Parity 4-34 Formation: Lower Marmaton Pool: Wildcat Job Number: K240 5513 Temperature, °F 159.6 136.8 114.0 91.2 45.6 22.8 68.4 0.0 10:00 8:00 p = 2347.9900:9 p = 1248.204:00 Parity 4-34 5513 Time p = 74.92Temp = 126.902:00 p = 28.63p = 1287.01p = 39.79 p = 29.76 0:00 p = 2404.89 Raydon Exploration DST #2 LWR Marmaton 5198-5219 Start Test Date: 2015/06/17 Final Test Date: 2015/06/18 22:00 20:00 2015/6/17 5133 Pressure , psi(a) 2500 2000 200 -200 0

C:\Users\Roger Friedly\Desktop\parity4dst2 18-Jun-15 Ver



JASON MCLEMORE

CELL # 620-617-0527

General Information

Company Name Raydon Exploration

Contact Myron Heston Job Number K240 Parity 4-34 Representative **Well Name** Jason McLemore **Unique Well ID** DST #2 LWR Marmaton 5198-5219 Well Operator **Raydon Exploration Surface Location** 34-33s-31w Seward Prepared By Jason McLemore Wildcat Qualified By **Ed Grieves** Field **Vertical Test Unit Well Type** 6

Test Information

Representative Test Type Drill Stem Test Well Operator Formation Lower Marmaton Report Date Well Fluid Type 01 Oil Prepared By Test Purpose (AEUB) Representative Well Operator Raydon Exploration 2015/06/18 Jason McLemore Initial Test

 Start Test Date
 2015/06/17 Start Test Time
 21:35:00

 Final Test Date
 2015/06/18 Final Test Time
 08:32:00

Test Results

RECOVERED:

130 Gassy oil Cut Mud, 30% Gas, 20% Oil, 50% Mud

130 TOTAL FLUID



P.O. Box 157

HOISINGTON, KANSAS 67544 (800) 542-7313

DRILL-STEM TEST TICKET

FILE: parity4dst2

TIME ON: 9:35 PM

TIME OFF: 8:32 AM

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Company_Raydon Exploration		_Lease & Well NoPa	arity 4-34		
Contractor_Tomcat #4		_ Charge to Raydon E	Exploration		
Elevation 2725 GL Formation	Lower Marmato	n_Effective Pay	Ft	. Ticket No	K240
Date 6-17-15 Sec. 34 Twp	33 S R	ange	31 W CountyS	Seward State	KANSAS
Test Approved By Ed Grieves		_ Diamond Representati	veJasc	on McLemore	
Formation Test No. 2 Interval Tested I	from51	198 ft. to	5219 ft. Total Dep	pth	5219 ft.
Packer Depth 5193 ft. Size 6 3/	/4 in.	Packer depth	ft.	Size 6 3/4	in.
Packer Depth 5198 ft. Size 6 3/	/4in.	Packer depth	ft.	Size 6 3/4	in.
Depth of Selective Zone Set					
Top Recorder Depth (Inside)	5179 _{ft.}	Recorder Number_	5513 Cap	o50	00 P.S.I.
Bottom Recorder Depth (Outside)	5180 ft.	Recorder Number_	5588 Ca	p60	00 P.S.I.
Below Straddle Recorder Depth	ft.	Recorder Number_		0	
Mud Type Chemical Viscosity	66	Drill Collar Length_		I.D. 2 1	
Weight 9.0 Water Loss	6.4cc.	Weight Pipe Length	0 _{_ft.}	I.D. 2 7	7/8in
Chlorides 2	2500 P.P.M.	Drill Pipe Length	4926 _{ft.}	I.D3 1	I/2 in
Jars: MakeSTERLINGSerial Number	6	Test Tool Length	34 ft.	Tool Size 3 1	I/2-IFin
Did Well Flow?NoReversed Out	No	Anchor Length	21 _{ft.}	Size4 1	1/2-FHin
Main Hole Size 7 7/8 Tool Joint Size	4 1/2 XH in.	Surface Choke Size	1in.	Bottom Choke S	ize_5/8_in
Blow: 1st Open: BOB in 30 Seconds, No B	lowback				
2nd Open: BOB on Open, Blow Dies Ba	ack,				
Recovered 130 ft. of GOCM, 30% Gas, 20% Oi	I, 50% Mud				
130 to at TOTAL FLUID					
Recovered ft. of					
Recovered ft. of					
Recoveredft. of			Price	e Job	
Recovered ft. of			Othe	er Charges	
Remarks:			Insu	rance	
			Tota	ıl	
Time Set Packer(s) 12:45 AM P.M. Time	ne Started Off Bo	5:15 AM	A.M. P.M. Maximun	n Temperature _	127
Initial Hydrostatic Pressure		(A)	2405 P.S.I.		
Initial Flow PeriodMinutes_	30	(B)	30 P.S.I. to (C)_	40	_P.S.I.
Initial Closed In PeriodMinutes_	60	(D)	1287 P.S.I.		
Final Flow PeriodMinutes_	60	(E)	29 P.S.I. to (F)_	75	P.S.I.
Final Closed In PeriodMinutes_	120	(G)	1248 P.S.I.		
Final Hydrostatic Pressure			2348 P.S.I.		
Diamond Testing shall not be liable for damages of any kind to the pro-	perty or personnel of th	e one for whom a test is made	or for any loss suffered or su	stained directly or indir	ectly through