



# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer <b>LD Drilling, Inc.</b>	Lease No.	Date <b>9-3-2015</b>
Lease <b>SKOLPUT</b>	Well # <b>1-14</b>	
Field Order # <b>12224</b>	Station <b>Pratt, KS</b>	Casing <b>8 5/8</b>
		Depth <b>913</b>
Type Job <b>CNW/8 5/8 Surface</b>	Formation <b>T0-913'</b>	Legal Description <b>14-185-140</b>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth <b>913</b>	Depth	From	To	Pre Pad	Max		5 Min.
Volume <b>58</b>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <b>869</b>	Packer Depth	From	To	Flush <b>Freshwater</b>	Gas Volume		Total Load

Customer Representative **Doug** Station Manager **Kevin Goraley** Treater **Derin Frsnickin**

Service Units	<b>9294</b>	<b>78982</b>	<b>86775</b>	<b>19959</b>	<b>21010</b>				
Driver Names	<b>Derin</b>	<b>McGuire</b>	<b>McGuire</b>	<b>Whitfeild</b>	<b>Whitfeild</b>				

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<b>11:30pm</b>					on location / safety meetings 912' 8 5/8 casing 200 SK 12-con Blend common, 3% CC 1/4" cell floke, 12.0 pps, 2.47 veils, 14.99 water 200 SK common, 2% CC, 1/4" cell floke 15.6 pps, 1.20 veils, 5.23 water
<b>3:00pm</b>	<b>200</b>		<b>3</b>	<b>5</b>	Pump 3 bbbs water
	<b>200</b>		<b>88</b>	<b>5</b>	mix 200 SK 12-con
	<b>200</b>		<b>43</b>	<b>5</b>	mix 200 SK common
					Shut down
					Release Plus
	<b>100</b>			<b>5</b>	Start displacement
	<b>300</b>			<b>3</b>	slow Rate
	<b>600</b>			<b>3</b>	Shut in
					Cement die circulate
					Job complete / Derin & crew Thank you!!



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 11890 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>9-3-15</b> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER <b>LD PRODDING, INC</b>		LEASE <b>SHULER 17B</b>		WELL NO. <b>1</b>						
ADDRESS _____		COUNTY <b>SHERIDAN</b> STATE <b>KS</b>								
CITY _____ STATE _____		SERVICE CREW <b>KG, BECK, MESTA</b>								
AUTHORIZED BY _____		JOB TYPE: <b>CWW - LONGSTRONG</b>								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<b>19919</b>	<b>3/4</b>	<b>-L1B,</b>					<b>9-2</b>			<b>1600</b>
						ARRIVED AT JOB	<b>9-2</b>			<b>2230</b>
<b>19808</b>	<b>1/4</b>	<b>-L1B,</b>				START OPERATION	<b>9-3</b>			<b>0130</b>
						FINISH OPERATION	<b>1</b>			<b>0215</b>
						RELEASED				<b>0300</b>
						MILES FROM STATION TO WELL				<b>218</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: **LD DAVIS BY KAREN COONEY**  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AAZ CEMENT	SIC	175		2975-
CP103	60/40 PDZ	SIC	30		360-
CC102	CELFLAKE	lb.	44		162.80
CC111	SIANT	lb.	954		477-
CC113	24PSUM	lb.	825		61875
CC129	FUA-322	lb.	132		990-
CC201	C. OLSONITE	lb.	1050		703.50
CF607	5/2 LATCH DOWN PLUG	EA	1		400-
CF106	6" PACKER SHOES	EA	1		3700-
CF1651	5" TURBOLIZER	EA	6		550-
CF194	5" BASKET	EA	1		290-
CC151	MUD PUSHER	gal	1000		1500-
E100	PECKUP MILE,	mi	100		450-
E101	TRUCK MILE,	mi	200		1500-
E113	BUILD DELEVRY	TM	955		2387.50
CE205	DEPTH CHARGE 4001-5000'	EA	1		2520-
CE240	BLENDED CHARGE	SK	205		287-
5003	STEEL SUPERUBSOR	EA	1		175-
CE504	PLUG CONTAINER	EA	1		250-

SUB TOTAL **20,296.35**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL **13,192.76**

SERVICE REPRESENTATIVE **[Signature]**

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **LD DAVIS BY KAREN COONEY**  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_

Customer	LID DRILLING, INC		Lease No.			Date	9-3-15	
Lease	SHULER 12B		Well #	1				
Field/Order #	Station	Casing	Depth	County	State			
11890	PRATT, KS	5 1/2	4253	SITKIN	KS			
Type Job	ONW - LOWESTRING		Formation	TD-4555	Legal Description	17-6-29		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2				Pre Pad		Max		5 Min.
Depth	Depth	From	To	Pad		Min		10 Min.
4253				Frac		Avg		15 Min.
Volume	Volume	From	To			HHP Used		Annulus Pressure
Max Press	Max Press	From	To	Flush		Gas Volume		Total Load
Well Connection	Annulus Vol.	From	To					
Plug Depth	Packer Depth	From	To					
4240								

Customer Representative	LID		Station Manager	KEVIN		Treater	CONLEY	
Service Units	83353	3811-19919	19827-19808					
Driver Names	KG	D. BECK	R. MESTA					

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2230					ON LOCATION 9/4/15
					RUN 109 JTS 5 1/2 CSG = 4256
					RUN PACKER SHOE, BASKET
					ON 1ST JOINT. CENTRALIZER ON
					2-4-6-8-10-12
					BREAK CORC. AT 4253
0030	1000				DROP BULK - SET P/R SHOE - 4253
0130	200		24	6	PUMP 24 bbl MUD FLUSH
	200		5	6	PUMP 5 bbl H <sub>2</sub> O
	100		48	6	PUMP 175 SK IMAZ CEMENT
					WASH LINE CLEAN
					DROP LATCH DOWN PLUG
	0		0	7	START DESP.
	200		65	7	LEFT CEMENT
	700		95	2 1/2	SLOW RATE
0215	1500		103.5	2 1/2	PLUG DOWN - HOLD
					PLUG RAT HOLE - 30SK 60/40 P/R
0300					JOB COMPLETE - KEVIN

TD-4555'  
5 1/2 - 4253'



WW DRILLING, LLC

PO Box 307 WaKeeney, KS 67672

Office: 785-743-6774 Fax: 785-743-6752

PIPE & TUBING TALLY BOOK

DATE 4-2-15 COMPANY LD LEASE Shooter 17B WELL NO. 1

DATE	COMPANY	LEASE	WELL NO.
SIZE <u>5 1/2</u>	WEIGHT	MAKE	GRADE
THREAD	COLLAR LENGTH	CONDITION	TRANSFER NOS.
			OVERALL TALLY <input type="checkbox"/>
			THREADS OFF TALLY <input type="checkbox"/>

Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd	Joint No.	Feet	Hnd		
1	42	44	21	42	55	41	37	06	61	37	24	81	37	41	101	43	55	121			141				
2	42	65	22	37	08	42	36	56	62	43	58	82	40	78	102	41	66	122			142				
3	42	54	23	37	07	43	37	02	63	40	19	83	43	55	103	40	65	123			143				
4	36	65	24	36	40	44	36	95	64	43	75	84	43	71	104	41	09	124			144				
5	36	31	25	42	58	45	37	10	65	37	03	85	43	58	105	40	56	125			145				
6	37	01	26	36	94	46	37	09	66	38	24	86	40	56	106	40	65	126			146				
7	37	10	27	36	71	47	35	78	67	40	02	87	43	54	107	40	19	127			147				
8	36	81	28	42	78	48	37	05	68	37	04	88	42	78	108	43	64	128	OUT		148				
9	37	07	29	36	34	49	37	06	69	43	75	89	43	61	109	13	38	129			149				
10	37	03	30	37	05	50	43	58	70	43	71	90	39	17	110	14	15	130	SITE		150				
11	37	01	31	37	04	51	40	65	71	37	10	91	43	59	111			131			151				
12	35	77	32	41	86	52	38	73	72	39	99	92	40	53	112			132			152				
13	42	58	33	42	78	53	42	95	73	40	08	93	37	09	113			133			153				
14	37	01	34	36	74	54	38	93	74	37	09	94	36	78	114			134			154				
15	35	79	35	37	08	55	40	63	75	40	56	95	36	79	115			135			155				
16	41	93	36	42	60	56	39	37	76	43	72	96	37	04	116			136			156		4297.89		
17	42	56	37	42	73	57	41	42	77	36	90	97	37	07	117			137			157		- 43.64		
18	37	00	38	36	09	58	43	71	78	40	18	98	41	01	118			138			158				
19	35	32	39	36	47	59	38	19	79	41	04	99	35	46	119			139			159		4254.25		
20	41	95	40	37	03	60	43	65	80	43	57	100	37	15	120			140			160		+ 2.42		
772		83		775		92		783		51		865		-		801		22		359		41		4256.67	
TOTALS																									

Drillers TD 4555 Loggers TD \_\_\_\_\_

No. Jts. Run \_\_\_\_\_ Size \_\_\_\_\_ Wt. \_\_\_\_\_ Tested \_\_\_\_\_

Cent @ \_\_\_\_\_

Basket @ \_\_\_\_\_ D. V. Tool @ \_\_\_\_\_ Port Collar @ \_\_\_\_\_

Cemented by \_\_\_\_\_ SKs. Type Cement \_\_\_\_\_

Flush \_\_\_\_\_

Jts. To Be Left Out \_\_\_\_\_

Shoe Jt. \_\_\_\_\_ Pipe Set @ \_\_\_\_\_ Off Bottom \_\_\_\_\_

Plug Down \_\_\_\_\_ AM PM / / Rig Release @ \_\_\_\_\_ AM PM / /

Job by \_\_\_\_\_

Pipe Left On Location \_\_\_\_\_ Jts. Talley \_\_\_\_\_ Threads On \_\_\_\_\_