.71	End Shut-In(2)
198	1938.45	142.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	MW 10%M 90%W	2.81

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp

1600 Stout st STE 1500
Denver CO 80202

ATTN: Tim Lauer

Bammes-Brunswig #33-05D

5-2S-41w Cheyenne, KS

Job Ticket: 62824

DST#: 1

Test Start: 2015.10.15 @ 02:30:00

GENERAL INFORMATION:

Formation: **Foraker-Tarkio**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 05:04:00

Time Test Ended: 10:15:00

Interval: 4042.00 ft (KB) To 4170.00 ft (KB) (TVD)

Total Depth: 4170.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Fair

Test Type: Conventional Bottom Hole (Initial)

Tester: Robert Zodrow

Unit No: 66

Reference Elevations: 3496.00 ft (KB)

3486.00 ft (CF)

KB to GR/CF: 10.00 ft

Serial #: 8521 Outside

Press@RunDepth: psig @ 4043.00 ft (KB)

Start Date: 2015.10.15 End Date: 2015.10.15

Start Time: 02:30:05 End Time: 10:14:59

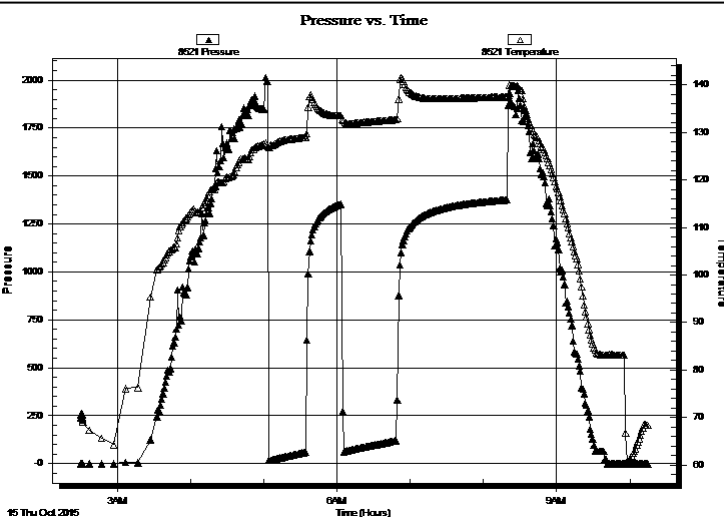
Capacity: 8000.00 psig

Last Calib.: 2015.10.15

Time On Btm:

Time Off Btm:

TEST COMMENT: 30-IF- Blow built to 8 3/4"
30-ISI- No return
45-FF- Blow started in 3 mins built to 9 1/2"
90-FSI- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
200.00	MW 10%M 90%W	2.81

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

Job Ticket: 62824

DST#: 1

ATTN: Tim Lauer

Test Start: 2015.10.15 @ 02:30:00

Tool Information

Drill Pipe:	Length: 4030.00 ft	Diameter: 3.80 inches	Volume: 56.53 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 64000.00 lb
			<u>Total Volume: 56.53 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 48000.00 lb
Depth to Top Packer:	4042.00 ft			Final 48000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	128.00 ft			
Tool Length:	147.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4028.00	
Hydraulic tool	5.00			4033.00	
Packer	5.00			4038.00	19.00 Bottom Of Top Packer
Packer	4.00			4042.00	
Stubb	1.00			4043.00	
Recorder	0.00	6741	Inside	4043.00	
Recorder	0.00	8521	Outside	4043.00	
Perforations	28.00			4071.00	
Change Over Sub	1.00			4072.00	
Drill Pipe	94.00			4166.00	
Change Over Sub	1.00			4167.00	
Bullnose	3.00			4170.00	128.00 Bottom Packers & Anchor

Total Tool Length: 147.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

Job Ticket: 62824

DST#: 1

ATTN: Tim Lauer

Test Start: 2015.10.15 @ 02:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

25000 ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.36 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	MW 10%M 90%W	2.805

Total Length: 200.00 ft Total Volume: 2.805 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

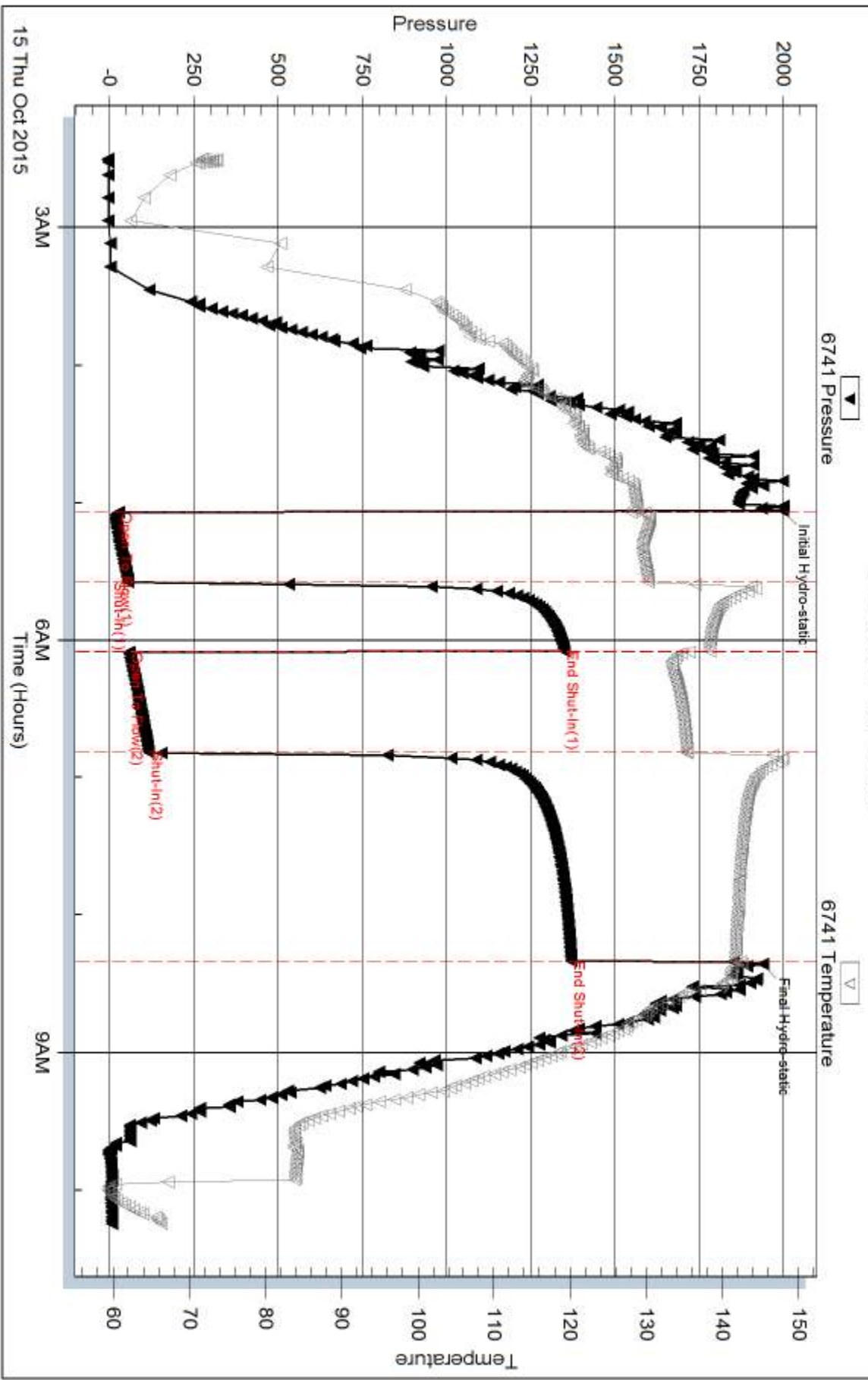
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw = .340 @ 59 deg =25000

Pressure vs. Time

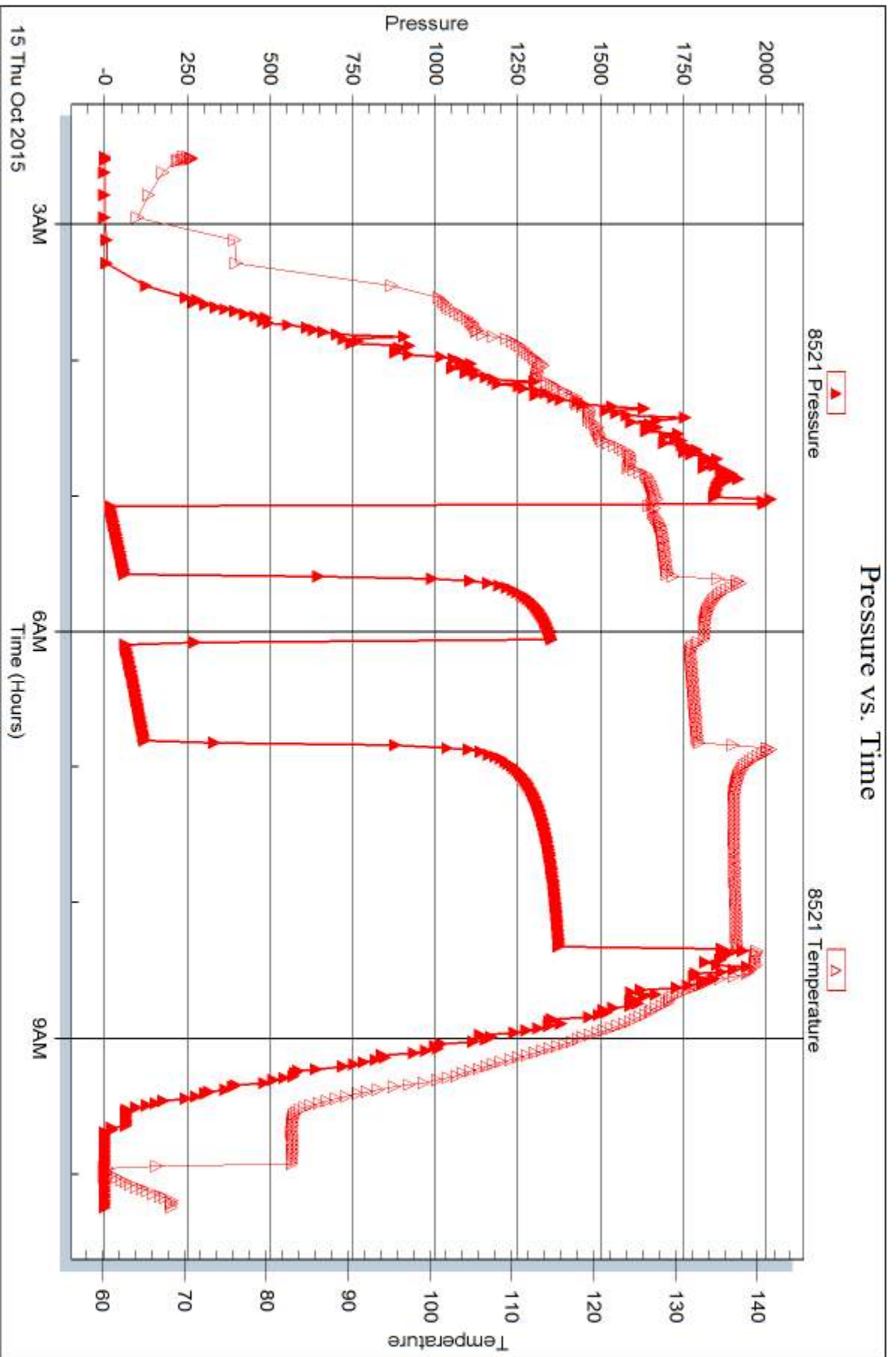


Serial #: 8521

Outside Coral Production Corp

5-2S-41w Cheyenne, KS

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout st STE 1500
Denver CO 80202

ATTN: Tim Lauer

5-2S-41w Cheyenne,KS

Bammes-Brunswig #33-05D

Start Date: 2015.10.16 @ 10:30:00

End Date: 2015.10.16 @ 17:36:30

Job Ticket #: 62825 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.10.26 @ 09:40:32



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

ATTN: Tim Lauer

Job Ticket: 62825

DST#: 2

Test Start: 2015.10.16 @ 10:30:00

GENERAL INFORMATION:

Formation: **Oread - LKC "A"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 12:53:00

Time Test Ended: 17:36:30

Test Type: Conventional Bottom Hole (Reset)

Tester: Robert Zodrow

Unit No: 66

Interval: 4304.00 ft (KB) To 4420.00 ft (KB) (TVD)

Reference Elevations: 3496.00 ft (KB)

Total Depth: 4420.00 ft (KB) (TVD)

3486.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6741 Inside

Press@RunDepth: 15.86 psig @ 4305.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.10.16

End Date:

2015.10.16

Last Calib.: 2015.10.16

Start Time: 10:30:05

End Time:

17:36:29

Time On Btm: 2015.10.16 @ 12:52:30

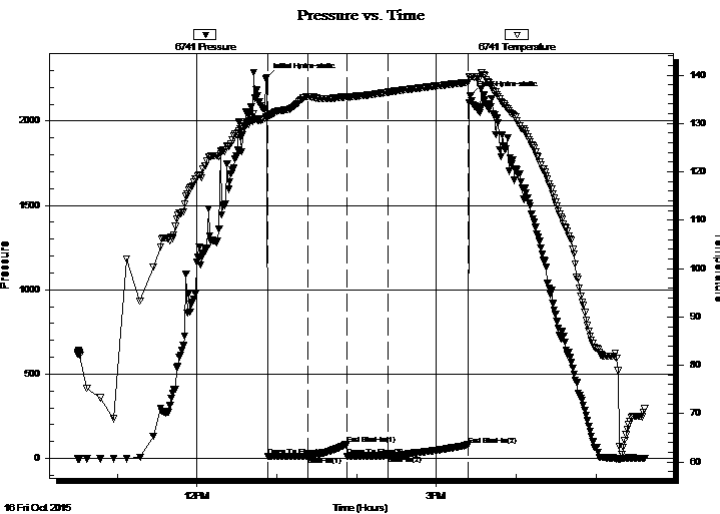
Time Off Btm: 2015.10.16 @ 15:25:30

TEST COMMENT: 30-IF- Blow built to 3/4"

30-IS- No return

30-FF- No blow

60-FS- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2258.80	131.48	Initial Hydro-static
1	13.24	131.26	Open To Flow (1)
31	13.93	135.56	Shut-In(1)
60	84.16	135.56	End Shut-In(1)
61	11.97	135.54	Open To Flow (2)
91	15.86	136.48	Shut-In(2)
151	79.44	138.48	End Shut-In(2)
153	2149.82	139.67	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	MUD 100%M	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp
 1600 Stout st STE 1500
 Denver CO 80202
 ATTN: Tim Lauer

Bammes-Brunswig #33-05D
5-2S-41w Cheyenne, KS
 Job Ticket: 62825 **DST#: 2**
 Test Start: 2015.10.16 @ 10:30:00

GENERAL INFORMATION:

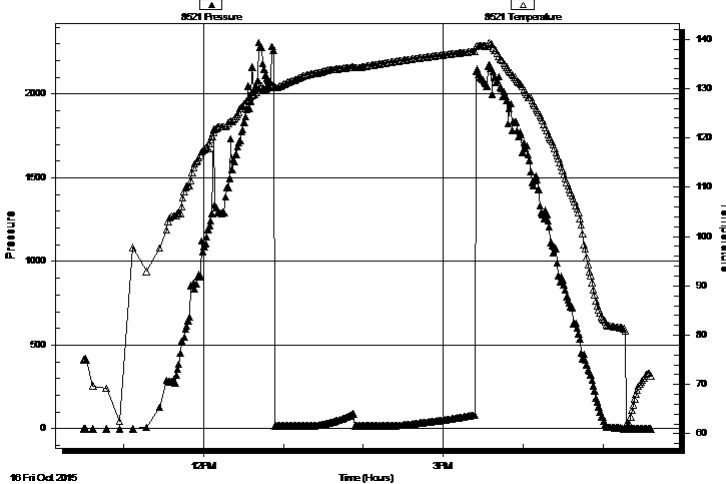
Formation: **Oread - LKC "A"**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 12:53:00
 Time Test Ended: 17:36:30
Interval: 4304.00 ft (KB) To 4420.00 ft (KB) (TVD)
 Total Depth: 4420.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Robert Zodrow
 Unit No: 66
 Reference Elevations: 3496.00 ft (KB)
 3486.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8521 Outside

Press@RunDepth: psig @ 4305.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2015.10.16 End Date: 2015.10.16 Last Calib.: 2015.10.16
 Start Time: 10:30:05 End Time: 17:35:59 Time On Btm:
 Time Off Btm:

TEST COMMENT: 30-IF- Blow built to 3/4"
 30-ISI- No return
 30-FF- No blow
 60-FSI- No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	MUD 100%M	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

Job Ticket: 62825

DST#: 2

ATTN: Tim Lauer

Test Start: 2015.10.16 @ 10:30:00

Tool Information

Drill Pipe:	Length: 4310.00 ft	Diameter: 3.80 inches	Volume: 60.46 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 62000.00 lb
			<u>Total Volume: 60.46 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	25.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4304.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	116.00 ft			
Tool Length:	135.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4290.00	
Hydraulic tool	5.00			4295.00	
Packer	5.00			4300.00	19.00 Bottom Of Top Packer
Packer	4.00			4304.00	
Stubb	1.00			4305.00	
Recorder	0.00	6741	Inside	4305.00	
Recorder	0.00	8521	Outside	4305.00	
Perforations	16.00			4321.00	
Change Over Sub	1.00			4322.00	
Drill Pipe	94.00			4416.00	
Change Over Sub	1.00			4417.00	
Bullnose	3.00			4420.00	116.00 Bottom Packers & Anchor

Total Tool Length: 135.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

Job Ticket: 62825

DST#: 2

ATTN: Tim Lauer

Test Start: 2015.10.16 @ 10:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 70.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.17 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	MUD 100%M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

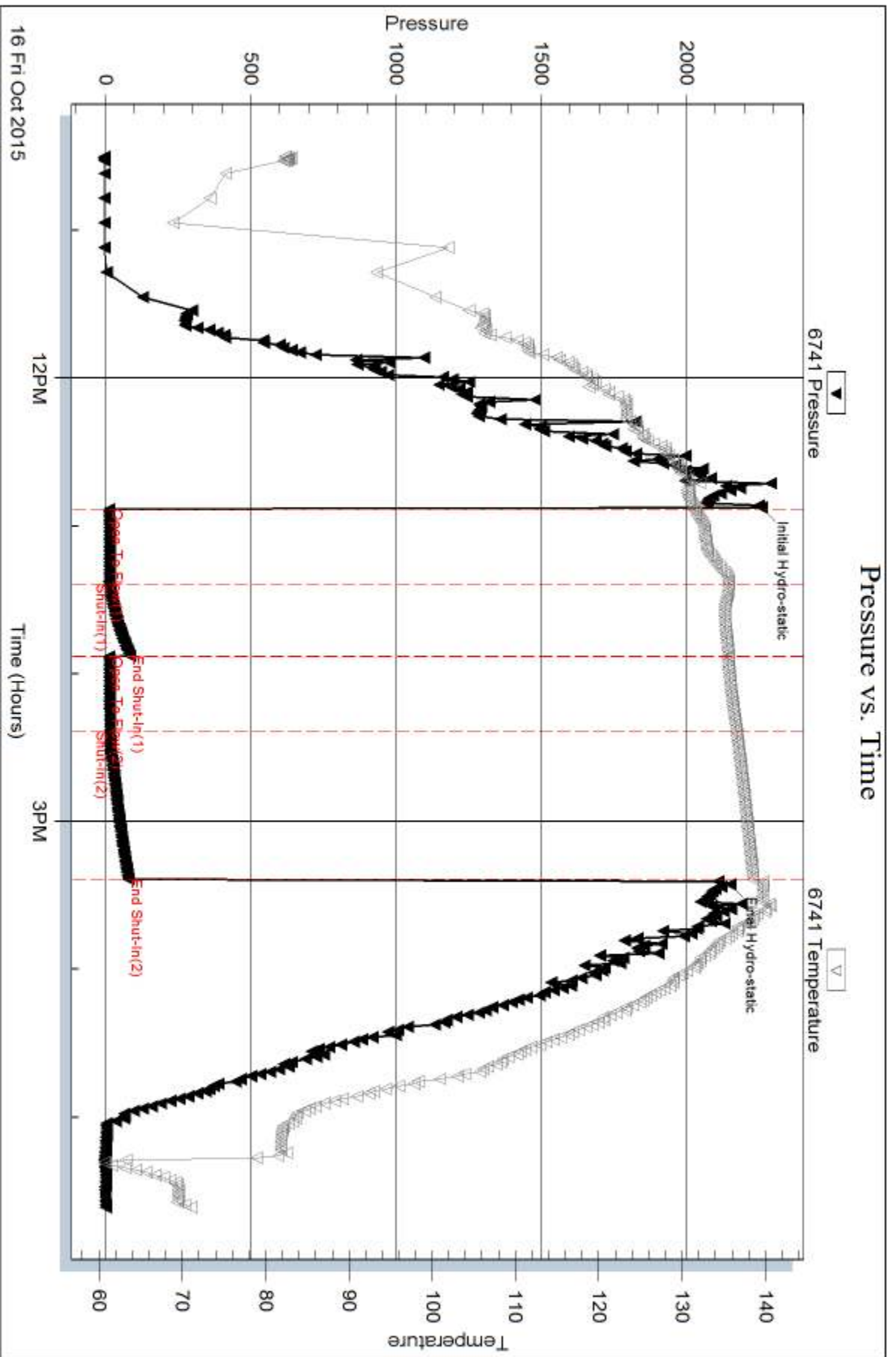
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

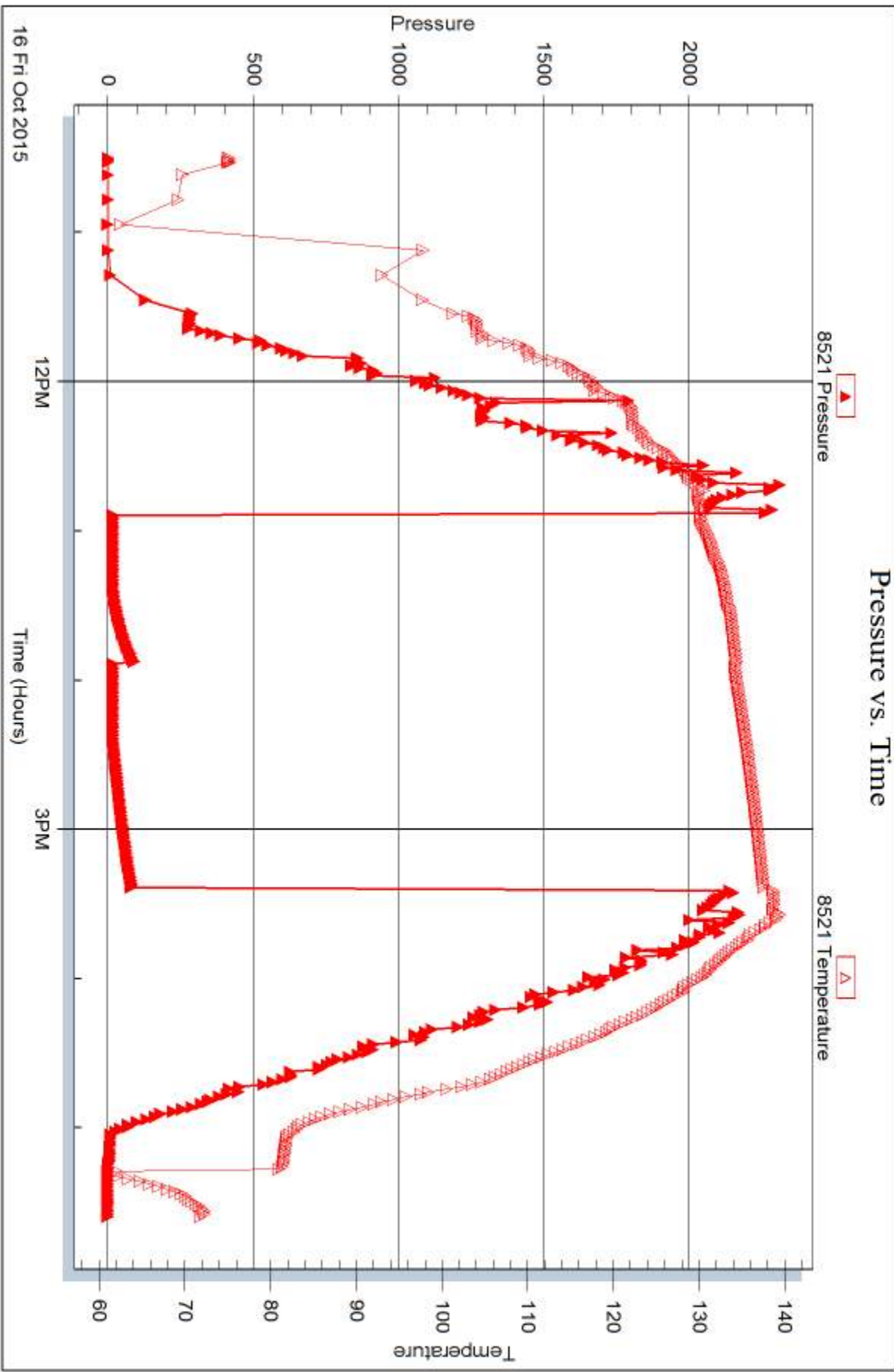


Serial #: 8521

Outside Coral Production Corp

5-2S-41w Cheyenne,KS

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout st STE 1500
Denver CO 80202

ATTN: Tim Lauer

5-2S-41w Cheyenne,KS

Bammes-Brunswig #33-05D

Start Date: 2015.10.17 @ 20:00:00

End Date: 2015.10.18 @ 03:34:00

Job Ticket #: 64951 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.10.26 @ 09:40:10

Coral Production Corp

Bammes-Brunswig #33-05D

5-2S-41w Cheyenne,KS

DST # 3

LKC "H - J"

2015.10.17



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

ATTN: Tim Lauer

Job Ticket: 64951

DST#: 3

Test Start: 2015.10.17 @ 20:00:00

GENERAL INFORMATION:

Formation: **LKC "H - J"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 23:01:00

Time Test Ended: 03:34:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Robert Zodrow

Unit No: 66

Interval: 4550.00 ft (KB) To 4630.00 ft (KB) (TVD)

Reference Elevations: 3496.00 ft (KB)

Total Depth: 4630.00 ft (KB) (TVD)

3486.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6741

Inside

Press@RunDepth: 19.99 psig @ 4551.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.10.17 End Date: 2015.10.18

Last Calib.: 2015.10.18

Start Time: 20:00:05 End Time: 03:33:59

Time On Btm: 2015.10.17 @ 23:00:30

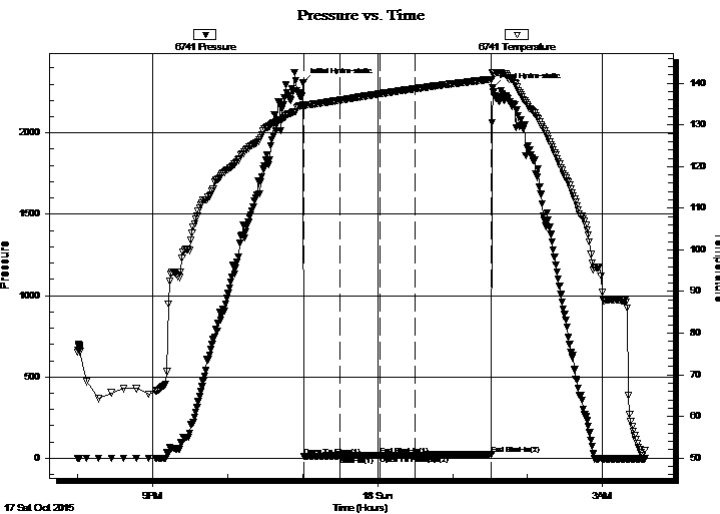
Time Off Btm: 2015.10.18 @ 01:32:00

TEST COMMENT: 30-IF- Blow built to 1/4"

30-ISI- No return

30-FF- No blow

60-FSI- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2311.44	134.74	Initial Hydro-static
1	12.82	134.11	Open To Flow (1)
30	14.77	135.94	Shut-In(1)
61	18.76	137.44	End Shut-In(1)
62	19.05	137.46	Open To Flow (2)
89	19.99	138.68	Shut-In(2)
151	22.24	140.97	End Shut-In(2)
152	2278.64	142.61	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	MUD 100%M	0.03

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne, KS

ATTN: Tim Lauer

Job Ticket: 64951

DST#: 3

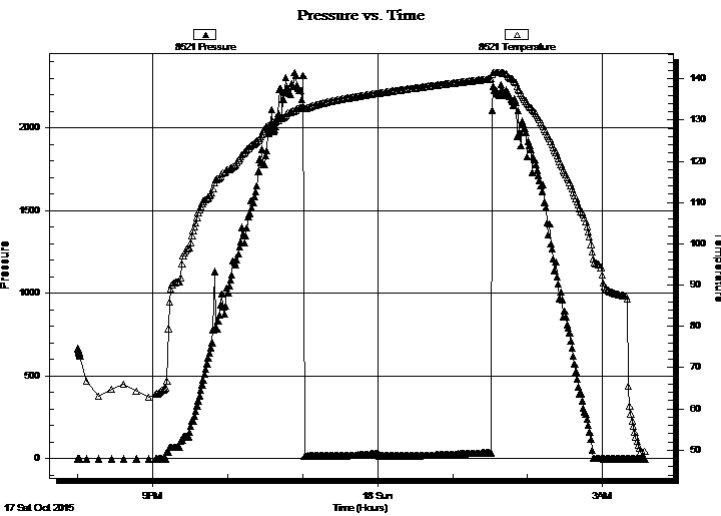
Test Start: 2015.10.17 @ 20:00:00

GENERAL INFORMATION:

Formation:	LKC "H - J"		Test Type:	Conventional Bottom Hole (Reset)
Deviated:	No Whipstock:	ft (KB)	Tester:	Robert Zodrow
Time Tool Opened:	23:01:00		Unit No:	66
Time Test Ended:	03:34:00		Reference Elevations:	3496.00 ft (KB)
Interval:	4550.00 ft (KB) To 4630.00 ft (KB) (TVD)			3486.00 ft (CF)
Total Depth:	4630.00 ft (KB) (TVD)		KB to GR/CF:	10.00 ft
Hole Diameter:	7.88 inches	Hole Condition: Fair		

Serial #: 8521	Outside			
Press@RunDepth:	psig @	4551.00 ft (KB)	Capacity:	8000.00 psig
Start Date:	2015.10.17	End Date:	2015.10.18	Last Calib.:
Start Time:	20:00:05	End Time:	03:33:59	Time On Btm:
				Time Off Btm:

TEST COMMENT: 30-IF- Blow built to 1/4"
30-ISI- No return
30-FF- No blow
60-FSI- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
2.00	MUD 100%M	0.03

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

Job Ticket: 64951

DST#: 3

ATTN: Tim Lauer

Test Start: 2015.10.17 @ 20:00:00

Tool Information

Drill Pipe:	Length: 4533.00 ft	Diameter: 3.80 inches	Volume: 63.59 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 66000.00 lb
			<u>Total Volume: 63.59 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	2.00 ft			String Weight: Initial 50000.00 lb
Depth to Top Packer:	4550.00 ft			Final 50000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	80.00 ft			
Tool Length:	99.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4536.00	
Hydraulic tool	5.00			4541.00	
Packer	5.00			4546.00	19.00 Bottom Of Top Packer
Packer	4.00			4550.00	
Stubb	1.00			4551.00	
Recorder	0.00	6741	Inside	4551.00	
Recorder	0.00	8521	Outside	4551.00	
Perforations	11.00			4562.00	
Change Over Sub	1.00			4563.00	
Drill Pipe	63.00			4626.00	
Change Over Sub	1.00			4627.00	
Bullnose	3.00			4630.00	80.00 Bottom Packers & Anchor

Total Tool Length: 99.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

Job Ticket: 64951

DST#: 3

ATTN: Tim Lauer

Test Start: 2015.10.17 @ 20:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 75.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 9.37 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
2.00	MUD 100%M	0.028

Total Length: 2.00 ft Total Volume: 0.028 bbl

Num Fluid Samples: 0

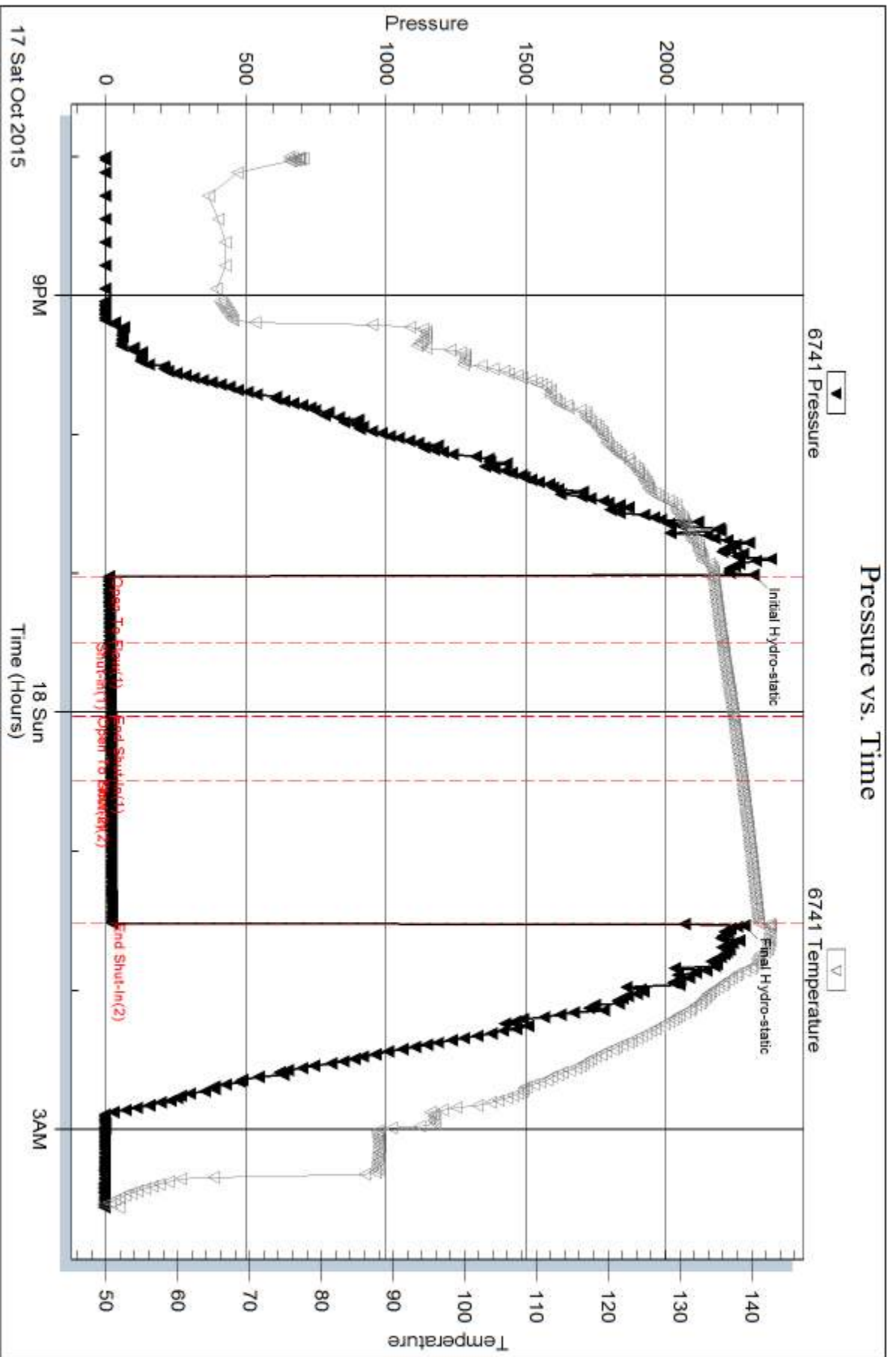
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

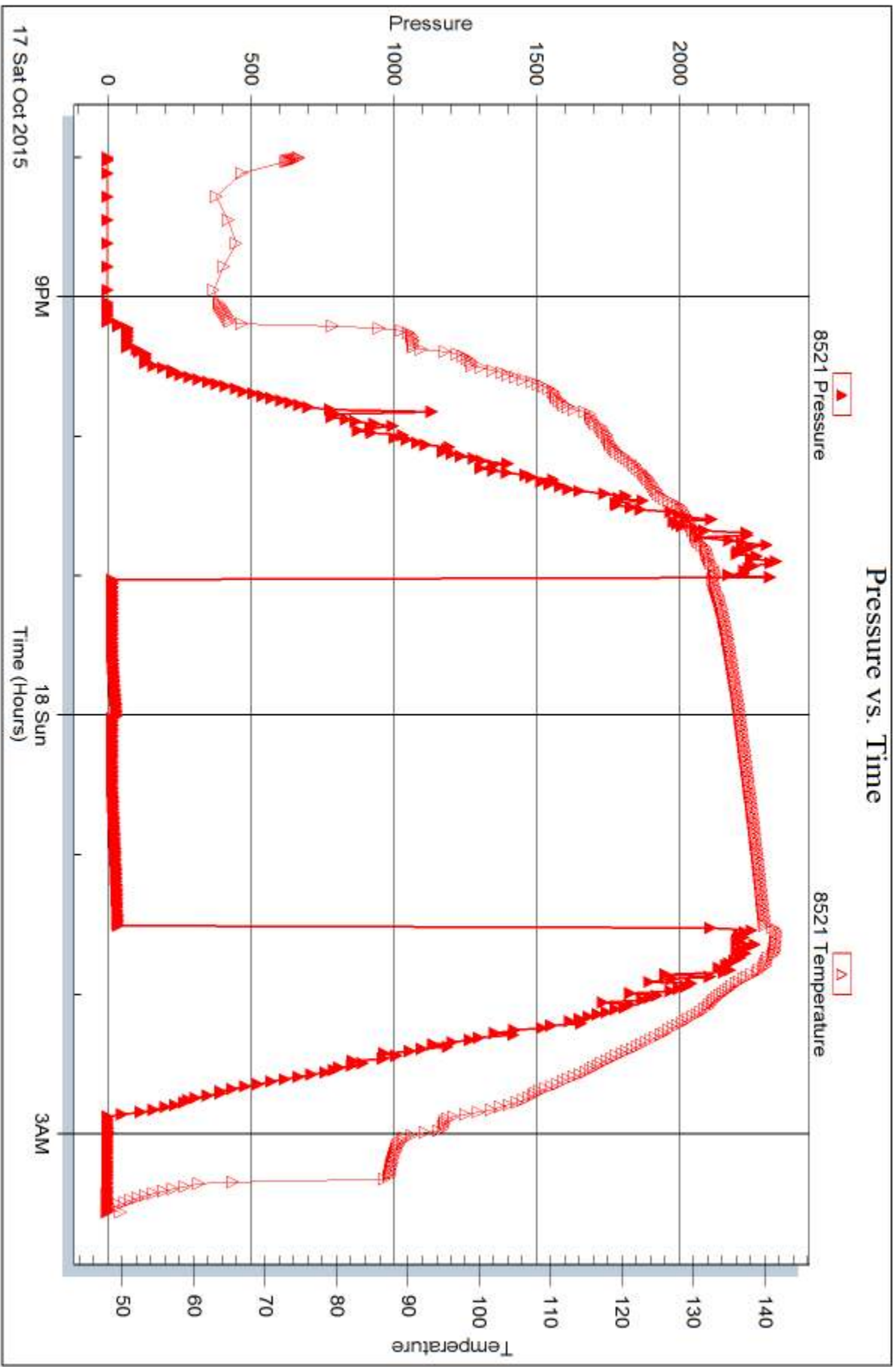


Serial #: 8521

Outside Coral Production Corp

5-2S-41w Cheyenne,KS

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 64951

Printed: 2015.10.26 @ 09:40:11



DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout st STE 1500
Denver CO 80202

ATTN: Tim Lauer

5-2S-41w Cheyenne,KS

Bammes-Brunswig #33-05D

Start Date: 2015.10.18 @ 19:00:00

End Date: 2015.10.19 @ 02:30:00

Job Ticket #: 64952 DST #: 4

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.10.26 @ 09:39:43

Coral Production Corp

Bammes-Brunswig #33-05D

5-2S-41w Cheyenne,KS

DST # 4

LKC "K-L"

2015.10.18



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

ATTN: Tim Lauer

Job Ticket: 64952

DST#: 4

Test Start: 2015.10.18 @ 19:00:00

GENERAL INFORMATION:

Formation: **LKC "K - L"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:54:00

Time Test Ended: 02:30:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Robert Zodrow

Unit No: 66

Interval: 4666.00 ft (KB) To 4730.00 ft (KB) (TVD)

Reference Elevations: 3496.00 ft (KB)

Total Depth: 4730.00 ft (KB) (TVD)

3486.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6741

Inside

Press@RunDepth: 15.62 psig @ 4667.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.10.18

End Date:

2015.10.19

Last Calib.: 2015.10.19

Start Time: 19:00:05

End Time:

02:29:59

Time On Btm: 2015.10.18 @ 21:53:30

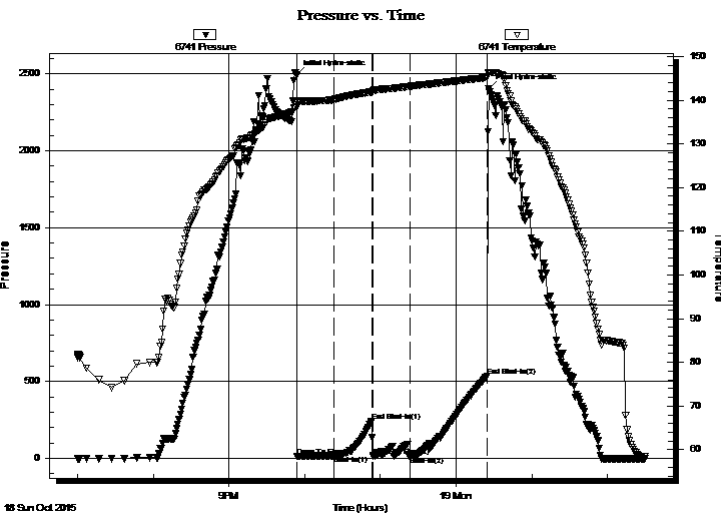
Time Off Btm: 2015.10.19 @ 00:26:00

TEST COMMENT: 30-IF- Surface blow died in 18 mins

30-ISI- No return

30-FF- No blow

60-FSI- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2492.98	138.42	Initial Hydro-static
1	12.81	138.83	Open To Flow (1)
30	16.67	140.15	Shut-In(1)
60	241.94	141.87	End Shut-In(1)
61	14.45	142.08	Open To Flow (2)
90	15.62	143.16	Shut-In(2)
151	532.72	145.18	End Shut-In(2)
153	2406.21	146.30	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
5.00	MUD 100%M	0.07

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



DRILL STEM TEST REPORT

Coral Production Corp

1600 Stout st STE 1500
Denver CO 80202

ATTN: Tim Lauer

Bammes-Brunswig #33-05D

5-2S-41w Cheyenne,KS

Job Ticket: 64952 **DST#: 4**

Test Start: 2015.10.18 @ 19:00:00

GENERAL INFORMATION:

Formation: **LKC " K - L "**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 21:54:00

Time Test Ended: 02:30:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Robert Zodrow

Unit No: 66

Interval: 4666.00 ft (KB) To 4730.00 ft (KB) (TVD)

Reference Elevations: 3496.00 ft (KB)

Total Depth: 4730.00 ft (KB) (TVD)

3486.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 8521

Outside

Press@RunDepth: psig @ 4667.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.10.18

End Date:

2015.10.19

Last Calib.:

2015.10.19

Start Time: 19:00:05

End Time:

02:29:59

Time On Btm:

Time Off Btm:

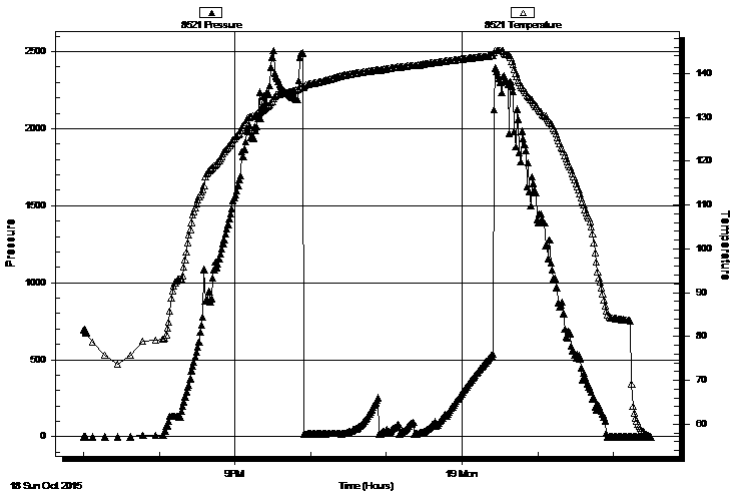
TEST COMMENT: 30-IF- Surface blow died in 18 mins

30-ISI- No return

30-FF- No blow

60-FSI- No return

Pressure vs. Time



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
5.00	MUD 100%M	0.07

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

Job Ticket: 64952

DST#: 4

ATTN: Tim Lauer

Test Start: 2015.10.18 @ 19:00:00

Tool Information

Drill Pipe:	Length: 4657.00 ft	Diameter: 3.80 inches	Volume: 65.33 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 82000.00 lb
			<u>Total Volume: 65.33 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	10.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4666.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	64.00 ft			
Tool Length:	83.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Shut In Tool	5.00			4652.00	
Hydraulic tool	5.00			4657.00	
Packer	5.00			4662.00	19.00 Bottom Of Top Packer
Packer	4.00			4666.00	
Stubb	1.00			4667.00	
Recorder	0.00	6741	Inside	4667.00	
Recorder	0.00	8521	Outside	4667.00	
Perforations	27.00			4694.00	
Change Over Sub	1.00			4695.00	
Drill Pipe	31.00			4726.00	
Change Over Sub	1.00			4727.00	
Bullnose	3.00			4730.00	64.00 Bottom Packers & Anchor

Total Tool Length: 83.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

Job Ticket: 64952

DST#: 4

ATTN: Tim Lauer

Test Start: 2015.10.18 @ 19:00:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.97 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 800.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
5.00	MUD 100%M	0.070

Total Length: 5.00 ft Total Volume: 0.070 bbl

Num Fluid Samples: 0

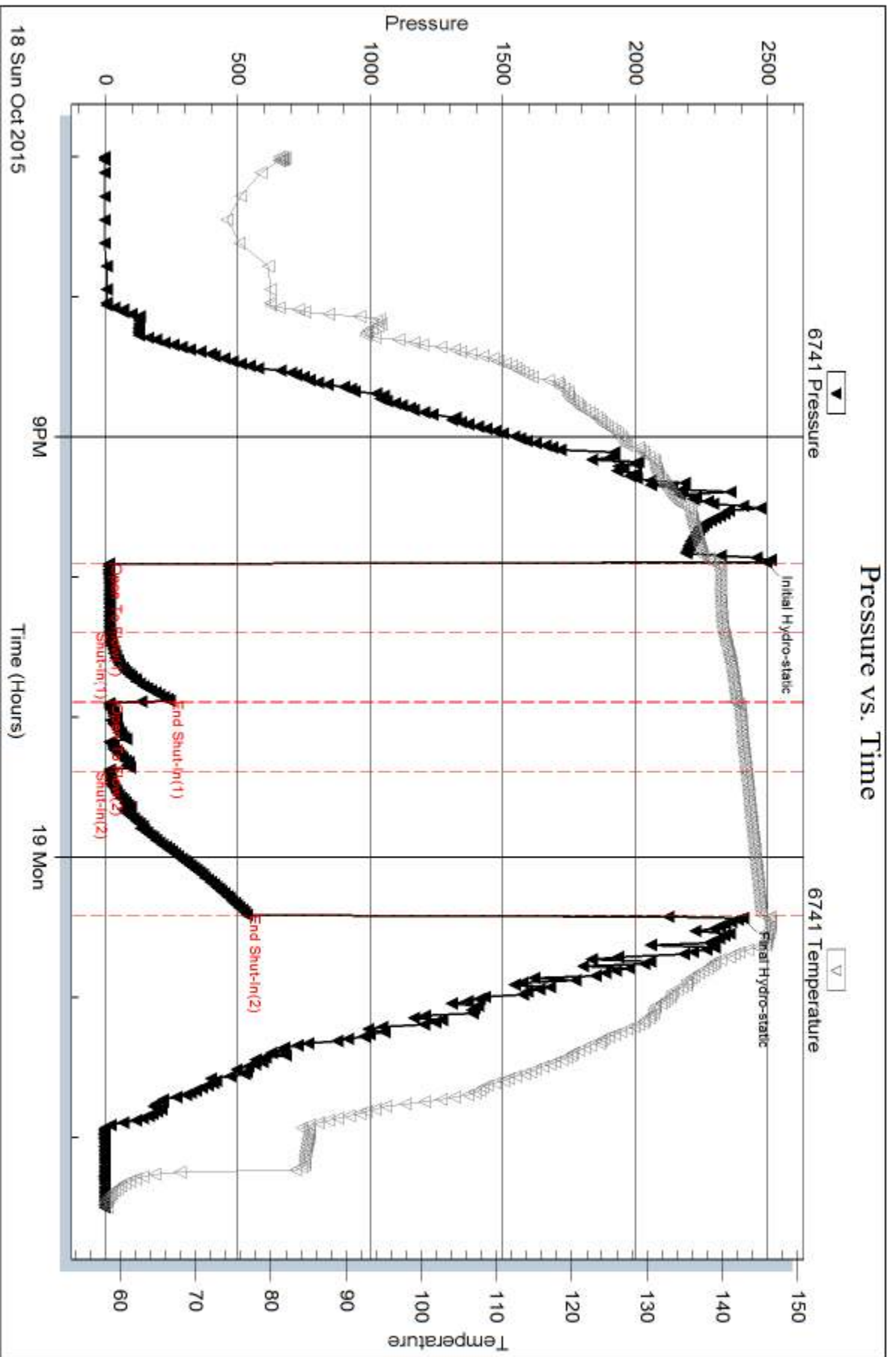
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

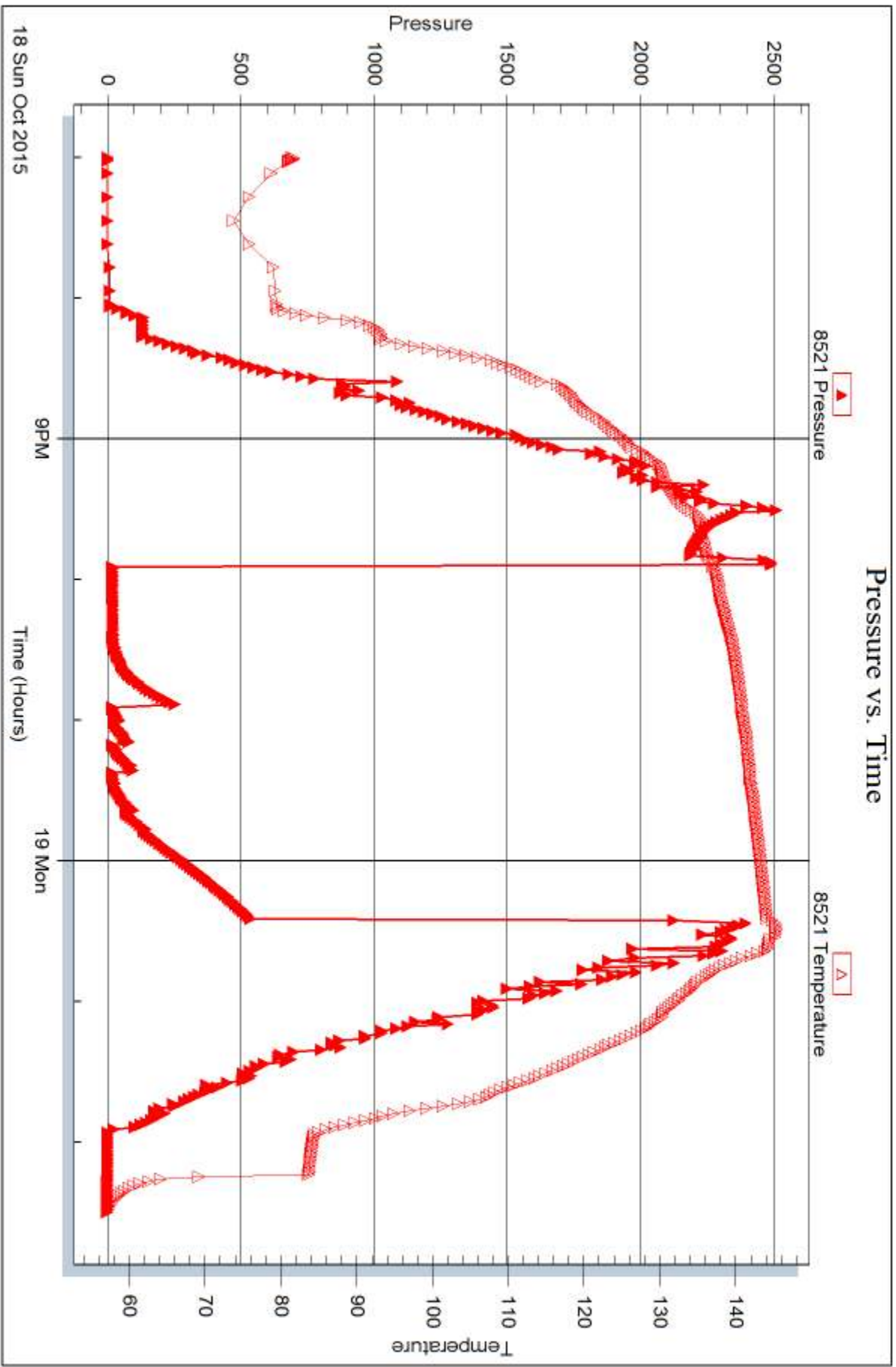


Serial #: 8521

Outside Coral Production Corp

5-2S-41w Cheyenne, KS

DST Test Number: 4





DRILL STEM TEST REPORT

Prepared For: **Coral Production Corp**

1600 Stout st STE 1500
Denver CO 80202

ATTN: Tim Lauer

5-2S-41w Cheyenne,KS

Bammes-Brunswig #33-05D

Start Date: 2015.10.19 @ 18:10:00

End Date: 2015.10.20 @ 01:39:00

Job Ticket #: 64953 DST #: 5

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.10.26 @ 09:39:06



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

ATTN: Tim Lauer

Job Ticket: 64953

DST#: 5

Test Start: 2015.10.19 @ 18:10:00

GENERAL INFORMATION:

Formation: **Marmaton -- Pawnee**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 20:50:30

Time Test Ended: 01:39:00

Test Type: Conventional Bottom Hole (Reset)

Tester: Robert Zodrow

Unit No: 66

Interval: 4793.00 ft (KB) To 4840.00 ft (KB) (TVD)

Reference Elevations: 3496.00 ft (KB)

Total Depth: 4840.00 ft (KB) (TVD)

3486.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 10.00 ft

Serial #: 6741

Inside

Press@RunDepth: 13.05 psig @ 4794.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2015.10.19

End Date:

2015.10.20

Last Calib.: 2015.10.20

Start Time: 18:10:05

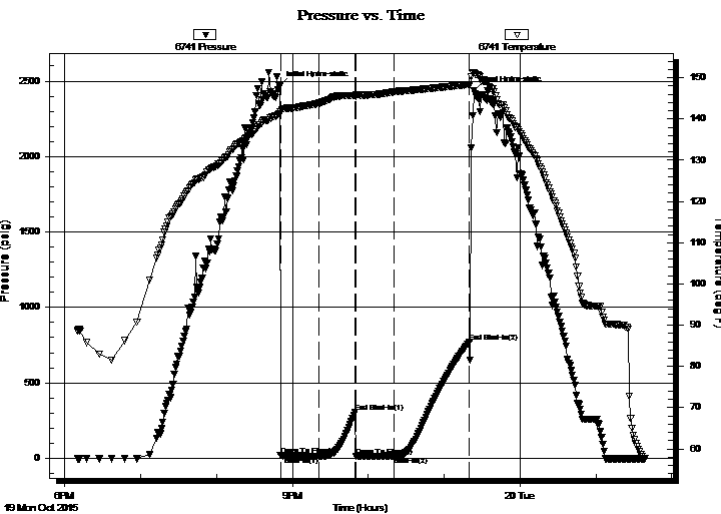
End Time:

01:38:59

Time On Btm: 2015.10.19 @ 20:50:00

Time Off Btm: 2015.10.19 @ 23:23:30

TEST COMMENT: 30-ISI- Blow built to 1/4" died back to surface
30-ISI- no return
30-FSI- No blow
60-FSI- No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2467.26	141.32	Initial Hydro-static
1	18.49	141.63	Open To Flow (1)
31	14.10	143.80	Shut-In(1)
60	305.16	145.73	End Shut-In(1)
60	12.56	145.56	Open To Flow (2)
91	13.05	146.61	Shut-In(2)
150	772.49	148.38	End Shut-In(2)
154	2438.82	151.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
2.00	MUD 100%M oil spots in tool	0.03

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

Job Ticket: 64953

DST#: 5

ATTN: Tim Lauer

Test Start: 2015.10.19 @ 18:10:00

Tool Information

Drill Pipe:	Length: 4782.00 ft	Diameter: 3.80 inches	Volume: 67.08 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 67.08 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	8.00 ft			String Weight: Initial 54000.00 lb
Depth to Top Packer:	4793.00 ft			Final 54000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	47.00 ft			
Tool Length:	66.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4779.00	
Hydraulic tool	5.00			4784.00	
Packer	5.00			4789.00	19.00 Bottom Of Top Packer
Packer	4.00			4793.00	
Stubb	1.00			4794.00	
Recorder	0.00	6741	Inside	4794.00	
Recorder	0.00	8521	Outside	4794.00	
Perforations	10.00			4804.00	
Change Over Sub	1.00			4805.00	
Drill Pipe	31.00			4836.00	
Change Over Sub	1.00			4837.00	
Bullnose	3.00			4840.00	47.00 Bottom Packers & Anchor

Total Tool Length: 66.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Coral Production Corp

Bammes-Brunswig #33-05D

1600 Stout st STE 1500
Denver CO 80202

5-2S-41w Cheyenne,KS

Job Ticket: 64953

DST#: 5

ATTN: Tim Lauer

Test Start: 2015.10.19 @ 18:10:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 52.00 sec/qt

Cushion Volume:

bbf

Water Loss: 7.98 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
2.00	MUD 100%M oil spots in tool	0.028

Total Length: 2.00 ft Total Volume: 0.028 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6741

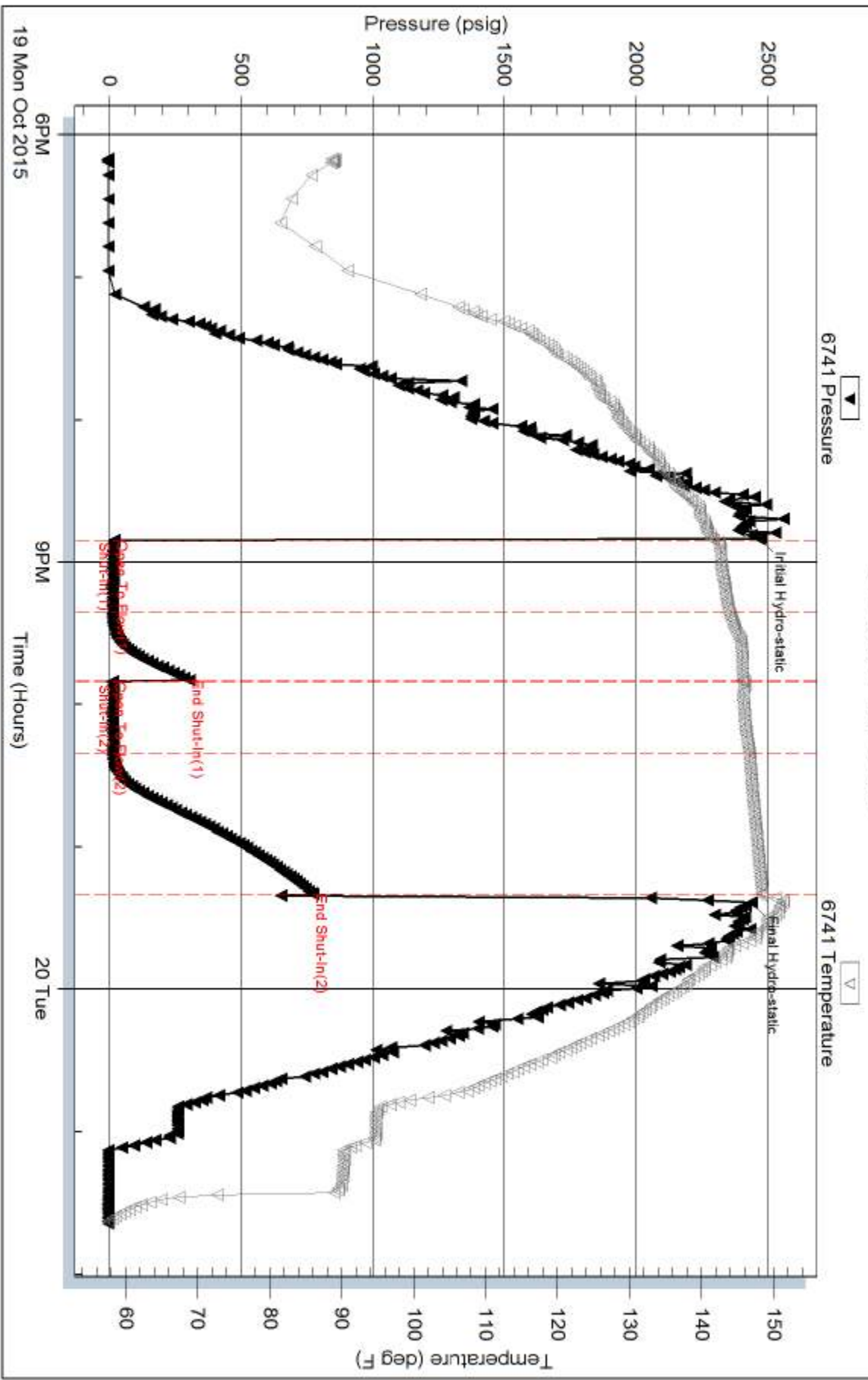
Inside

Coral Production Corp

5-2S-41w Cheyenne,KS

DST Test Number: 5

Pressure vs. Time



Triobite Testing, Inc

Ref. No: 64953

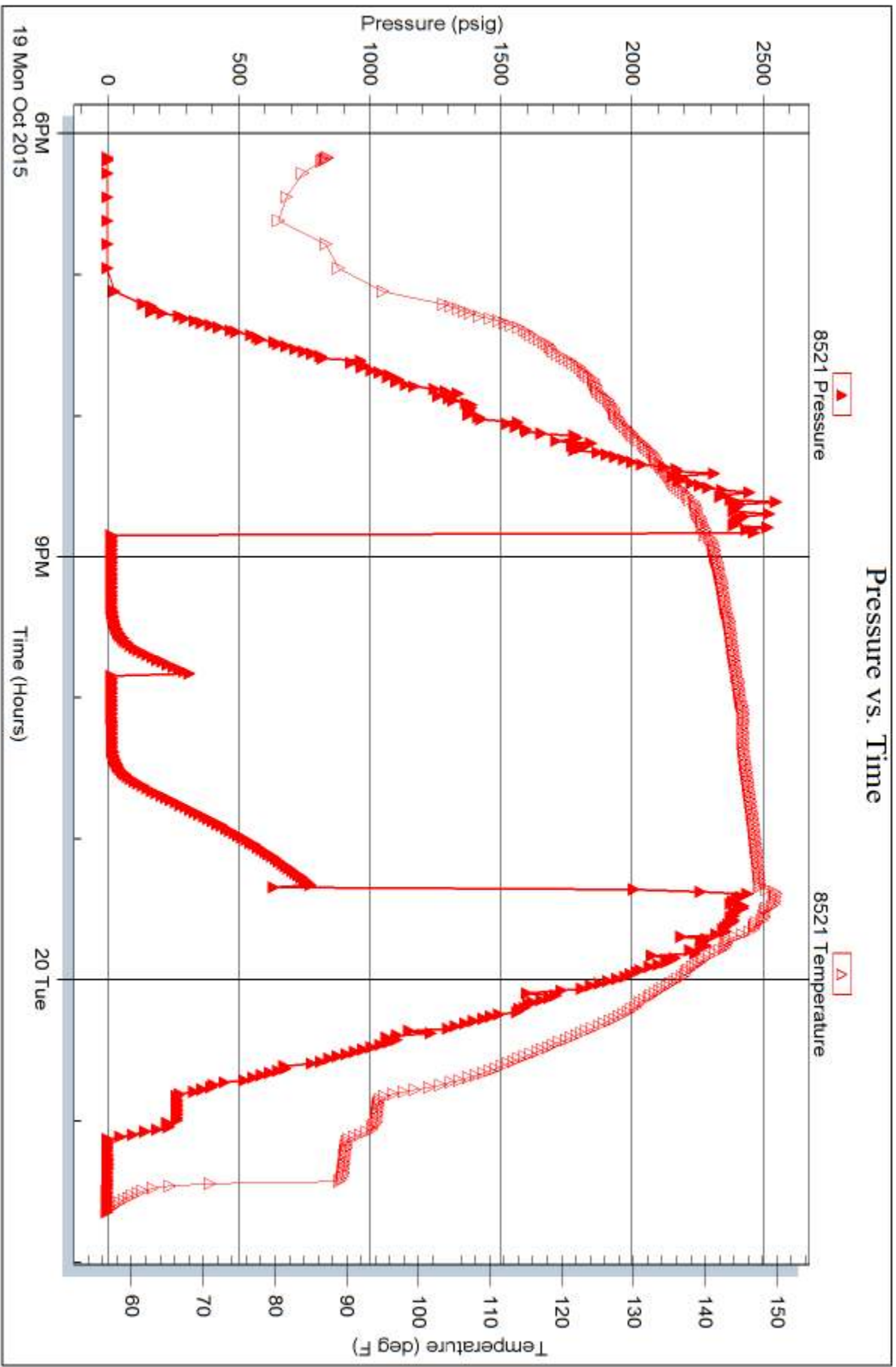
Printed: 2015.10.26 @ 09:39:07

Serial #: 8521

Outside Coral Production Corp

5-2S-41w Cheyenne,KS

DST Test Number: 5





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 62824

Well Name & No. Bammes - Bruns wig 33-050 Test No. 1 Date 10-15-2015
 Company Coral Production Corp Elevation 3496 KB 3486 GL
 Address 1600 Stout St STE 1500 Denver CO 80202
 Co. Rep / Geo. Tim Lauer Rig Duke #4
 Location: Sec. 5 Twp. 25 Rge. 41 W Co. Cheyenne State KS

Interval Tested 4042 — 4170 Zone Tested Foraker - Tarkio
 Anchor Length 128 Drill Pipe Run 4030 Mud Wt. 9.2
 Top Packer Depth 4038 (shale) Drill Collars Run 0 Vis 50
 Bottom Packer Depth 4042 (shale) Wt. Pipe Run 0 WL 10.4
 Total Depth 4170 Chlorides 700 ppm System LCM 4
 Blow Description IF - Blow built to 8 3/4"
ISI - No return
FF - Blow started in 3 mins built to 9 1/2"
FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>200</u>	<u>MW</u>		<u>90</u>	<u>10</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 200 BHT 142 Gravity — API RW 340 @ 59 °F Chlorides 25,000 ppm
 (A) Initial Hydrostatic 1998 Test 1150 T-On Location 01:30 10-15
 (B) First Initial Flow 27 Jars — T-Started 02:30 10-15
 (C) First Final Flow 54 Safety Joint — T-Open 05:04 10-15
 (D) Initial Shut-In 1350 Circ Sub — T-Pulled 08:20 10-15
 (E) Second Initial Flow 58 Hourly Standby — T-Out 10:15 10-15
 (F) Second Final Flow 116 Mileage 178 RT 178 Comments —
 (G) Final Shut-In 1371 Sampler —
 (H) Final Hydrostatic 1938 Straddle —
 Ruined Shale Packer —
 Shale Packer X2 500 Ruined Packer —
 Extra Packer — Extra Copies —
 Initial Open 30 Extra Recorder — Sub Total 0
 Initial Shut-In 30 Day Standby — Total 1828
 Final Flow 45 Accessibility — MP/DST Disc't —
 Final Shut-In 90 Sub Total 1828

Approved By Tim Lauer Our Representative Robert Zecher

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 62825

Well Name & No. Bammes - Brunswick 33-050 Test No. 2 Date 10-16-2015
 Company Coral Production Corp Elevation 3496 KB 3486 GL
 Address 1600 Stout St STE. 1500 Denver CO 80202
 Co. Rep / Geo. Tim Lauer Rig Duke #4
 Location: Sec. 5 Twp. 2S Rge. 41W Co. Cheyenne State KS

Interval Tested 4304 — 4420 Zone Tested Oread + LKC "A"
 Anchor Length 116 Drill Pipe Run 4310 Mud Wt. 9
 Top Packer Depth 4300 (shale) Drill Collars Run 0 Vis 70
 Bottom Packer Depth 4304 (shale) Wt. Pipe Run 0 WL 9.2
 Total Depth 4420 Chlorides 500 ppm System LCM 3
 Blow Description IF - Blow built to 3/4"
ISI - NO return
FF - NO blow
FSI - NO return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 5 BHT 138 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 2258 Test 1150 T-On Location 09:30 10-16
 (B) First Initial Flow 13 Jars — T-Started 10:30 10-16
 (C) First Final Flow 14 Safety Joint — T-Open 12:53 10-16
 (D) Initial Shut-In 84 Circ Sub — T-Pulled 15:23 10-16
 (E) Second Initial Flow 12 Hourly Standby — T-Out 17:36 10-16
 (F) Second Final Flow 15 Mileage 178 RT 178 Comments —
 (G) Final Shut-In 79 Sampler —
 (H) Final Hydrostatic 2149 Straddle —
 Ruined Shale Packer —
 Ruined Packer —
 Shale Packer x2 500 Extra Copies —
 Extra Packer — Sub Total 0
 Extra Recorder — Total 1828
 Day Standby — MP/DST Disc't —
 Accessibility —

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 60

Approved By Tim J. Lauer Our Representative Robert Zedner

TriLOBite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **64951**

Well Name & No. Bammes - Branswig 33-050 Test No. 3 Date 10-17-2015
 Company Coral Production corp Elevation 3496 KB 3486 GL
 Address 1600 Stout St STE 1500 Denver CO 80202
 Co. Rep / Geo. Tim Lauer Rig Duke #4
 Location: Sec. 5 Twp. 25 Rge. 41 W Co. Cheyenne State KS

Interval Tested 4550 - 4630 Zone Tested LKC "H & J"
 Anchor Length 80 Drill Pipe Run 4533 Mud Wt. 9.2
 Top Packer Depth 4546 (shale?) Drill Collars Run 0 Vis 75
 Bottom Packer Depth 4550 (shale) Wt. Pipe Run 0 WL 9.4
 Total Depth 4630 Chlorides 500 ppm System LCM 4.5
 Blow Description IF - Blow built to 4
ISI - NO return
PF - NO BLOW
FST - NO return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>mud</u>			<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2 BHT 141 Gravity — API RW — @ — °F Chlorides — ppm
 (A) Initial Hydrostatic 2311 Test 1150 T-On Location 19:00 10-17
 (B) First Initial Flow 12 Jars — T-Started 20:00 10-17
 (C) First Final Flow 15 Safety Joint — T-Open 23:01 10-17
 (D) Initial Shut-In 18 Circ Sub — T-Pulled 01:31 10-18
 (E) Second Initial Flow 19 Hourly Standby — T-Out 03:30 10-18
 (F) Second Final Flow 20 Mileage 178 RT 178 Comments —
 (G) Final Shut-In 22 Sampler —
 (H) Final Hydrostatic 2278 Straddle — Ruined Shale Packer —
 Initial Open 30 Shale Packer X 2 500 Ruined Packer —
 Initial Shut-In 30 Extra Packer — Extra Copies —
 Final Flow 30 Extra Recorder — Sub Total 0
 Final Shut-In 60 Day Standby — Total 1828
 Accessibility — MP/DST Disc't —
 Sub Total 1828

Approved By [Signature] Our Representative Robert Zielony
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **64952**

Well Name & No. Bammes - Brunswig 33-050 Test No. 4 Date 10-18-2015
 Company Coral Production Corp Elevation 3496 KB 3486 GL
 Address 1600 Stout St STE 1500 Denver CO 80202
 Co. Rep / Geo. Tim Lauer Rig Duke #4
 Location: Sec. 5 Twp. 2S Rge. 41W Co. cheyenne State KS

Interval Tested 4666 - 4730 Zone Tested LKC "K+L"
 Anchor Length 64 Drill Pipe Run 4657 Mud Wt. 9.3
 Top Packer Depth 4662 Drill Collars Run 0 Vis 54
 Bottom Packer Depth 4666 Wt. Pipe Run 0 WL 9
 Total Depth 4730 Chlorides 800 ppm System LCM 4.5

Blow Description IF - surface blow died in 18 mins
ISI - NO return
FF - NO BLOW
FSI - NO return

Rec	Feet of	%gas	%oil	%water	%mud
<u>5</u>	<u>mud</u>			<u>100</u>	

Rec Total 5 BHT 145 Gravity API RW @ °F Chlorides ppm

- (A) Initial Hydrostatic 2492
- (B) First Initial Flow 12
- (C) First Final Flow 16
- (D) Initial Shut-In 242
- (E) Second Initial Flow 14
- (F) Second Final Flow 16
- (G) Final Shut-In 532
- (H) Final Hydrostatic 2406

- Test 1150
- Jars
- Safety Joint
- Circ Sub
- Hourly Standby
- Mileage 178 RT 178
- Sampler
- Straddle
- Shale Packer 500
- Extra Packer
- Extra Recorder
- Day Standby
- Accessibility

T-On Location 18:00 10-18
 T-Started 19:00 10-18
 T-Open 21:54 10-18
 T-Pulled 00:24 10-19
 T-Out 02:30 10-19

Comments
 Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 0
 Total 1828
 MP/DST Disc't

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 60

Sub Total 1828

Approved By Tim D. Lauer

Our Representative Robert Zichow

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TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **64953**

Well Name & No. Bammes - Brunswick 33-05D Test No. 5 Date 10-19-2015
 Company Coral Production Corp Elevation 3496 KB 3486 GL
 Address 1600 Stout St STE. 1500 Denver CO 80202
 Co. Rep / Geo. Tim Lauer Rig Duke #4
 Location: Sec. 5 Twp. 25 Rge. 41 W Co. Cheyenne State KS

Interval Tested 4793 — 4840 Zone Tested Marmaton - Pawnee
 Anchor Length 47 Drill Pipe Run 4782 Mud Wt. 9.3
 Top Packer Depth 4789 (shale) Drill Collars Run 0 Vis 52
 Bottom Packer Depth 4793 (shale) Wt. Pipe Run 0 WL 8
 Total Depth 4840 Chlorides 500 ppm System LCM 4
 Blow Description IF - Blow built to 4" died back to surface
ISI - No return
FF - No blow
FSI - No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>2</u>	<u>mud</u>	<u>oil spots in tool</u>		<u>100</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 2 BHT 148 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic <u>2467</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>17:00 10-19</u>
(B) First Initial Flow <u>18</u>	<input type="checkbox"/> Jars	T-Started <u>18:10 10-19</u>
(C) First Final Flow <u>14</u>	<input type="checkbox"/> Safety Joint	T-Open <u>20:50 10-19</u>
(D) Initial Shut-In <u>305</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>23:20 10-19</u>
(E) Second Initial Flow <u>12</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>01:36 10-20</u>
(F) Second Final Flow <u>13</u>	<input checked="" type="checkbox"/> Mileage <u>178 RT x 2</u>	Comments <u>Drive out</u>
(G) Final Shut-In <u>772</u>	<input type="checkbox"/> Sampler <u>356</u>	<u>Loaded tool at</u>
(H) Final Hydrostatic <u>2438</u>	<input type="checkbox"/> Straddle	<u>16:30 on 10-22-15</u>
	<input type="checkbox"/> Shale Packer <u>x 2 500</u>	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Ruined Packer
	<input type="checkbox"/> Extra Recorder	<input type="checkbox"/> Extra Copies
	<input type="checkbox"/> Day Standby <u>1.5d 27h</u>	Sub Total <u>1600</u>
	<input type="checkbox"/> Accessibility	Total <u>3606</u>
	Sub Total <u>2006</u>	MP/DST Disc't

Approved By Tim Lauer Our Representative Robert Zochow
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Office 316.832.0530
Cell 316.253.1275
Tim J. Lauer
Petroleum Geologist
"GEOLOGIST'S REPORT"

COMPANY Coral Prod #33-05D Bammes-Brunswick
LEASE # 33-05D Bammes-Brunswick
FIELD # 2310 FSL, 2310 FEL, SE/4
LOCATION 2310 FSL, 2310 FEL, SE/4
SEC 5 T2SP 2S R4E 41W
COUNTY Cheyenne STATE Kansas
CONTRACTOR Duke Drilling Rig #4
SPUD 10-9-2015 COMP 10-23-2015
RTD 5480' LTD 5490'
MUD UP 340' TYPE MUD Chemical

ELEVATIONS KB 3496' DF GL 3487'

Measurements are All From Kelly Busingh

CASING CONDUCTOR SURFACE 8-5/8" @ 241'

SAMPLES SAVED FROM 3800' TO RTD
DRILLING TIME KEPT FROM 3800' TO RTD
SAMPLES EXAMINED FROM 3800' TO RTD

GEOLOGICAL SUPERVISION FROM 3635' TO RTD
GEOLOGIST ON WELL "Tim J. Lauer"

FORMATION TOPS
Anhydrite 3458 (+38) 3456 (+40)
Topeka 4228 (-732) 4220 (-724)
Lansing 4407 (-911) 4401 (-905)
Stark 4642 (-1146) 4642 (-1146)
Marmaton 4797 (-1307) 4797 (-1296)
Coke Sh 4915 (-1419) 4915 (-1419)
Morrow Shale 5109 (-1613) 5110 (-1614)
Arbuckle 5365 (-1869) 5365 (-1869)
Reagan Sand 5470 (-1974) 5470 (-1974)
Total Depth 5490' (-1984)

PRODUCTION: No
ELECTRICAL SURVEYS: Nabors Stack - DCPL DL ML, PE, Encr - Ian Mabb

REMARKS Due to drill stem test results, and log evaluation, operator elected to plug and abandon the location without further testing the location.

Respectfully submitted,
Tim J. Lauer
10/24/2015

LEGEND
Anhydrite, Sandstone, Limestone, Shale, Carb Sh, Cherty LS, Chert, Dolomite

SAMPLE DESCRIPTION

DEPTH (SHELLS)

REMARKS

SPUD 3:15 PM 10-9-2015
RTD 7:00 AM 10-23-2015

"BIT RECORD"
1.) Variel HE21MSV (New) Under Surface to 5273'
2.) Variel HE21MSV (Rerun) 5273' to 5360'
3.) Variel HE21MSV (Rerun) 5360' to 5480' RTD

"VERTICAL SURVEYS"
1/2" @ 241'
3/4" @ 1253'
1 1/2" @ 2008'
3/4" @ 3267'
3/4" @ 4053'
3/4" @ 4420'
3/4" @ 4730'
3/4" @ 5360'

10-20-2015 - MIRT, RURT Prep to Spud
10-10-2015 - 7:00 AM Drig @ 345'
10-11-2015 - 7:00 AM Drig @ 2115'
10-12-2015 - 7:00 AM Drig @ 2960'
10-13-2015 - 7:00 AM Drig @ 3474'
10-14-2015 - 7:00 AM Drig @ 3962'
10-15-2015 - 7:00 AM Drig @ 4170'
10-16-2015 - 7:00 AM Drig @ 4351'
10-17-2015 - 7:00 AM Drig @ 4520'
10-18-2015 - 7:00 AM Drig @ 4751'
10-19-2015 - 7:00 AM Drig @ 4940'
10-20-2015 - 7:00 AM Drig @ 5110'
10-21-2015 - 7:00 AM Drig @ 5275'
10-23-2015 - 7:00 AM CFS, Prep for Nabors ELogs
10-24-2015 - 7:00 AM RTD @ 5480' Fig and Abdn Loc

Geologist on location 3635' 5:00 PM 10-13-2015

Full Trip at 4053' To retrieve SHS tool bit when wireline broke during survey
v: 44' w: 9.2' Chsr: 700 LCM: #4 Ph: 9.0 WL: 10.4

DST (1) 4042'-4170' 30-30-30-60 Blow: weak tool bit 14" on IFF; good ball in hole on IFF; no blowback on FSP
v: 75' w: 9.3' Chsr: 500 LCM: #4 Ph: 9.5 WL: 9.4

200' MW, NS (0% gas, 0% oil, 10% mud, 90% wt)
IHP: 1998 FFP: 58-116
IFP: 27-54 FSP: 1930
ISIP: 1350 FPH: 1338
Temp: 142°F
Chlorides: MUD: 500 PPM
DST: 25,000 PPM
Rw = 0.40 Ohms @ 59F
Both Shuts in curves breaker

Rig Check at 4360: v: 52' w: 9.3' Chsr: 500 LCM: #4 Ph: 9.0 WL: 9.2

DST (2) 4304'-4420' 30-30-30-60 Blow: weak tool bit 14" on IFF; good ball in hole on IFF; no blowback on FSP
IHP: 2258 FFP: 12-15
IFP: 13-14 FSP: 1749
ISIP: 84 FPH: 2170
Temp: 136°F
Chlorides: MUD: 500 PPM
DST: 14
Rw = NA

DST (3) 4550'-4630' 30-30-30-60 Blow: weak tool bit 14" on IFF; good ball in hole on IFF; no blowback on FSP
IHP: 2311 FFP: 19-20
IFP: 12-15 FSP: 2406
ISIP: 84 FPH: 2276
Temp: 147°F
Chlorides: MUD: 500 PPM
DST: NA
Rw = NA

DST (4) 4668'-4730' 30-30-30-60 Blow: weak surface bleed, 18" on IFF; no blowback on IFF; no blowback on FSP
IHP: 2492 FFP: 14-16
IFP: 12-16 FSP: 2406
ISIP: 242' FPH: 2406
Temp: 145°F
Chlorides: MUD: 500 PPM
DST: NA
Rw = NA

Note: Both Shuts in curves still blob, neither curve shows any breakthrough

DST (5) 4793'-4840' 30-30-30-60 Blow: weak tool bit 14" on IFF; no blowback on IFF; no blowback on FSP
IHP: 2467 FFP: 12-13
IFP: 18-14 FSP: 2742
ISIP: 305' FPH: 2742
Temp: 148°F
Chlorides: MUD: 500 PPM
DST: NA
Rw = NA

Note: Both Shuts in curves still blob, neither curve shows any breakthrough

Mud Check at 4730: v: 52' w: 9.3' Chsr: 500 LCM: #4 Ph: 9.0 WL: 9.4

Mud Check at 4918: v: 52' w: 9.3' Chsr: 500 LCM: #4 Ph: 10.0 WL: 8.0

DST (6) 4793'-4840' 30-30-30-60 Blow: weak tool bit 14" on IFF; no blowback on IFF; no blowback on FSP
IHP: 2467 FFP: 12-13
IFP: 18-14 FSP: 2742
ISIP: 305' FPH: 2742
Temp: 148°F
Chlorides: MUD: 500 PPM
DST: NA
Rw = NA

Note: Both Shuts in curves still blob, neither curve shows any breakthrough

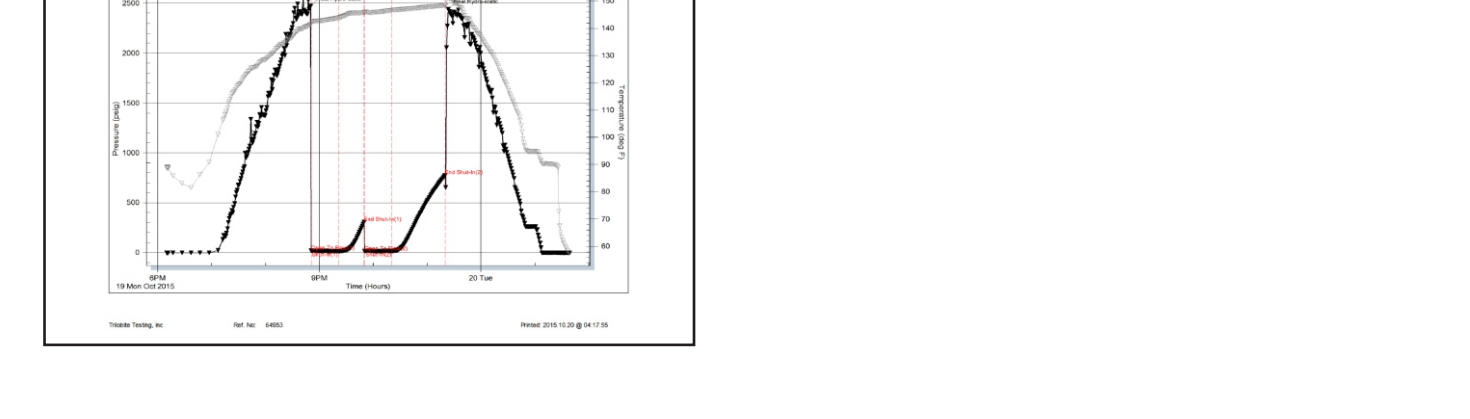
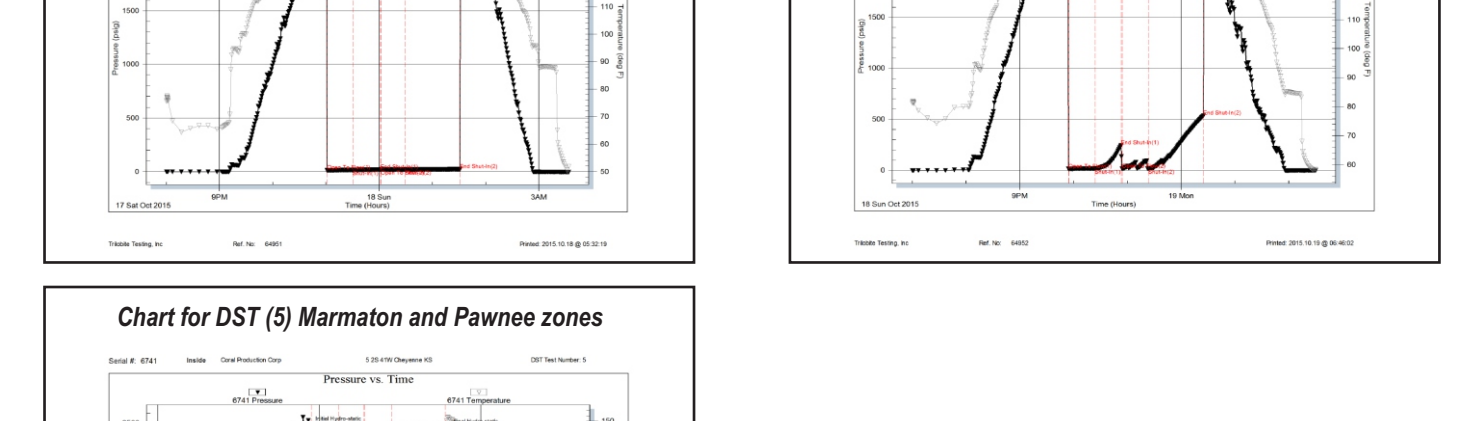
Mud Check at 5155: v: 52' w: 9.6' Chsr: 500 LCM: #4 Ph: 11.0 WL: 7.6

Mud Check at 5335: v: 52' w: 9.5' Chsr: 500 LCM: #4 Ph: 10.0 WL: 8.0

7:00 AM RTD reached 5480'
8:00 AM RTD reached 5490'

5000' - 5480'
5000' - 5490'
5000' - 5480'

COMPANY & WELL Coral Prod #33-05D Bammes-Brunswick
LOCATION 2310 FSL, 2310 FEL, SE/4
SEC 5 T2SP 2S R4E 41W
COUNTY Cheyenne State Kansas
ELEVATIONS KB 3496' GL 3487'



ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067669

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Oakley

DATE <u>10-9-15</u>	SEC. <u>5</u>	TWP. <u>2</u>	RANGE <u>41</u>	CALLED OUT	ON LOCATION <u>6:00pm</u>	JOB START <u>8:30pm</u>	JOB FINISH <u>9:30pm</u>
LEASE <u>Bramwell</u>		WELL # <u>33-050</u>		LOCATION <u>St Francis 26 14N WTN 110</u>		COUNTY <u>Cheyenne</u>	STATE <u>WY</u>
OLD OR NEW (Circle one)							

CONTRACTOR Duke 4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 241'
 CASING SIZE 8 5/8 DEPTH 241'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 14.39 BBL

OWNER Same
 CEMENT
 AMOUNT ORDERED 200 sks com 3% cc

EQUIPMENT

PUMP TRUCK CEMENTER Andrew Forslund
 # 422 HELPER Wayne McGlinsky
 BULK TRUCK
 # 891 DRIVER Darren Racette
 BULK TRUCK
 # _____ DRIVER _____

COMMON 200 sks @ 17.90 3580.00
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE 5.2 gals @ 1.10 6.20.40
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL 4,200.40
 DISCOUNT 45% 1,890.18

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Coral Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

HANDLING 210 cu ft @ 2.48 520.80
 MILEAGE 2.75 to job site @ 7.15/mile 19.66
 DEPTH OF JOB 241'
 PUMP TRUCK CHARGE _____ 1572.25
 EXTRA FOOTAGE _____ @ _____
 HV MILEAGE 25 miles @ 2.20 55.00
 LV MILEAGE 25 miles @ 4.40 110.00
Sledge _____ @ 275.00
 _____ @ _____

TOTAL 5,212.55
 DISCOUNT 45% 2,345.42

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____
 DISCOUNT _____%

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Hector M. Siles

SALES TAX (If Any) _____
 TOTAL CHARGES 9,412.45
 DISCOUNT 4,235.60 (45%) IF PAID IN 30 DAYS
 NET TOTAL 5,176.84 IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067740

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT Daddy KS

DATE 10-24-15 SEC. 5 TWP. 2 RANGE 41 CALLED OUT 10/23/15 ON LOCATION 9:00pm JOB START 12:20am JOB FINISH 1:20am
 LEASE Barnes-Brunswick WELL # 33-05D LOCATION St. Francis W to Hwy 27, 14N COUNTY Hoeyne STATE KS
 OLD OR (NEW) (Circle one) to Rd X, W + N into

CONTRACTOR Duke 4 OWNER Same
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 5480 CEMENT AMOUNT ORDERED 290 sks 60/40
 CASING SIZE _____ DEPTH _____ 4" gel 1/4" Flo-seal
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 5300
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____ COMMON _____ @ _____
 MEAS. LINE _____ SHOE JOINT _____ POZMIX _____ @ _____
 CEMENT LEFT IN CSG. _____ GEL _____ @ _____
 PERFS. _____ CHLORIDE _____ @ _____
 DISPLACEMENT 3rd plug 5 bdr, 18 mod EQUIPMENT 5' water 65 mod 2nd 1 sucker 37 mod ASC _____ @ _____
 # 422 CEMENTER Paul Beaver # 60/40/4 290 sks @ 18.92 5486.80
 # 373/306 DRIVER Paul Beaver Flo-seal 73 # @ 2.97 216.81
 # 671 DRIVER Monty Phillips TOTAL 5,703.61
 DISCOUNT 45% 2566.62

REMARKS:
 mix 50 sks @ 5300' Displacement mud
 mix 50 sks @ 3470' Displacement mud
 mix 100 sks @ 2630' Displacement mud
 mix 50 sks @ 280'
 mix 10 sks @ 40' w/ plug
 mix 30 sks in R.H.
 Thank You!
Paul + Crews

SERVICE
 HANDLING 311.45 ft³ @ 2.48 772.40
 MILEAGE 13.01 tons x 100 mi x 2.75 1301.00
 DEPTH OF JOB _____ 5300'
 PUMP TRUCK CHARGE _____ 3149.78
 EXTRA FOOTAGE _____ @ _____
 HV MILEAGE 100 @ 7.70 770.00
 LV MILEAGE 100 @ 4.40 440.00
 TOTAL 6433.18
 DISCOUNT 45% 2894.93

CHARGE TO: Coral Production
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
8 5/8 Wooden Plug @ _____ 110.00
 TOTAL 110.00
 DISCOUNT 0% 0

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____
 SIGNATURE Hector M. Toliver

SALES TAX (If Any) _____
 TOTAL CHARGES 12,246.79
 DISCOUNT 5,461.55 (45%) IF PAID IN 30 DAYS
 NET TOTAL 6,785.23 IF PAID IN 30 DAYS